

Agenda
City of Vernon
Regular City Council Meeting
Tuesday, May 3, 2022, 9:00 AM
City Hall, Council Chamber
4305 Santa Fe Avenue
Vernon, California

Leticia Lopez, Mayor Crystal Larios, Mayor Pro Tem William Davis, Council Member Judith Merlo, Council Member Melissa Ybarra, Council Member

MEETING ATTENDANCE PROTOCOLS

Assembly Bill 361 (AB 361) authorizes public meetings to take place via teleconference because State and Local officials are recommending measures to promote social distancing. Meetings are conducted in a hybrid format that includes both in-person and Zoom public participation.

The public is encouraged to view the meeting at https://www.cityofvernon.org/webinar-cc or by calling (408) 638-0968, Meeting ID 864-3749-8395#. You may address the Council via Zoom or submit comments to PublicComment@cityofvernon.org with the meeting date and item number in the subject line.

CALL TO ORDER

FLAG SALUTE

ROLL CALL

APPROVAL OF THE AGENDA

PUBLIC COMMENT

At this time the public is encouraged to address the City Council on any matter that is within the subject matter jurisdiction of the City Council. The public will also be given a chance to comment on matters which are on the posted agenda during City Council deliberation on those specific matters.

PRESENTATIONS

1. Finance/Treasury

Fiscal Year 2022-2023 Budget Workshop II

Recommendation:

No action required by City Council. This is a presentation only.

- 1. FY 2022-2023 Budget Summaries
- 2. FY 2022-23 Proposed Budget

PUBLIC HEARINGS

2. Public Works

Truck to Rail Transfer Facilities within the City of Vernon

Recommendation:

- A. Find that the proposed action is exempt under the California Environmental Quality Act (CEQA) review, because it is general policy and procedure-making activity that is unrelated to any specific project, which must undergo separate CEQA review, and that will not result in direct physical changes or reasonably foreseeable indirect physical changes in the environment, and therefore does not constitute a "project" as defined by CEQA Guidelines Section 15378; and
- B. Introduce and conduct first reading of Ordinance No. 1281 amending, adding and renumbering various sections within Chapter 17 of the Vernon Municipal Code (VMC) to allow and regulate Truck to Rail Transfer Facilities within the City of Vernon.
- 1. Ordinance No. 1281
- 2. Notice of Public Hearing

3. Public Utilities

Proposed Changes in Gas Utility Rates

Recommendation:

Adopt Resolution No. 2022-11 amending Natural Gas Rate Schedule Nos. G-1 (Residential Gas Service), G-2 (Small Commercial Gas Service), G-3 (Large Commercial Gas Transportation), and G-4 (Large Commercial Gas Commodity) for gas distributed and supplied by the City within its boundaries.

- 1. Resolution No. 2022-11
- 2. Notice of Public Hearing
- 3. Natural Gas Cost of Service Study Letter
- 4. Revised Natural Gas Rate Schedule (Redline)

4. Public Works

Request for Zoning Code Variance for 4701 S. Santa Fe Avenue

Recommendation:

- A. Find that the proposed action is exempt from the California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines § 15061(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment, and to the extent the property owner seeks to engage in actual physical construction or development, such would be subject to independent CEQA review and analysis; and
- B. Adopt Resolution No. 2022-12 granting the zoning code variance requested for the development of a data center at 4701 S. Santa Fe Avenue.
- 1. Resolution No. 2022-12
- 2. Notice of Public Hearing
- 3. Zoning Variance Application

CONSENT CALENDAR

All matters listed on the Consent Calendar are to be approved with one motion. Items may be removed from the Consent Calendar for individual consideration. Removed items will be considered immediately following the Consent Calendar.

5. City Clerk

Approval of Minutes

Recommendation:

Approve the April 19, 2022 Regular City Council meeting minutes.

1. 20220419 City Council Minutes

6. City Clerk

Conduct of Meetings via Teleconference Pursuant to Assembly Bill 361

Recommendation:

Ratify the findings in Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with Assembly Bill 361 (AB 361), due to continued public health and safety concerns caused by COVID-19.

1. Resolution No. 2021-36

7. City Clerk

Single-Use Foodware Accessories and Standard Condiments

Recommendation:

Conduct second reading and adopt Ordinance No. 1280 adding Chapter 8.15 to Title 8 Health and Safety to the Vernon Municipal Code regulating single-use foodware accessories and standard condiments.

1. Ordinance No. 1280

8. Finance/Treasury

Operating Account Warrant Register

Recommendation:

Approve Operating Account Warrant Register No. 86, for the period of April 3 through April 16, 2022, totaling \$5,807,716.81 and consisting of ratification of electronic payments totaling \$5,604,643.38 and ratification of the issuance of early checks totaling \$203,073.43.

1. Operating Account Warrant Register No. 86

9. Finance/Treasury

Redevelopment Agency Obligation Retirement Account Warrant Register

Recommendation:

Approve Redevelopment Agency Obligation Retirement Account Warrant Register No. 64, for the period of January 16 through April 16, 2022 and consisting of ratification of electronic payments totaling \$2,332.00.

1. Redevelopment Agency Obligation Retirement Account Warrant Register No. 64

10. Public Works

Public Works Department Monthly Report

Recommendation:

Receive and file the March 2022 Building Report.

1. Public Works Department March 2022 Building Report

11. Public Works

Acceptance of Work and Notice of Completion for Contract CS-1301 - Citywide Striping and Pavement Markings Fiscal Year (FY) 2021-2022

Recommendation:

- A. Find that approval of the proposed action is exempt from California Environmental Quality Act (CEQA) review, as it is a governmental administrative activity that will not directly result in physical changes to the environment and is therefore not a "project" as defined by CEQA Guidelines Section 15378;
- B. Accept the work of J&S Striping Co, Inc. for City Contract No. CS-1301 Citywide Striping and Pavement Markings FY 2021-2022; and
- C. Authorize staff to submit the Notice of Completion for the project to the County of Los Angeles Recorder's Office.
- 1. Notice of Completion City Contract CS-1301

12. Finance/Treasury

Quarterly Report of Cash and Investments

Recommendation:

Receive and file the Cash and Investments Report for the quarter ended March 31, 2022.

1. 2022-03 Quarterly Cash and Investments Report

13. City Administration

Report on Legislative and Regulatory Advocacy Services Contract Approved by the City Administrator

Recommendation:

Receive and file the report.

14. Public Utilities

Amendment to the Laguna Bell-Vernon Interconnection Service Agreement with Southern California Edison Company (SCE)

Recommendation:

Ratify the execution of an Amendment to the Laguna Bell-Vernon Interconnection Service Agreement between the City of Vernon and Southern California Edison Company, in substantially the same form as submitted, to reflect the repowered capacity of the Malburg Generating Station (MGS).

1. Amendment to Laguna Bell-Vernon Interconnection Service Agreement

ORAL REPORTS

City Administrator Reports on Activities and Other Announcements.

City Council Reports on Activities (including AB 1234), Announcements, or Directives to Staff

ADJOURNMENT

I hereby certify under penalty of perjury under the laws of the State of California, that the foregoing agenda was posted in accordance with the applicable legal requirements. Regular and Adjourned Regular meeting agendas may be amended up to 72 hours and Special meeting agendas may be amended up to 24 hours in advance of the meeting.

Date	ed this 28 th day of April, 2022.
By:	/s/
,	Yonnie Parker, Deputy City Clerk

Guide to City Council Proceedings

Meetings of the City Council are held the first and third Tuesday of each month at 9:00 a.m. and are conducted in accordance with Rosenberg's Rules of Order (Vernon Municipal Code Section 2.04.020).

Copies of all agenda items and back-up materials are available for review in the City Clerk Department, Vernon City Hall, 4305 Santa Fe Avenue, Vernon, California, and are available for public inspection during regular business hours, Monday through Thursday, 7:00 a.m. to 5:30 p.m. Agenda reports may be reviewed on the City's website at www.cityofvernon.org or copies may be purchased for \$0.10 per page.

Disability-related services are available to enable persons with a disability to participate in this meeting, consistent with the Americans with Disabilities Act (ADA). In compliance with ADA, if you need special assistance, please contact the City Clerk department at CityClerk@ci.vernon.ca.us or (323) 583-8811 at least 48 hours prior to the meeting to assure arrangements can be made.

The **Public Comment** portion of the agenda is for members of the public to present items, which are not listed on the agenda but are within the subject matter jurisdiction of the City Council. The City Council cannot take action on any item that is not on the agenda but matters raised under Public Comment may be referred to staff or scheduled on a future agenda. Comments are limited to three minutes per speaker unless a different time limit is announced. Speaker slips are available at the entrance to the Council Chamber.

Public Hearings are legally noticed hearings. For hearings involving zoning matters, the applicant and appellant will be given 15 minutes to present their position to the City Council. Time may be set aside for rebuttal. All other testimony shall follow the rules as set for under Public Comment. If you challenge any City action in court, you may be limited to raising only those issues you or someone else raised during the public hearing, or in written correspondence delivered to the City Clerk at or prior to the public hearing.

Consent Calendar items may be approved by a single motion. If a Council Member or the public wishes to discuss an item, it may be removed from the calendar for individual consideration. Council Members may indicate a negative or abstaining vote on any individual item by so declaring prior to the vote on the motion to adopt the Consent Calendar. Items excluded from the Consent Calendar will be taken up following action on the Consent Calendar. Public speakers shall follow the guidelines as set forth under Public Comment.

New Business items are matters appearing before the Council for the first time for formal action. Those wishing to address the Council on New Business items shall follow the guidelines for Public Comment.

Closed Session allows the Council to discuss specific matters pursuant to the Brown Act, Government Code Section 54956.9. Based on the advice of the City Attorney, discussion of these matters in open session would prejudice the position of the City. Following Closed Session, the City Attorney will provide an oral report on any reportable matters discussed and actions taken. At the conclusion of Closed Session, the Council may continue any item listed on the Closed Session agenda to the Open Session agenda for discussion or to take formal action as it deems appropriate.

City Council Agenda Item Report

Submitted by: Angela Melgar Submitting Department: Finance/Treasury Meeting Date: May 3, 2022

SUBJECT

Fiscal Year 2022-2023 Budget Workshop II

Recommendation:

No action required by City Council. This is a presentation only.

Background:

In preparation for the adoption of a budget for the upcoming 2022-23 Fiscal Year (FY), Budget Workshops are intended to allow City Council to gather an understanding of the City's operation and intended fiscal direction, as staff addresses Citywide issues, functions, and needs. Because each department faces unique challenges and identifies its own specific goals for a given year, collaboration between Finance and the individual departments is required in the weeks preceding these presentations.

At the April 19, 2022 Council Meeting, as part of Budget Workshop I, staff gave a presentation on the Proposed Budget to Council that summarized the previous year's highlights and the vision for the City departments as they move forward into the new fiscal year. Council provided initial feedback and requested more information on the upcoming capital projects.

Accordingly, at the May 3, 2022 Council Meeting, as part of Budget Workshop II, the Public Works and Vernon Public Utilities Departments will present information on upcoming capital projects scheduled for FY 2022-23. The Budget Workshop II presentation will also highlight the changes from the previous version of the budget presented to Council; namely, salary and benefit allocation between General Fund departments and adding Water Fund's portion of the General City Administrative Service Revenue.

The Budget Workshops present an opportunity for Council to review the proposed Citywide budget for FY 2022-23 that will ultimately be brought to City Council for approval in June.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

- 1. FY 2022-2023 Budget Summaries
- 2. FY 2022-23 Proposed Budget

CITY OF VERNON GENERAL FUND FY 2022-23 BUDGET SUMMARY

Revenue 68,656,897 71,102,220 2,446,323 3.56% Grants 7,323,810 7,640,962 317,152 4,33% 7,547,3181 2,763,475 3.64% Expenditures 75,979,707 78,743,182 2,763,475 3.64% Expenditures 75,979,707 84,901,595 8,921,888 11.74% Revenues in excess (under) - (6,158,413) (6,158,413)		<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Grants 7,323,810 7,640,962 317,152 4.33% Total Available Resources 75,979,707 78,743,182 2,763,475 3.64% Expenditures 75,979,707 84,901,595 8,921,888 11.74% REVENUE 21-22 22-23 Difference % change Property Taxes 5,352,693 5,447,460 94,767 1.77% Parcel Taxes 14,880,061 14,900,000 19,939 0.13% Sales and Use 15,389,607 15,539,231 149,624 0.97% Utility Users Tax 11,887,359 12,754,964 867,605 7.30% Utility Users Tax 1,862,000 83,000 (5,000)	Revenue	68.655.897	71.102.220	2.446.323	3.56%
Total Available Resources 75,979,707 78,743,182 2,763,475 3.64%					
Revenues in excess (under) - (6,158,413) (6,158,413) (6,158,413) (6,158,413) Revenues in excess (under) - (6,158,413) (6,158,413) (6,158,413) Revenues in excess (under) - (6,158,413) (6,158,413) (6,158,413) Revenues in excess (under) - (6,158,413) (6,158,413) Revenues in excess (under) - (6,158,413) (6,158,413) Revenues 21-22 22-23 Difference % change Difference					
Revenues in excess (under)		-,, -	-, -, -	, , , , , ,	
Property Taxes	Expenditures	75,979,707	84,901,595	8,921,888	11.74%
Property Taxes	Revenues in excess (under)	_	(6 158 413)	(6 15 <u>8</u> /13)	
Property Taxes	nevenues in excess (under)	_	(0,136,413)	(0,130,413)	
Property Taxes 5,352,693 5,447,460 94,767 1.77% Parcel Taxes 14,880,061 14,900,000 19,939 0.13% Sales and Use 15,389,607 15,539,231 149,624 0.97% Utility Users Tax 11,887,359 12,754,964 867,605 7.30% Business License Tax 5,474,667 5,584,160 109,493 2.00% Other Taxes 88,000 83,000 (5,000) -5,68% License and Permits 1,596,500 2,310,900 714,400 44.75% Special Assessments 1,201,200 1,203,000 1,800 0.15% Other Government Revenue 992,755 988,600 (34,155) -3,44% Charges for Service 875,075 1,193,500 318,425 36,39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23,10% Operating Transfer 540,000 635,600 95,600 100,00% Inclieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4,33% Fotal Projects & Equipment 12,348,200 18,939,150 6,590,950 53,38% Total Revenue 75,979,707 78,743,182 2,763,475 3.64% SALARIES & BENEFITS 21-22 Difference % change SALARIES & BENEFITS 21-22 Difference % chang		REVEN	IUE		
Parcel Taxes 14,880,061 14,900,000 19,939 0.13% Sales and Use 15,389,607 15,539,231 149,624 0.97% Utility Users Tax 11,887,359 12,754,964 867,605 7.30% Business License Tax 5,474,667 5,584,160 109,493 2.00% Other Taxes 88,000 83,000 (5,000) -5.68% License and Permits 1,596,500 2,310,900 714,400 44.75% Special Assessments 1,201,200 1,203,000 1,800 0.15% Other Government Revenue 992,755 986,600 (34,155) -3.44% Charges for Service 875,075 1,193,500 318,425 36.39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -3.0% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allo		<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Sales and Use 15,389,607 15,539,231 149,624 0.97% Utility Users Tax 11,887,359 12,754,964 867,605 7.30% Business License Tax 5,474,667 5,584,160 109,493 2.00% Other Taxes 88,000 83,000 (5,000) 5.68% License and Permits 1,596,500 2,310,900 714,400 44,75% Special Assessments 1,201,200 1,203,000 1,800 0.15% Other Government Revenue 992,755 958,600 (34,155) -3.44% Charges for Service 875,075 1,193,500 318,425 36.39% Investment Income 86,700 85,000 (17,000) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/	Property Taxes	5,352,693	5,447,460	94,767	1.77%
Utility Users Tax	Parcel Taxes	14,880,061	14,900,000	19,939	0.13%
Business License Tax 5,474,667 5,584,160 109,493 2.00% Other Taxes 88,000 83,000 (5,000) -5.68% License and Permits 1,596,500 2,310,900 714,400 4.75% Special Assessments 1,201,200 1,203,000 1,800 0.15% Other Government Revenue 992,755 958,600 (34,155) -3.44% Charges for Service 875,075 1,193,500 318,425 36.39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 75,979,707 78,743,182 2,763,475 3.64% <t< td=""><td>Sales and Use</td><td>15,389,607</td><td>15,539,231</td><td>149,624</td><td>0.97%</td></t<>	Sales and Use	15,389,607	15,539,231	149,624	0.97%
Other Taxes 88,000 83,000 (5,000) -5.68% License and Permits 1,596,500 2,310,900 714,400 44.75% Special Assessments 1,201,200 1,203,000 1,800 0.15% Other Government Revenue 992,755 958,600 (34,155) -3.44% Charges for Service 875,075 1,193,500 318,425 36.39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 75,979,707 78,743,182 2,763,475 3.64% EXPENDITURES 21-22 22-23 Difference % change <td>Utility Users Tax</td> <td>11,887,359</td> <td>12,754,964</td> <td>867,605</td> <td>7.30%</td>	Utility Users Tax	11,887,359	12,754,964	867,605	7.30%
License and Permits 1,596,500 2,310,900 714,400 44.75% Special Assessments 1,201,200 1,203,000 1,800 0.15% Other Government Revenue 992,755 958,600 (34,155) -3.44% Charges for Service 875,075 1,193,500 318,425 36.39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% Total Revenue 75,979,707 78,743,182 2,763,475 3.64% Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14,35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Business License Tax	5,474,667	5,584,160	109,493	2.00%
Special Assessments 1,201,200 1,203,000 1,800 0.15% Other Government Revenue 992,755 958,600 (34,155) -3.44% Charges for Service 875,075 1,193,500 318,425 36,39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 <	Other Taxes	88,000	83,000	(5,000)	-5.68%
Other Government Revenue 992,755 958,600 (34,155) -3.44% Charges for Service 875,075 1,193,500 318,425 36.39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950	License and Permits	1,596,500	2,310,900	714,400	44.75%
Charges for Service 875,075 1,193,500 318,425 36.39% Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 </td <td>Special Assessments</td> <td>1,201,200</td> <td>1,203,000</td> <td>1,800</td> <td>0.15%</td>	Special Assessments	1,201,200	1,203,000	1,800	0.15%
Fines & Forfeitures 155,800 142,200 (13,600) -8.73% Investment Income 86,700 85,000 (1,700) -1.96% Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% Salaries & BENEFITS 21-	Other Government Revenue	992,755	958,600	(34,155)	-3.44%
Investment Income	Charges for Service	875,075	1,193,500	318,425	36.39%
Other Revenue 1,228,249 944,500 (283,749) -23.10% Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,3	Fines & Forfeitures	155,800	142,200	(13,600)	-8.73%
Operating Transfer 540,000 635,600 95,600 100.00% In-lieu Tax 5,093,787 5,430,392 336,605 6.61% Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052		86,700	85,000	(1,700)	-1.96%
In-lieu Tax	Other Revenue	1,228,249	944,500	(283,749)	-23.10%
Overhead allocation 3,813,444 3,889,713 76,269 2.00% Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Operating Transfer	540,000	635,600	95,600	100.00%
Federal/State Assistance 7,323,810 7,640,962 317,152 4.33% Total Revenue 75,979,707 78,743,182 2,763,475 3.64% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	In-lieu Tax	5,093,787	5,430,392	336,605	6.61%
Total Revenue 75,979,707 78,743,182 2,763,475 3.64% EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Overhead allocation	3,813,444	3,889,713	76,269	2.00%
EXPENDITURES 21-22 22-23 Difference % change Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Federal/State Assistance	7,323,810	7,640,962	317,152	4.33%
Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Total Revenue	75,979,707	78,743,182	2,763,475	3.64%
Salaries & Benefits 35,140,713 36,762,941 1,622,228 4.62% Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%		EXPENDI [*]	TURES		
Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%		<u>21-22</u>	<u>22-23</u>	Difference	% change
Maintenance and Operations 28,490,794 29,199,504 708,710 2.49% Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%					
Capital Projects & Equipment 12,348,200 18,939,150 6,590,950 53.38% Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Salaries & Benefits	35,140,713	36,762,941	1,622,228	4.62%
Total Expenditures 75,979,707 84,901,595 8,921,888 11.74% SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Maintenance and Operations	28,490,794	29,199,504	708,710	2.49%
SALARIES & BENEFITS 21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Capital Projects & Equipment	12,348,200	18,939,150	6,590,950	53.38%
21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%	Total Expenditures	75,979,707	84,901,595	8,921,888	11.74%
21-22 22-23 Difference % change Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%		SAI ARIFS &	RENEEITS		
Salaries 16,775,716 17,248,396 472,680 2.82% PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%				Difference	% change
PERS 11,715,376 13,396,493 1,681,117 14.35% Fringe 6,649,621 6,118,052 (531,569) -7.99%					
Fringe 6,649,621 6,118,052 (531,569) -7.99%	Salaries	16,775,716	17,248,396	472,680	2.82%
	PERS	11,715,376	13,396,493	1,681,117	14.35%
Total Salaries & Benefits 35,140,713 36.762.941 1.622.228 4.62%	Fringe	6,649,621	6,118,052	(531,569)	-7.99%
	Total Salaries & Benefits	35,140,713	36,762,941	1,622,228	4.62%

CITY OF VERNON ELECTRIC FUND FY 2022-23 BUDGET SUMMARY

	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Revenue	228,312,828	235,123,835	6,811,007	2.98%
Transfers In	222,978	222,978	-	0.00%
Total Available Resources	228,535,806	235,346,813	6,811,007	0.0070
Expenditures	232,345,256	255,793,506	23,448,250	10.09%
Revenues in excess (under)	(3,809,450)	(20,446,693)	(16,637,243)	
	REVENU	F		
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
		<u>-</u>		
Charges for Service	214,076,891	230,053,335	15,976,444	7.46%
Proceeds from Long-Term Debt	13,935,937	5,050,500	(8,885,437)	-63.76%
Investment Income	300,000	20,000	(280,000)	-93.33%
Transfer In	222,978.00	222,978	-	0.00%
T. (a.l. D				0.000/
Total Revenue	228,535,806	235,346,813	6,811,007	2.98%
	EXPENDITU	RES		
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Salaries & Benefits				
	9,732,032	14,304,529	4,572,497	46.98%
Maintenance and Operations	9,732,032 206,086,087	14,304,529 229,744,211	4,572,497 23,658,125	46.98% 11.48%
Maintenance and Operations Capital Projects & Equipment				
Capital Projects & Equipment	206,086,087 16,527,137	229,744,211 11,744,765	23,658,125 (4,782,372)	11.48% -28.94%
·	206,086,087	229,744,211	23,658,125	11.48%
Capital Projects & Equipment	206,086,087 16,527,137	229,744,211 11,744,765 255,793,506	23,658,125 (4,782,372)	11.48% -28.94%
Capital Projects & Equipment	206,086,087 16,527,137 232,345,256	229,744,211 11,744,765 255,793,506	23,658,125 (4,782,372)	11.48% -28.94%
Capital Projects & Equipment	206,086,087 16,527,137 232,345,256 SALARIES & BE	229,744,211 11,744,765 255,793,506 ENEFITS	23,658,125 (4,782,372) 23,448,250 Difference	11.48% -28.94% 10.09%
Capital Projects & Equipment Total Expenditures Salaries	206,086,087 16,527,137 232,345,256 SALARIES & BE 21-22 6,803,201	229,744,211 11,744,765 255,793,506 ENEFITS 22-23 9,526,078	23,658,125 (4,782,372) 23,448,250 <u>Difference</u> 2,722,877	11.48% -28.94% 10.09% % change 40.02%
Capital Projects & Equipment Total Expenditures Salaries PERS	206,086,087 16,527,137 232,345,256 SALARIES & BE 21-22 6,803,201 2,006,563	229,744,211 11,744,765 255,793,506 ENEFITS 22-23 9,526,078 3,514,051	23,658,125 (4,782,372) 23,448,250 <u>Difference</u> 2,722,877 1,507,488	11.48% -28.94% 10.09% % change 40.02% 75.13%
Capital Projects & Equipment Total Expenditures Salaries	206,086,087 16,527,137 232,345,256 SALARIES & BE 21-22 6,803,201	229,744,211 11,744,765 255,793,506 ENEFITS 22-23 9,526,078	23,658,125 (4,782,372) 23,448,250 <u>Difference</u> 2,722,877	11.48% -28.94% 10.09% % change 40.02%
Capital Projects & Equipment Total Expenditures Salaries PERS	206,086,087 16,527,137 232,345,256 SALARIES & BE 21-22 6,803,201 2,006,563	229,744,211 11,744,765 255,793,506 ENEFITS 22-23 9,526,078 3,514,051	23,658,125 (4,782,372) 23,448,250 <u>Difference</u> 2,722,877 1,507,488	11.48% -28.94% 10.09% % change 40.02% 75.13%

CITY OF VERNON GAS FUND FY 2022-23 BUDGET SUMMARY

	<u>21-22</u>	22-23	<u>Difference</u>	% change
Revenue	13,473,584	19,152,739	5,679,155	42.15%
Transfers In	-	-	-	
Total Available Resources	13,473,584	19,152,739	5,679,155	
Expenditures	14,234,891	20,654,441	6,419,550	45.10%
Revenues in excess (under)	(761,307)	(1,501,702)	(740,395)	
	REVENU	JE		
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Charges for Service	13,473,584	19,152,739	5,679,155	42.15%
Total Revenue	13,473,584	19,152,739	5,679,155	42.15%
	EXPENDIT	URES		
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	<u>% change</u>
Salaries & Benefits	1,033,104	1,136,468	103,364	10.01%
Maintenance and Operations	11,953,809	18,679,995	6,726,186	56.27%
Capital Projects & Equipment	1,025,000	615,000	(410,000)	-40.00%
Transfers out	222,978	222,978	-	0.00%
Total Expenditures	14,234,891	20,654,441	6,419,550	45.10%
	SALARIES & B	FNFFITS		
	21-22	22-23	Difference	% change
	<u> </u>	<u> </u>	Difference	70 CHAILEC
Salaries	709,907	774,588	64,681	9.11%
PERS	213,970	263,716	49,746	23.25%
Fringe	109,227	98,164	(11,063)	-10.13%
Total Salaries & Benefits	1,033,104	1,136,468	103,364	10.01%

CITY OF VERNON WATER FUND FY 2022-23 BUDGET SUMMARY

	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change			
Revenue	19,916,559	17,655,000	(2,261,559)	-11.36%			
Transfers In	-		-				
Total Available Resources	19,916,559	17,655,000	(2,261,559)				
Expenditures	19,757,710	18,661,137	(1,096,573)	-5.55%			
Revenues in excess (under)	158,849	(1,006,137)	(1,164,986)				
	REVEN	UE					
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change			
Charges for Service	11,256,300	11,055,000	(201,300)	-1.79%			
Proceeds from Long-Term Debt	8,660,259	6,600,000	(2,060,259)	-23.79%			
Total Revenue	19,916,559	17,655,000	(2,261,559)	-11.36%			
Total Revenue 19,916,559 17,655,000 (2,261,559)							
	EXPENDIT	URES					
	EXPENDIT 21-22	URES 22-23	<u>Difference</u>	% change			
Salaries & Benefits			Difference 109,991	% change 4.92%			
Salaries & Benefits Maintenance and Operations	<u>21-22</u>	<u>22-23</u>		_			
	21-22 2,234,156	22-23 2,344,147	109,991	4.92%			
Maintenance and Operations	21-22 2,234,156 8,113,295	22-23 2,344,147 7,732,675	109,991 (380,620)	4.92% -4.69%			
Maintenance and Operations Capital Projects & Equipment	21-22 2,234,156 8,113,295 9,410,259 19,757,710	22-23 2,344,147 7,732,675 8,584,315 18,661,137	109,991 (380,620) (825,944)	4.92% -4.69% -8.78%			
Maintenance and Operations Capital Projects & Equipment	21-22 2,234,156 8,113,295 9,410,259 19,757,710 SALARIES & B	22-23 2,344,147 7,732,675 8,584,315 18,661,137 BENEFITS	109,991 (380,620) (825,944) (1,096,573)	4.92% -4.69% -8.78%			
Maintenance and Operations Capital Projects & Equipment	21-22 2,234,156 8,113,295 9,410,259 19,757,710	22-23 2,344,147 7,732,675 8,584,315 18,661,137	109,991 (380,620) (825,944)	4.92% -4.69% -8.78%			
Maintenance and Operations Capital Projects & Equipment Total Expenditures Salaries	21-22 2,234,156 8,113,295 9,410,259 19,757,710 SALARIES & B 21-22 1,498,484	22-23 2,344,147 7,732,675 8,584,315 18,661,137 BENEFITS 22-23 1,495,736	109,991 (380,620) (825,944) (1,096,573) Difference	4.92% -4.69% -8.78% -5.55% % change -0.18%			
Maintenance and Operations Capital Projects & Equipment Total Expenditures Salaries PERS	21-22 2,234,156 8,113,295 9,410,259 19,757,710 SALARIES & B 21-22 1,498,484 489,948	22-23 2,344,147 7,732,675 8,584,315 18,661,137 BENEFITS 22-23 1,495,736 589,506	109,991 (380,620) (825,944) (1,096,573) Difference (2,748) 99,558	4.92% -4.69% -8.78% -5.55% % change -0.18% 20.32%			
Maintenance and Operations Capital Projects & Equipment Total Expenditures Salaries	21-22 2,234,156 8,113,295 9,410,259 19,757,710 SALARIES & B 21-22 1,498,484	22-23 2,344,147 7,732,675 8,584,315 18,661,137 BENEFITS 22-23 1,495,736	109,991 (380,620) (825,944) (1,096,573) Difference	4.92% -4.69% -8.78% -5.55% % change -0.18%			

CITY OF VERNON FIBER OPTIC FUND FY 2022-23 BUDGET SUMMARY

	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Revenue Transfers In	460,000	578,400 -	118,400	25.74%
Total Available Resources	460,000	578,400	118,400	
Expenditures	338,500	593,364	254,864	75.29%
Revenues in excess (under)	121,500	(14,964)	(136,464)	
	REVEN	UE		
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Charges for Service	460,000	578,400	118,400	25.74%
Total Revenue	460,000	578,400	118,400	25.74%
	EXPENDIT	URES		
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Salaries & Benefits	15,814	16,864	1,050	6.64%
Maintenance and Operations	272,686	401,500	128,814	47.24%
Capital Projects & Equipment	50,000	175,000	125,000	250.00%
Total Expenditures	338,500	593,364	254,864	75.29%
	SALARIES & B	BENEFITS		
	<u>21-22</u>	<u>22-23</u>	<u>Difference</u>	% change
Salaries	9,947	10,146	199	2.00%
PERS	5,170	6,025	855	16.54%
Fringe	697	693	(4)	-0.57%
Total Salaries & Benefits	15,814	16,864	1,050	6.64%

CITY OF VERNON Fiscal 2021-22 Summary of Changes in Fund Balance

Fund	Audited Fund Balance	FY21-22 Projected	FY21-22 Proj Operating	FY21-22 Proj Revenue	FY21-22 Projected	FY21-22 Projected	FY21-22 Projected	FY21-22 Projected	FY21-22 Proj Fd Balance
General Fund	7/1/21	Revenue	Expenditures	Over Expenditures	Capital Outlay	Transfers In	Transfers Out	Net Transfers	6/30/22
GF Nonspendable: Inventories	51,672			-					51,672
GF Unassigned	12,769,576	68,690,329	55,550,140	13,140,189	4,443,200	540,000	-	540,000	22,006,565
GF Restricted for:									
Employee Flexible Spending	25,090								25,090
Street Improvement	3,601,571								3,601,571
Asset Forfeiture Funds Total Restricted	519,346								519,346
Total Restricted	4,146,007	-	-	-	-	-	-	-	4,146,007
General Fund Grand Total	16,967,255	68,690,329	55,550,140	13,140,189	4,443,200	540,000	-	540,000	26,204,244
Electric Fund									
Unrestricted (deficit)	(17,598,363)	241,196,001	230,034,566	11,161,436	14,070,899	222,978	540,000	(317,022)	(20,824,848)
Net Investment in Capital Assets	124,297,278								124,297,278
Restricted for Debt Service	23,894,665								23,894,665
Electric Fund Total	130,593,580	241,196,001	230,034,566	11,161,436	14,070,899	222,978	540,000	(317,022)	127,367,095
Gas Fund									
Unrestricted (deficit)	(15,648,284)	16,891,283	15,329,013	1,562,270	475,811	-	222,978	(222,978)	(14,784,803)
Net Investment in Capital Assets	15,816,827								15,816,827
Gas Fund Total	168,543	16,891,283	15,329,013	1,562,270	475,811	-	222,978	(222,978)	1,032,024
Water Fund									
Unrestricted (deficit)	11,615,638	14,916,500	8,882,636	6,033,864	6,250,000	-	-	-	11,399,502
Net Investment in Capital Assets	7,303,813								7,303,813
Water Fund Total	18,919,451	14,916,500	8,882,636	6,033,864	6,250,000	-	-	-	18,703,315
Fiber Ontine For !									
Fiber Optics Fund Unrestricted (deficit)	(3,300,914)	436,935	416,042	20,893	285,000	-	-	-	(3,565,021)
Net Investment in Capital Assets	1,024,845								1,024,845
Fiber Optics Fund Total	(2,276,069)	436,935	416,042	20,893	285,000	-	-	-	(2,540,176)
VPU Total	147,405,505	273,440,719	254,662,257	18,778,462	21,081,710	222,978	762,978	(540,000)	144,562,258
Grand Total	164,372,760	342,131,048	310,212,397	31,918,651	25,524,910	762,978	762,978	-	170,766,502

CITY OF VERNON Fiscal 2022-23 Summary of Changes in Fund Balance

Fund	Audited Fund Balance	FY22-23 Projected	FY22-23 Proj Operating	FY22-23 Proj Revenue	FY22-23 Projected	FY22-23 Projected	FY22-23 Projected	FY22-23 Projected	FY22-23 Proj Fd Balance
General Fund	7/1/22	Revenue	Expenditures	Over Expenditures	Capital Outlay	Transfers In	Transfers Out	Net Transfers	6/30/23
GF Nonspendable: Inventories	51,672			-					51,672
GF Unassigned	22,006,565	78,107,582	65,962,445	12,145,137	18,939,150	635,600	-	635,600	15,848,152
GF Restricted for:									
Employee Flexible Spending	25,090								25,090
Street Improvement	3,601,571								3,601,571
Asset Forfeiture Funds	519,346								519,346
Total Restricted	4,146,007	-	-	-	-	-	-	-	4,146,007
General Fund Grand Total	26,204,244	78,107,582	65,962,445	12,145,137	18,939,150	635,600	-	635,600	20,045,831
Floatric Fund									
Electric Fund Unrestricted (deficit)	(20,824,848)	235,123,835	243,413,140	(8,289,305)	11,744,765	222,978	635,600	(412,622)	(41,271,541)
Net Investment in Capital Assets	124,297,278								124,297,278
Restricted for Debt Service	23,894,665								23,894,665
Electric Fund Total	127,367,095	235,123,835	243,413,140	(8,289,305)	11,744,765	222,978	635,600	(412,622)	106,920,402
Gas Fund									
Unrestricted (deficit)	(14,784,803)	19,152,739	19,816,463	(663,724)	615,000	-	222,978	(222,978)	(16,286,505)
Net Investment in Capital Assets	15,816,827								15,816,827
Gas Fund Total	1,032,024	19,152,739	19,816,463	(663,724)	615,000	-	222,978	(222,978)	(469,678)
Water Fund									
Unrestricted (deficit)	11,399,502	17,655,000	10,076,822	7,578,178	8,584,315	-	-	-	10,393,365
Net Investment in Capital Assets	7,303,813								7,303,813
Water Fund Total	18,703,315	17,655,000	10,076,822	7,578,178	8,584,315	-	-	-	17,697,178
Fiber Ontine Form									
Fiber Optics Fund Unrestricted (deficit)	(3,565,021)	578,400	418,364	160,036	175,000	-	-	-	(3,579,985)
Net Investment in Capital Assets	1,024,845								1,024,845
Fiber Optics Fund Total	(2,540,176)	578,400	418,364	160,036	175,000	-	-	-	(2,555,140)
VPU Total	144,562,258	272,509,974	273,724,789	(1,214,815)	21,119,080	222,978	858,578	(635,600)	121,592,762
Grand Total	170,766,502	350,617,556	339,687,235	10,930,322	40,058,230	858,578	858,578	_	141,638,593

CITY OF VERNON Fiscal 2022-23 Budget Summary

			В	usiness-type Fun	ds		
	General Fund	Electric	Gas	Water	Fiber Optics	Total	City-wide Total
Operating revenues							
Taxes	55,267,415	-	-	-	-	-	55,267,415
Special assessments	1,203,000	-	-	-	-	-	1,203,000
Licenses and permits	2,310,900	-	-	-	-	-	2,310,900
Fines, forfeitures and penalties	142,200	-	-	-	-	-	142,200
Investment income (loss)	85,000	20,000	-	5,000	-	25,000	110,000
Charges for services	1,193,500	230,053,335	19,152,739	11,050,000	578,400	260,834,474	262,027,974
In-lieu tax transfer in	5,430,392	-	-	-	-	-	5,430,392
Overhead allocation in	3,889,713	-	-	-	-	-	3,889,713
Other revenues	944,500	-	-	-	-	-	944,500
Total operating revenues	70,466,620	230,073,335	19,152,739	11,055,000	578,400	260,859,474	331,326,094
Operating expenditures							
General government	16.156.795	-	-	-	-	-	16.156.795
Health	2,170,356	-	-	-	-	-	2,170,356
Public safety - Police	14,158,563	-	-	-	-	-	14,158,563
Public safety - Fire	20,173,035	-	_	-	-	-	20,173,035
Public works	11,620,917	_	_	_	_	_	11,620,917
Interest payment	-	19.597.353	_	575.725	_	20.173.078	20.173.078
Cost of sales	_	165,007,882	19,816,463	8,628,897	418,364	193,871,606	193,871,606
Total operating expenditures	64,279,666	184,605,235	19,816,463	9,204,622	418,364	214,044,684	278,324,351
Net operating surplus (deficit)	6,186,954	45,468,100	(663,724)	1,850,378	160,036	46,814,790	53,001,744
Capital outlay expenditures	18,939,150	11,744,765	615,000	8,584,315	175,000	21,119,080	40,058,230
Non operating revenues (expenditures)							
Proceeds from long-term debt	_	5,050,500	_	6,600,000	_	11,650,500	11,650,500
Intergovernmental revenues	7.640.962	0,000,000	_	0,000,000	_	11,000,000	7,640,962
Principal retirement	7,0-10,002	(50,110,000)	_	(250,000)	_	(50,360,000)	(50,360,000)
Fire - LA County Conversion Costs	(1,682,779)	(00,110,000)	_	(200,000)	_	(00,000,000)	(1,682,779)
Operating Transfer in	635,600	222.978	_	_	_	222.978	858,578
Operating Transfer (out)	-	(635,600)	(222,978)	_	_	(858,578)	(858,578)
In-lieu tax transfer (out)	_	(5,430,392)	(222,0.0)	_	_	(5,430,392)	(5,430,392)
Overhead allocation (out)	_	(3,267,513)	_	(622,200)	_	(3,889,713)	(3,889,713)
Total non-operating revenues (expenditures)	6,593,783	(54,170,027)	(222,978)	5,727,800	-	(48,665,205)	(42,071,422)
Net increase (decrease)	(6,158,413)	(20,446,693)	(1,501,702)	(1,006,137)	(14,964)	(22,969,496)	(29,127,909)
Estimated Beginning Fund Balance	26,204,244	127,367,095	1,032,024	18,703,315	(2,540,176)	144,562,258	170,766,502
Estimated Ending Fund Balance	20,045,831	106,920,402	(469,678)	17,697,178	(2,555,140)	121,592,762	141,638,593

CITY OF VERNON General Fund Revenues FY 2022-23

	1			A		В	B-A
Account	Description	Actuals 2019-20	Actuals 2020-21	Budget 2021-22	2021-22 Projection	Budget 2022-23	Increase/ (Decrease)
TAX REVENUE	•				-		
011.1004.400110	Property Taxes - Current Secured	4,329,523	4,466,933	4,512,796	4,512,796	4,603,052	90,256
011.1004.400210	Property Taxes - Prior Years Secured	(5,794)	13,772	(8,831)	(8,831)	(9,008)	(177)
011.1004.400211	Property Taxes - Prior Year Unsecured	4,349	987	2,128	2,128	2,171	43
011.1004.400310	Property Taxes - Real Transfer Tax	206,556	237,532	234,248	234,248	238,933	4,685
011.1004.400500	Property Taxes - Penalties	12,069	8,291	12,706	12,706	12,960	254
011.1004.400700	Property Taxes - Homeowners' Exemption	13,681	11,259	12,780	12,780	13,036	256
011.1004.400820	PSAF - Public Safety Augmentation Fund	1,842	1,989	1,289	1,289	1,315	26
011.1004.401000	Utility Users Tax	11,758,238	12,367,272	11,887,359	12,654,254	12,754,964	867,605
011.1004.401200	Sales and Use Tax	9,841,556	11,482,241	11,027,900	12,108,300	13,675,525	2,647,625
011.1004.401201	District Tax (T&U Tax - Measure V)	-	3,247,193	4,692,100	3,998,374	4,240,707	(451,393)
011.1004.401250	Tax Abatement - Sales and Use Tax	(283,809)	(283,859)	(330,393)	(2,330,393)	(2,377,001)	(2,046,608)
011.1004.401600	Administrative Fees - SB2557	(36,833)	(38,689)	(39,215)	(39,215)	(39,999)	(784)
011.1004.410100	Business Licenses	5,416,628	5,810,837	5,474,667	5,200,000	5,584,160	109,493
011.1004.410300	Franchises and Agreements	79,420	73,959	78,000	-	76,000	(2,000)
011.1004.442001	In-Lieu Taxes - State Motor Vehicle	11,335	11,864	10,973	-	11,000	27
011.1040.400311	Property Taxes - Real-BNSF	624,792	634,639	624,792	624,792	625,000	208
011.1040.400900	Parcel Taxes - Warehouse	11,435,170	12,537,964	12,684,899	12,684,899	12,700,000	15,101
011.1040.400950	Parcel Taxes - Safety	2,102,946	2,113,133	2,195,162	2,195,162	2,200,000	4,838
011.1043.400610	Property Taxes - Prop A Funds	4,059	6,056	5,998	6,000	6,000	2
011.1043.400630	Property Taxes - Prop C Funds	3,367	5,023	4,975	5,000	5,000	25
011.1043.401205	Measure W Local Return (Stormwater)	-	718,816	703,000	703,000	703,000	-
011.1043.401206	Measure R Local Revenue	2,521	3,773	3,731	3,731	4,000	269
011.1043.401207	Measure M Local Return	2,837	4,275	4,229	4,229	4,300	71
011.1043.401208	Road Maintenance and Rehabilitation	5,117	5,460	5,363	5,000	5,000	(363)
011.1043.401209	TDA Article 3	-	-	5,000	8,570	8,500	3,500
011.1043.407500	State Gas Tax - 2103	2,097	1,999	2,126	2,200	2,200	74
011.1043.407510	State Gas Tax - 2105	1,542	1,517	1,564	1,500	1,500	(64)
011.1043.407600	State Gas Tax - 2106	5,686	5,648	5,766	5,000	5,000	(766)
011.1043.407700	State Gas Tax - 2107	1,949	2,053	1,980	1,600	1,600	(380)
011.1043.407800	State Gas Tax - 2107.5	1,033	992	1,050	1,500	1,500	450
011.1043.410300	Franchises and Agreements	22,819	24,328	10,000	7,000	7,000	(3,000)
011.1060.401205	Measure W Local Return (Stormwater)	-	200,000	237,000	-	200,000	(37,000)
TOTAL TAX REV	ENUE	45,564,696	53,677,258	54,065,142	52,617,619	55,267,415	1,202,273
SPECIAL ASSES	emente		_	_		_	
	Solid Waste Franchise Fees	1 422 022	1 524 262	1 200 000	1 200 000	1 200 000	
	Solid Waste Franchise Late Fees	1,432,823	1,524,362	1,200,000	1,200,000	1,200,000	1 000
		4 422 022	1 524 262	1,200	3,000	3,000	1,800
TOTAL SPECIAL	ADDEDDINEN I D	1,432,823	1,524,362	1,201,200	1,203,000	1,203,000	1,800

CITY OF VERNON General Fund Revenues FY 2022-23

				Α		В	B-A
Account	Description	Actuals 2019-20	Actuals 2020-21	Budget 2021-22	2021-22 Projection	Budget 2022-23	Increase/ (Decrease)
LICENSES AND I	PERMITS						
011.1004.410212	Alarm Permits	15,600	1,375	10,000	16,000	16,000	6,000
011.1033.410211	Fire Permit Fees	64,180	20,760	-	-	-	-
011.1033.410212	Alarm Permits	1,258	136	-	-	-	-
011.1033.410270	Filming Permits	15,318	16,467	20,000	21,516	20,400	400
011.1033.410271	Special Event Permit Fees	1,206	268	-	-	-	-
011.1041.401650	State Fee - SB1186	8,164	8,177	10,000	9,000	12,000	2,000
011.1041.410210	Building Permit Fees	558,766	710,554	700,000	700,000	1,000,000	300,000
011.1041.410280	Conditional Use Permits	(2,430)	37,839	30,000	40,000	40,000	10,000
011.1043.410290	Issuance Fees	47,910	13,363	19,000	22,500	22,500	3,500
011.1060.410100	Business Licenses	499,713	-	-	-	-	-
011.1060.410240	Public Health Permits	332,466	624,932	350,000	580,000	580,000	230,000
011.1060.410250	Health Permit Late Fees	1,495	1,004	3,000	-	-	(3,000)
011.1060.410260	CUPA Permit Fees	-	648,202	450,000	620,000	620,000	170,000
011.1060.410265	CUPA Permit Late Fees	-	-	4,500	-	_	(4,500)
TOTAL LICENSE	S AND PERMITS	1,543,645	2,083,076	1,596,500	2,009,016	2,310,900	714,400
FINES. FORFEIT	URES AND PENALTIES						
-	Fines and Penalties	42,531	6,554	12,000	7,000	10,000	(2,000)
011.1031.410480	False Alarm Fees	11,570	6,555	15,000	5,000	10,000	(5,000)
011.1031.420100	Vehicle Code Fines	48,800	22,518	50,000	20,000	40,000	(10,000)
011.1031.420110		8,676	6,224	10,000	10,000	10,000	(10,000)
	Vehicle Inspection Fee	2,288	484	2,000	450	1,000	(1,000)
	Parking Citations	71,445	39,207	30,000	30,000	30,000	(1,000)
	Franchise Towing Fees	11,652	11,896	15,000	15,000	15,000	_
011.1031.420525	Impound Vehicle Release Fee	2,344	2,100	3,000	3,000	3,000	_
011.1031.420530	•	7,344	1,872	3,000	4,000	3,000	_
011.1031.420535	Repossessed Vehicle Fee	135	150	300	100	200	(100)
011.1031.461100	•	-	1,261	-	-	-	(100)
	Fines and Penalties	_	100	_	_	_	_
	Fines and Penalties	11,303	10,236	15,000	18,000	20,000	5,000
	Fines and Penalties	465	-	500	-	-	(500)
011.1060.461100	Fines and Penalties	11,579	_	-	_	_	-
	Forfeiture Funds Revenue	30,850	_	_	68,841	_	_
	ORFEITURES AND PENALTIES	260,983	109,158	155,800	181,391	142,200	(13,600)
INVESTMENT IN	COME						
_	Investment Income	137,738	70,480	86,700	20,593	85,000	(1,700)
TOTAL INVESTM	ENT INCOME	137,738	70,480	86,700	20,593	85,000	(1,700)
INTERGOVERNM	IFNTAI						
	Traffic Congestion Relief Program	338	_	-	-	_	_
	P.O.S.T. Reimbursement	26,879	10,869	1,000	1,212	1,500	500
	Strike Team Overtime Reimbursement	190,574	-	-	-	-	-
	EMS Reimbursement	279,207	86,240	- -	- -	-	-
	Grant Revenues	279,207		86,250	- 21,925	43,762	(42,488)
	Grant Revenues	- 55,935	32,911	110,000	100,000	75,000	(35,000)
	Grant Revenues	44,044	9,646	-	100,000	73,000	(33,000)
	Grant Revenues	44,044	1,048,088	7,000,000	1,500,000	7,000,000	-
	COPS - SLESF Funds	- 155,948	156,727	100,000	134,292	100,000	_
011.3040.440100		155,946	130,727		134,232	100,000	-
011.3043.440100			-	- 1 560	-		414140
011.3043.440100		157,683		1,560	- 5.000	415,700	414,140
TOTAL INTERGO		16,137	20,469	25,000	5,000	5,000	(20,000)
TOTAL INTERGO	V ERIVIVIEN I AL	926,745	1,364,950	7,323,810	1,762,429	7,640,962	317,152

CITY OF VERNON General Fund Revenues FY 2022-23

				A		В	B-A
Account	Description	Actuals 2019-20	Actuals 2020-21	Budget 2021-22	2021-22 Projection	Budget 2022-23	Increase/ (Decrease)
CHARGES FOR S							
011.1004.466600	•	0	1	-	-	-	-
011.1003.466600	Copies and Publications	95	45	-	-	-	-
011.1040.420520	Community Service Revenues	3,729	-	-	-	-	-
011.1060.410421	CalARP Review Fees - Small	1,253	-	-	-	-	-
011.1060.410425	CalARP Review Fees -	5,012	-	-	-	-	-
011.1060.466600	Copies and Publications	15	15	-	-	-	-
011.1031.466600	Copies and Publications	18,089	15,573	18,000	18,000	18,000	-
011.1033.410430	Annual Business Fire Inspection	3,137	56	-	-	-	-
011.1033.410460	Annual Business Fire Re-Inspection	-	9	-	-	-	-
011.1033.410470	Five Year Sprinkler System Testing	9,400	3,572	-	-	-	-
011.1033.410480	False Alarm Fees	-	_	-	_	-	-
011.1033.410490	Fire Extinguisher Training	378	-	-	-	-	-
011.1033.450110	Fire Service	37,232	_	-	_	-	-
011.1033.466200	Plan Check Fees	45,351	14,980	-	_	-	-
011.1033.466600	Copies and Publications	75	15	-	_	-	-
011.1040.466600	Copies and Publications	185	44	_	50	_	_
011.1041.466200	Plan Check Fees	285,895	375,163	300,000	400,000	500,000	200,000
011.1041.466220	Green Building Standards Fee	17,841	31,429	30,000	24,000	25,000	(5,000)
011.1041.466600	Copies and Publications	17,841	41	75	24,000	25,000	(75)
011.1043.420520	Community Service Revenues	20,018	10,926	9,000	30,000	30,000	21,000
011.1043.450120	Engineering Inspection Fees	=	•	-		•	· ·
011.1043.466200	Plan Check Fees	141,600	86,792	50,000	100,000	100,000	50,000
		106,961	83,709	50,000	100,000	100,000	50,000
011.1043.466230	Annual Fee	2,148	1,156	1,000	-	-	(1,000)
011.1046.499700	Credit for Garage Work Orders	307,267	374,505	375,000	350,000	400,000	25,000
	Closure Review Fees	2,508	4,393	4,500	-	-	(4,500)
011.1060.410410		23,438	17,207	10,000	7,000	7,000	(3,000)
011.1060.410416	CUPA Plan Check Review Fees	-	4,195	5,000	1,500	1,500	(3,500)
011.1060.410420	CalARP Review Fees	-	627	2,500	-	-	(2,500)
	Free Sales Certificate Fees	-	10,475	20,000	12,000	12,000	(8,000)
011.1060.466700		-	-	-	-	-	-
TOTAL CHARGE	S FOR SERVICES	1,031,627	1,034,929	875,075	1,042,550	1,193,500	318,425
OTHER REVENU	ES						
011.1004.466900	Miscellaneous Revenues	1,947,980	157,414	267,979	_	-	(267,979)
011.1026.459030	Group Medical Revenue	376,011	385,075	398,000	376,500	370,000	(28,000)
011.1031.466900	Miscellaneous Revenues	1,148	8,444	3,000	3,000	3,000	-
011.1031.459090	Equipment Replacement Revenue	42,017	-	-	-	-	-
011.1033.466900	Miscellaneous Revenues	1,058	492	_	_	_	_
011.1040.466900	Miscellaneous Revenues	276	-	_	_	_	_
	Miscellaneous Revenues	4,416	6,900	7,500	10,000	10,000	2,500
011.1041.468400		4,410		7,500	10,000		5,000
	Miscellaneous Revenues	-	(75) 7.847	-	-	5,000	
		100.000	7,847	-	- - 000	-	- E 000
011.1043.600910		180,830	(7,060)	-	5,000	5,000	5,000
011.1048.431000		264,947	292,288	301,000	301,000	301,000	- (270)
011.1048.466900	Miscellaneous Revenues	-	270	270	500	-	(270)
011.1060.466900	Miscellaneous Revenues	887	102	-	-	-	-
011.1049.431000		241,836	250,588	250,500	250,500	250,500	
OTHER REVENU	ES	3,061,405	1,102,284	1,228,249	946,500	944,500	(283,749)
OTHER FINANCII	NG SOURCES						
011.1004.458000	General City Administrative Service Rev	3,665,551	3,738,862	3,813,444	3,813,444	3,889,713	76,269
	In-Lieu Taxes from Fund 055	4,582,784	4,781,720	5,093,787	5,093,787	5,430,392	336,605
	Sale of Capital Asset	79	486,009	-	-	-	-
	Operating Transfers In	-		540,000	540,000	635,600	95,600
	INANCING SOURCES	8,248,413	9,006,591	9,447,231	9,447,231	9,955,705	508,474
TOTAL GENERA	FUND	62,208,075	69,973,088	75,979,707	69,230,329	78,743,182	2,763,475
TOTAL GLINERA	LIVIID	02,200,013	03,313,000	10,313,101	03,230,323	10,140,102	4,103,413

CITY OF VERNON EXPENDITURE BUDGET FY 2022-23

			SUPPLIES/	CAPITAL	
DEPARTMENT	SALARIES	BENEFITS	SERVICES	OUTLAY	TOTAL
CITY COUNCIL	\$ 152,866	\$ 57,040	\$ 40,530	\$ -	\$ 250,436
CITY ADMINISTRATION	810,700	414,747	339,610	-	1,565,057
CITY ATTORNEY	408,371	251,972	448,500	-	1,108,843
CITY CLERK	412,629	223,200	97,900	-	733,729
FINANCE	1,402,281	743,077	1,510,505	-	3,655,863
HUMAN RESOURCES	701,641	3,366,843	607,004	-	4,675,488
COMMUNITY PROMOTION	=	-	500,000	-	500,000
COMMUNITY DEVELOPMENT	=	-	447,900	-	447,900
INDUSTRIAL DEVELOPMENT	=	-	158,300	-	158,300
INFORMATION TECHNOLOGY	756,184	367,893	1,937,103	1,295,450	4,356,630
TOTAL GENERAL GOVERNMENT	4,644,672	5,424,771	6,087,352	1,295,450	17,452,245
HEALTH	891,398	446,958	832,000	200,000	2,370,356
TOTAL HEALTH	891,398	446,958	832,000	200,000	2,370,356
POLICE	7,494,847	6,177,670	486,046	265,000	14,423,563
FIRE		4,863,948	16,991,866	-	21,855,814
TOTAL SAFETY	7,494,847	11,041,618	17,477,912	265,000	36,279,377
ADMIN-ENGR-PLANNING	824,841	522,213	6,750	_	1,353,804
BUILDING DEPARTMENT	718.381	394.336	1.095.730	200.000	2,408,447
STREET OPERATIONS	1,528,066	960,568	2,315,910	14,654,700	19,459,244
CITY GARAGE	375,633	225,724	387,150	800,000	1,788,507
CITY WAREHOUSE	270.042	177.604	13.800	24.000	485,446
CITY HOUSING	201,612	134,614	137,200	125,000	598,426
CITY BUILDINGS	298,904	186,139	845,700	1,375,000	2,705,743
TOTAL PUBLIC WORKS	4,217,479	2,601,198	4,802,240	17,178,700	28,799,617
TOTAL GENERAL FUND	\$ 17,248,396	\$ 19,514,545	\$ 29,199,504	\$ 18,939,150	\$ 84,901,595

General Fund Capital Outlay Details FY 2022-23

Dept	Project Name	FY 22-23 Budget
	Microsoft Enterprise Agreement (3 years)	120,000
	Servers	40,000
	Munis Financials	332,300
	EnerGov	553,800
	DHD	119,350
	Utility Billing	130,000
		1,295,450
LTH	Three (2) Niccon Leef	200,000
-1H	Three (3) Nissan Leaf	200,000
CE	One (1) New Patrol Vehicle: Chevy Tahoe	55,000
CE	Office Furniture for Records Division and Report Writing Room	60,000
CE	Bi-Directional Amplifier	100,000
CE	Emergency Equipment Package for one (1) New Patrol Vehicle	20,000
CE	Speed Trailer	15,000
CE	Six (6) Flock Cameras	15,000
	· ·	265,000
IC WORKS	Four (4) Trucks for Inspectors and Code Enforcment	200,000
IC WORKS	1 F-150 Lighting EV Engineering Pool Truck	50,000
C WORKS C WORKS	1 F-150 Lighting EV Engineering Pool Truck 1 F-150 lighting pickup truck Street Crew	50,000
IC WORKS		100,000
	1 Sign Truck Street Crew	
C WORKS	1 Utility Truck	80,000
C WORKS	2 Dump Trucks	180,000
C WORKS	Pavement Management Plan Implementation	4,000,000
CWORKS	Gateway Arch	500,000
C WORKS	Center Median Entry monuments	500,000
C WORKS	Striping	200,000
C WORKS	Sign Shop equipment and materials	45,000
C WORKS	Warning Devices (lighted signs/crosswalks etc.)	120,000
C WORKS	Railroad Spur + Vacant Lot Clean-up	90,000
C WORKS	Infiltrating Tree Boxes + Trees	474,000
WORKS	Annual Implementation	250,000
WORKS	Safe Clean Drinking Water to Make CB Repairs	100,000
C WORKS	Broom Bear Sweeper	500,000
WORKS	Atlantic Blvd Bridge Widening over LA River - Design and Right of Way	7,000,000
WORKS	California High Speed Rail Project	110,000
C WORKS	HSIP funded Cycle 9 (Signal Balls/Dyrnamic Speed Warnings)	305,700
		14,854,700
GARAGE	Fuel Pumps and Awning + CNG	750,000
GARAGE	Fueling System	50,000
JAIN OL	i deling system	800,000
MADELLOLICE	Delivery Vehicle	24.000
WAKEHOUSE	Delivery Vehicle	24,000
HOUSING	Remodeling	125,000
		125,000
UILDINGS	Finance/City Attorney/ PW/ City Clerk	300,000
BUILDINGS	First floor of Parking Structure PD Request	300,000
UILDINGS	Monitors, mics, cameras, table, chairs	50,000
UILDINGS	Update PD break room	50,000
BUILDINGS	City Hall Energy Management System	400,000
BUILDINGS		·
	City Hall Plaza Design	75,000
BUILDINGS	Construction of recycle yard at new location	200,000 1,375,000
	Funded by Grants	7,415,700
	Funded by GF	11,523,450
	Total	18,939,150

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1001 CITY COUNCIL

					Α		В		B-A
	Actuals		Actuals		Budget		Budget		Increase/
	2019-20		2020-21		2021-22		2022-23		Decrease)
EXPENSES:		<u> </u>							
EAT LINGES.									
SALARIES	\$ 132,321	\$	147,895	\$	156,775	\$	152,866	\$	(3,909)
BENEFITS	58,832		70,670		93,463		57,040		(36,423)
SUPPLIES/SERVICES	 20,373		1,860		40,230		40,530		300
TOTAL EXPENSES	\$ 211,527	\$	220,425	\$	290,468	\$	250,436	\$	(40,032)
CAPITAL:									
EXPENDITURES	\$ -	\$	-	\$	30,000	\$	-	\$	(30,000)

EMPLOYEE TITLE	FTE	Salaries Budgeted	Salaries Budgeted	Salaries Budgeted			Salaries Proposed	Increase (Decrease)			
Councilmembers Mayor	4.0 1.0	\$ 117,079 29,270	\$ 121,773 30,444	\$	125,420 31,355	\$	121,861 31,005	\$	(3,559) (350)		
DEPARTMENT TOTALS	5.0	\$ 146,349	\$ 152,217	\$	156,775	\$	152,866	\$	(3,909)		

Fund 011 Department 1001 - General Fund - City Council Department Budget Detail 2022-2023

DEDARTMENT.

011.1001 CITY COUNCIL						
OTT. EDGT CITT COORCIL			A		В	B-A
	Actuals 2019-20	Actuals 2020-21	Budget 2021-22	Budget 2022-23		ncrease/ Decrease)
EXPENSES:						
SALARIES						
011.1001.501010 Salaries - Regular	\$ 132,321	147,590	\$ 156,775	\$	152,326	\$ (4,449)
011.1001.501012 Salaries - Premiums	 -	306	-		540	540
	\$ 132,321	\$ 147,895	\$ 156,775	\$	152,866	\$ (3,909)
BENEFITS						
011.1001.502020 Retirement	\$ 23,987	31,504	\$ 53,727	\$	37,180	\$ (16,547)
011.1001.502030 Insurance Premiums - Medical	30,511	36,365	37,463		13,866	(23,597)
011.1001.502060 FICA Taxes	 4,334	2,801	2,273		5,994	3,721
	\$ 58,832	\$ 70,670	\$ 93,463	\$	57,040	\$ (36,423)
SUPPLIES/SERVICES						
011.1001.520000 Supplies	\$ 1,014	691	\$ 1,780	\$	2,080	\$ 300
011.1001.596500 Travel	19,359	1,170	38,450		38,450	-
011.1001.596550 Memberships	 -	-	-		-	-
	 20,373	1,860	40,230		40,530	300
TOTAL EXPENSES	\$ 211,527	\$ 220,425	\$ 290,468	\$	250,436	\$ (40,032)
CAPITAL EXPENDITURES						
011.1001.900000 Capital Outlay	\$ -	-	\$ 30,000	\$	-	\$ (30,000)
• •	\$ -	\$ -	\$ 30,000	\$	-	\$ (30,000)

FUND 011 - GENERAL FUND DEPARTMENT 1001 - CITY COUNCIL 2022-2023

	Account No. 520000 - Supplies				
	Name	Description	FY2022 Budget	-	Y2023 Budget
	Photography SILVA'S	Professional Photo Session (if a new Council member is elected at the April 2022 election, a professional photo of him/her will be needed for the hallway wall) Business Cards (if any reorganizational changes occur as a result of the April 2022	\$ 500 400	\$	500 400
	STAPLES	election, new business cards may be needed) General Office/Desk Supplies	150		150
	Huntington Park Rubber Stamp Company Vendor Name	Desktop Name Plates (if any reorganizational changes occur as a result of the April 2022 election, a new set of name plates may be needed for Council Office) City of Vernon Polos	30 700		1,000
J	vendor ivanie	City of Verifori Polos	\$ 1,780	\$	2,080
	Account No. 596500 - Travel				
	Name	Description	FY2022 Budget		Y2023 Budget
2	League of Cities CCCA Annual Legislative Orientation Tour	Conference/Seminar Legislative Orientation Tour/Fall Seminar/Municipal Seminar	\$ 12,500 9,700	\$	12,500 9,700
4	ICA Seminars/Meetings Miscellaneous Conference Attendance Mileage Reimbursement	Winter Seminar/Summer Seminar	10,000 5,000 1,250		10,000 5,000 1,250
J			\$ 38,450	\$	38,450
	Account No. 900000 - Capital Outaly				
	Name	Description	FY2022 Budget	-	Y2023 Budget
1	PLACEHOLDER	ELECTRIC VEHICLE	\$ 30,000		
			\$ 30,000	Ś	

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1002 CITY ADMINISTRATION

	Actuals 2019-20		Actuals 2020-21		A Budget 2021-22	B Budget 2022-23		B-A Increase/ Decrease)
EXPENSES:								
SALARIES	\$ 567,002	\$	600,091	\$	706,238	\$	810,700	\$ 104,462
BENEFITS	239,830		256,753		301,253		414,747	113,494
SUPPLIES/SERVICES	 67,360		99,007		237,449		339,610	102,161
TOTAL EXPENSES	\$ 874,192	\$	955,851	\$	1,244,940	\$	1,565,057	\$ 320,117

EMPLOYEE TITLE	FTE	Salaries udgeted			Salaries Budgeted	Salaries Proposed		Increase (Decrease)	
Administrative Analyst	1.0	\$ 98,483	\$	107,554	\$	110,781	\$	112,996	\$ 2,215
Administrative Assistant	0.0	22,558		23,463		24,166		-	(24,166)
Administrative Assistant, Senior	0.5	27,420		29,945		32,385		29,962	(2,423)
Assistant to the City Administrator	1.0	-		-		-		126,078	126,078
City Administrator	1.0	317,618		330,353		340,265		347,070	6,805
Deputy City Administrator	1.0	-		-		-		180,094	180,094
Executive Assistant to the City Administrator	0.0	98,483		103,932		107,005		-	(107,005)
Public Information Officer	0.0	-		-		-		-	-
Utilities Compliance Administrator	0.0	-		-		81,836		-	(81,836)
Overtime		1,500		1,500		5,500		3,500	(2,000)
Payout (vacation and sick excess hours)		4,000		-		4,300		11,000	6,700
DEPARTMENT TOTALS	4.5	\$ 570,062	\$	596,747	\$	706,238	\$	810,700	\$ 104,462

CITY OF VERNON Fund 011 Department 1002 - General Fund - City Administration Department Budget Detail

2022-2023

DEPARTMENT:

011.1002 CITY ADMINISTRATION

		Actuals 2019-20	Actuals 2020-21	A Budget 2021-22		B Budget 2022-23			B-A Increase/ (Decrease)
EXPENSES:									
SALARIES									
011.1002.501010 Salaries - Regular	\$	551,169	579,427	\$	689,663	\$	784,519	\$	94,856
011.1002.501012 Salaries - Premium	•	6,273	9,924		11,075	·	22,681	·	11,606
011.1002.501020 Salaries - O.T.		9,560	10,740		5,500		3,500		(2,000)
		567,002	600,091		706,238		810,700		104,462
BENEFITS									
011.1002.502020 Retirement	\$	155,710	173,120	ċ	203,248	ç	308,200	۲	104,952
011.1002.502020 Retirement 011.1002.502030 Insurance Premiums - Medical	Ş	75,665	74,451	Ş	87,765	Ą	94,792	Ą	7,027
011.1002.502030 Ilisurance Fremiums - Medicar		8,455	9,182		10,240		11,755		1,515
011.1002.502000 FICA Taxes		239,830	256,753		301,253		414,747		113,494
		200,000	230,733		301,233		12 1,7 17		113,131
SUPPLIES/SERVICES									
011.1002.520000 Supplies	\$	4,425	9,710	\$	13,010	\$	13,260	\$	250
011.1002.520010 Supplies - IT		2,587	-		-		-		-
011.1002.550000 Advertisement / Promotion		19,960	23		-		-		-
011.1002.570000 Vehicle Expense		2,109	3,923		8,400		8,400		-
011.1002.595210 Professional Services - IT		300	-		-		-		-
011.1002.596200 Professional Services - Other		8,344	61,943		175,000		275,000		100,000
011.1002.596500 Travel		14,484	6,867		16,500		16,500		-
011.1002.596550 Memberships		15,151	16,541		22,439		24,350		1,911
011.1002.596700 Training		-	-		2,100		2,100		
		67,360	99,007		237,449		339,610		102,161
TOTAL EXPENSES	\$	874,192	\$ 955,851	\$	1,244,940	\$	1,565,057	\$	320,117

FUND 011 - GENERAL FUND

DEPARTMENT 1002 - CITY ADMINISTRATION

2022-2023

Account No. 501020 - Overtime					
	Detailed		FY2022	F	Y2023
Name	Description		Budget		Budget
1 Executive Assistant to City Administrator	Overtime	\$	2,000	\$	-
2 Sr Administrative Assistant	Overtime		1,500		1,500
3 Administrative Analyst	Overtime		2,000		2,000
		\$	5,500	\$	3,500
Account No. 520000 - Supplies					
	Detailed		FY2022	F	Y2023
Name	Description		Budget		Budget
1 Warehouse	Bottled Water, Copy Paper, Coffee	\$	950	\$	950
2 Office Depot	General office supplies		1,500		1,500
3 Huntington Park Rubber Stamp	Name Plates		200		200
4 Fed Ex	Mail		110		110
5 Various Vendors	City Hall Lobby Re-design		10,000		10,000
6 Vendor TBD	Employee Polo Shirts		250		500
		\$	13,010	\$	13,260
Account No. 570000 - Vehicle Expense					
	Detailed		FY2022	F	Y2023
Name	Description		Budget	- 1	Budget
1 City Admin General Use Vehicle	Gas Usage	\$	1,200	\$	1,200
2 City Admin General Use Vehicle	Garage Work Orders	•	3,000		3,000
3 City Administrator Vehicle	Gas Usage		1,200		1,200
4 City Administrator Vehicle	Garage Work Orders		3,000		3,000
		\$	8,400	\$	8,400
Account No. 596200 - Professional Services O	ther				
	Detailed		FY2022	F	Y2023
Name	Description		Budget		Budget
1 Legislative/Regulatory Advocacy Firm	Firm to consult on legislative matters/issues of importance to Vernon	\$	75,000	\$	75,000
2 Nielsen Merksamer	Firm to consult on specialized legislative matters			\$	100,000
3 TBD	City Strategic Rebrand	\$	100,000	\$	100,000
~					

\$ 175,000 \$ 275,000

FUND 011 - GENERAL FUND

DEPARTMENT 1002 - CITY ADMINISTRATION

2022-2023

Account No. 596500 - Travel			
	Detailed	FY2022	FY2023
Туре	Description	Budget	Budget
1 Air, Hotel, Meals, Etc.	Various Seminars/Meetings	\$ 5,500	\$ 5,500
2 Miscellaneous Conference Attendance		10,000	10,000
3 Mileage Reimbursement		1,000	1,000
		\$ 16,500	\$ 16,500
Account No. 596550 - Membership Dues			
	Detailed	FY2022	FY2023
Name	Description	Budget	Budget
1 Gateway Cities Council of Governments	Membership Dues	\$ 13,000	\$ 13,00
2 California Contract Cities Association	Membership Dues	6,000	6,00
3 League of California Cities - L.A. County Division	Membership Dues	1,000	1,00
4 Independent Contract Cities	Membership Dues	550	55
5 League of CA Cities	Membership Dues	74	10
6 National League of Cities	Membership Dues	300	30
7 Southern California Association of Governments	Membership Dues	115	2,00
8 ICMA	Membership Dues	1,400	1,40
		\$ 22,439	\$ 24,35
Account No. 596700 - Training			
· · · · · · · · · · · · · · · · · · ·	Detailed	FY2022	FY2023
Туре	Detailed	Budget	Budget
1 Fred Pryor Seminars	Performance & Skill Development	\$ 600	\$ 60
2 Workshops/Conferences	Skill Development	1,500	1,50
=		\$ 2,100	\$ 2,10

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1024 CITY ATTORNEY

	Actuals 2019-20		Actuals 2020-21		A Budget 2021-22	B Budget 2022-23			B-A Increase/ (Decrease)	
EXPENSES:										
SALARIES	\$	1,298,738	\$	310,903	\$	325,513	\$	408,371	\$	82,858
BENEFITS		307,638		167,834		196,755		251,972		55,217
SUPPLIES AND SERVICES		400,595		515,707		698,500		448,500		(250,000)
TOTAL EXPENSES	\$	2,006,972	\$	994,444	\$	1,220,768	\$	1,108,843	\$	(111,925)

EMPLOYEE TITLE	FTE	Salaries Sudgeted	Salaries udgeted	Salaries Budgeted		Salaries Proposed														Increase Decrease)
City Attorney Legal Administrative Analyst	1.00 1.00	\$ 307,293 93,793	\$ - 102,432	\$ - 110,780	\$	290,875 112,996	\$	- 2,216												
Senior Deputy City Attorney	-	380,695	203,348	209,433		-		(209,433)												
Overtime		500	500	500		500		-												
Payout (excess vacation and sick hours)		3,000	3,200	4,800		4,000		(800)												
DEPARTMENT TOTALS	2.00	\$ 785,281	\$ 309,480	\$ 325,513	\$	408,371	\$	(208,017)												

Fund 011 Department 1024 - General Fund - City Attorney Department Budget Detail 2022-2023

DEPARTMENT: 011.1024 CITY ATTORNEY

		Actuals 2019-20	I	ctuals)20-21		A Budget 2021-22		B Budget 2022-23		B-A Increase/ Decrease)
EXPENSES:										
SALARIES										
011.1024.501010 Salaries - Regular	Ś	671,364		291,455	Ś	304,450	Ś	379,553	Ś	75,103
011.1024.501012 Salaries - Premiums	,	627,375		19,448	т.	20,563	т.	28,318	т.	7,755
011.1024.501020 Salaries - O.T.		-		-		500		500		-
		1,298,738		310,903		325,513		408,371		82,858
BENEFITS										
011.1024.502020 Retirement	\$	225,117		129,394	\$	155,454	\$	211,219	\$	55,765
011.1024.502030 Insurance Premiums - Medical		63,862		35,605		31,581		31,832		251
011.1024.502060 FICA Taxes		18,659		4,387		4,720		5,921		1,201
011.1024.502070 Unemployment		-		(1,552)		5,000		3,000		(2,000)
		307,638		167,834		196,755		251,972		55,217
SUPPLIES/SERVICES										
011.1024.510000 Office Supplies	\$	660		664	\$	1,000	\$	1,000	\$	-
011.1024.520000 Supplies	•	1,574		257	·	1,500	·	1,500	·	-
011.1024.593200 Professional Services - Legal		379,534		507,090		683,000		433,000		(250,000)
011.1024.596200 Professional Services - Other		518		-		2,000		2,000		-
011.1024.596500 Travel		6,295		-		2,000		2,000		-
011.1024.596550 Memberships		2,209		708		1,000		1,000		-
011.1024.596600 Books & Publications		8,280		6,364		6,000		6,000		-
011.1024.596700 Training		1,525		625		2,000		2,000		
		400,595		515,707		698,500		448,500		(250,000)
TOTAL EXPENSES	\$	2,006,972	\$	994,444	\$	1,220,768	\$	1,108,843	\$	(111,925)

FUND 011 - GENERAL FUND DEPARTMENT 1024 - CITY ATTORNEY 2022-2023

Account No. 510000 - Office Expens	ses				
Name	Detailed Description		FY2022 Budget		FY2023 Budget
Fed Ex, UPS	Shipping Services	\$ \$	1,000	\$	1,000
		<u>\$</u>	1,000	\$	1,000
Account No. 520000 - Supplies					
Name	Detailed Description		FY2022 Budget		FY2023 Budget
Office Depot	General Office Supplies	\$ \$	1,500	\$	1,500
		<u>\$</u>	1,500	\$	1,500
Account No. 593200 - Professional S	Services Legal				
	Detailed		FY2022		FY2023
Name Interim City Attorney Contract	Description Retainer & Additional Legal Wo	ork Ś	Budget 400,000	Ċ	Budget
Burhenn & Gest	Various Pending Legal Matters		5,000	Ş	5,000
Richards Watson & Gershon	Various Pending Legal Matters		2,000		2,000
Office of Administrative Hearings ("C			1,000		1,000
Stream Kim Hicks Wrage & Alfaro, Po			75,000		150,000
Jones & Mayer			,		
Jones & Mayer	various Pending Legal Matters		-		50,000
Burke Williams & Sorensen, LLP	Various Pending Legal Matters Various Pending Legal Matters		- 100,000		•
•			- 100,000 100,000		50,000
Burke Williams & Sorensen, LLP	Various Pending Legal Matters		,	\$	50,000 100,000 125,000
Burke Williams & Sorensen, LLP	Various Pending Legal Matters Legal Contingencies		100,000	\$	50,000 100,000
Burke Williams & Sorensen, LLP Other Account No. 596200 - Professional	Various Pending Legal Matters Legal Contingencies Services - Other Detailed		100,000 683,000 FY2022	\$	50,000 100,000 125,000 433,000
Burke Williams & Sorensen, LLP Other Account No. 596200 - Professional S	Various Pending Legal Matters Legal Contingencies Services - Other Detailed Description	\$	100,000 683,000 FY2022 Budget		50,000 100,000 125,000 433,000 FY2023 Budget
Account No. 596200 - Professional S Name Various Vendors	Various Pending Legal Matters Legal Contingencies Services - Other Detailed Description Attorney Filing Services		100,000 683,000 FY2022 Budget 1,000		50,000 100,000 125,000 433,000 FY2023 Budget 1,000
Burke Williams & Sorensen, LLP Other Account No. 596200 - Professional S	Various Pending Legal Matters Legal Contingencies Services - Other Detailed Description	\$	100,000 683,000 FY2022 Budget		50,000 100,000 125,000 433,000

FUND 011 - GENERAL FUND DEPARTMENT 1024 - CITY ATTORNEY 2022-2023

Account No. 596500 - Travel					
Туре	Detailed Description	-	Y2022 Budget	-	FY2023 Budget
1 Conferences and Meetings	Legal Conferences Travel/Lodging	\$	2,000	\$	2,000
		\$	2,000	\$	2,000
Account No. 596550 - Membership Dues					
Account No. 330330 Michigania Bucs					
	Detailed	F	Y2022	ı	FY2023
Name	Description	E	Budget	ı	Budget
1 California State Bar	Attorneys Memberships	\$	1,000	\$	1,000
		\$	1,000	\$	1,000
Account No. 596600 - Books & Publications					
	Detailed	F	Y2022	ı	FY2023
Name	Description	E	Budget	ı	Budget
1 Thomson Reuters (WestLaw)	Legal Subscriptions	\$	3,000	\$	3,000
2 Daily Journal	Legal Journal		1,000		1,000
3 Various Legal Publications	Legal Books and Publications		2,000		2,000
		\$	6,000	\$	6,000
Account No. 596700 - Training					
_	Detailed	-	Y2022		FY2023
Type	Description Description		Budget		Budget
1 League of California Cities	Legal Conferences Registration Fees	\$	1,000	\$	1,000
2 City Attorneys Association of Los Angeles County	Legal Conferences Registration Fees	<u> </u>	1,000	ċ	1,000
		\$	2,000	\$	2,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1003 CITY CLERK

						Α		В	B-A		
		Actuals		Actuals		Budget	Budget			Increase/	
		2019-20		2020-21		2021-22		2022-23	1	(Decrease)	
TOTAL DEVENUES		0.5	,	45		06.350	,	42.762	<u>,</u>	(42,400)	
TOTAL REVENUES	<u>\$</u>	95	\$	45	>	86,250	\$	43,762	\$	(42,488)	
EXPENSES:											
SALARIES	\$	464,118	\$	337,028	\$	381,162	\$	412,629	\$	31,467	
BENEFITS		137,948		143,442		187,528		223,200		35,672	
SUPPLIES/SERVICES		50,560		40,161		199,313		97,900		(101,413)	
TOTAL EXPENSES	\$	652,626	\$	520,632	\$	768,003	\$	733,729	\$	(34,274)	

EMPLOYEE TITLE	FTE	Salaries Budgeted	Salaries Judgeted	Salaries Budgeted		Salaries Proposed						Increase (Decrease)
Administrative Assistant	0.0	\$ -	\$ -	\$ -	\$	-	\$	-				
Administrative Secretary	1.0	64,983	70,830	76,480		81,804		5,324				
City Clerk	1.0	206,239	184,494	204,286		218,410		14,124				
Deputy City Clerk	1.0	-	-	95,696		107,615		11,919				
Records Management Assistant	0.0	88,188	91,724	-		-		-				
Overtime		1,500	1,500	1,500		1,500		-				
Payout (vacation and sick excess hours)		3,000	-	3,200		3,300		100				
DEPARTMENT TOTALS	3.0	\$ 363,910	\$ 348,548	\$ 381,162	\$	412,629	\$	31,467				
_				\$ -	\$	-		8.3%				

CITY OF VERNON Fund 011 Department 1003 - General Fund - City Clerk Department Budget Detail 2022-2023

DEPARTMENT: 011.1003 CITY CLERK

					Α		В		B-A
		Actuals	Actuals		Budget		Budget		Increase/
		2019-20	2020-21		2021-22		2022-23	(Decrease)
REVENUES									
011.1003.466600 Copies and Publications	\$	95	45	\$	-			\$	-
011.2003.440100 Grant Revenues		-	-		86,250		43,762		(42,488)
		95	45		86,250		43,762		(42,488)
SALARIES									
011.1003.501010 Salaries - Regular	\$	324,380	318,480	\$	366,052	\$	397,165	\$	31,113
011.1003.501012 Salaries - Premiums		139,426	18,099	•	13,610	Ċ	13,964	ľ	354
011.1003.501020 Salaries - O.T.		312	450		1,500		1,500		-
		464,118	337,028		381,162		412,629		31,467
BENEFITS									
011.1003.502020 Retirement	\$	90,527	95,417	\$	123,442	\$	161,366	\$	37,924
011.1003.502030 Insurance Premiums - Medical	•	40,750	43,224	•	58,559	Ċ	55,851	ľ	(2,708)
011.1003.502060 FICA Taxes		6,670	4,802		5,527		5,983		456
		137,948	143,442		187,528		223,200		35,672
SUPPLIES/SERVICES									
011.1003.520000 Supplies	\$	3,957	3,993	\$	6,000	\$	6,000	\$	-
011.1003.550000 Advertisement/Promotion		9,796	4,065		6,000		6,000		-
011.1003.593200 Professional Services - Legal		1,078	-		-		-		-
011.1003.596200 Professional Services - Other		26,785	28,957		39,600		39,000		(600)
011.1003.596300 Election Costs		7,843	2,766		25,000		25,000		-
011.1003.596500 Travel		592	-		4,200		4,200		-
011.1003.596550 Memberships		475	290		1,200		1,200		-
011.1003.596700 Training		35	90		9,500		9,500		-
011.1003.594000 Emegency Management Services		-	-		107,813		7,000		(100,813)
		50,560	40,161		199,313		97,900		(101,413)
TOTAL EXPENSES	\$	652,626	\$ 520,632	\$	768,003	\$	733,729	\$	(119,250)

FUND 011 - GENERAL FUND DEPARTMENT 1003 - CITY CLERK 2022-2023

_	Account No. 520000 - Supplies				
		Detailed		FY2022	FY2023
_	Name	Description		Budget	Budget
	Huntington Park Rubber Stamp	Name Plates	\$	1,000	\$ 1,000
	Office Depot / FedEx	Office Supplies		4,000	4,000
3	Passport Supplies	Photo paper, equipment		1,000	1,000
			<u>\$</u>	6,000	\$ 6,000
	Account No. 550000 - Advertisement/Promotion				
		Detailed		FY2022	FY2023
_	Name	Description		Budget	Budget
	Los Angeles Wave	Public Notifications	\$	5,000	\$ 5,000
2	City Clerk Department Outreach	Elections, Community, etc.		1,000	1,000
			\$	6,000	\$ 6,000
	Account No. 596200 - Professional Services - Other				
ļ	Account No. 596200 - Professional Services - Other	Detailed		FY2022	FY2023
<u></u>	Account No. 596200 - Professional Services - Other Name	Detailed Description		Budget	FY2023 Budget
-				_	Budget
1	Name	Description		Budget	Budget 21,000
1 2	Name Williams Records Management	Description Document storage - City wide		Budget 21,600	21,000 16,000
1 2 3	Name Williams Records Management Quality Code Publishing	Description Document storage - City wide Municipal Code codification updates		21,600 16,000	21,000 16,000 1,000
1 2 3	Name Williams Records Management Quality Code Publishing Vernon City Library	Description Document storage - City wide Municipal Code codification updates Redevelop COVL Plan Ongoing Records Management &		21,600 16,000 1,000	21,000 16,000 1,000 1,000
1 2 3	Name Williams Records Management Quality Code Publishing Vernon City Library	Description Document storage - City wide Municipal Code codification updates Redevelop COVL Plan Ongoing Records Management &	\$	21,600 16,000 1,000 1,000	\$ 21,000 16,000 1,000 1,000
1 2 3 4	Name Williams Records Management Quality Code Publishing Vernon City Library	Description Document storage - City wide Municipal Code codification updates Redevelop COVL Plan Ongoing Records Management &	\$	21,600 16,000 1,000 1,000	\$ 21,000 16,000 1,000 1,000
1 2 3 4	Name Williams Records Management Quality Code Publishing Vernon City Library Records Management Program Development Account No. 596300 - Election Costs	Description Document storage - City wide Municipal Code codification updates Redevelop COVL Plan Ongoing Records Management & Annual Rec's Ret. Sched. Updates	\$	Budget 21,600 16,000 1,000 1,000 39,600	\$ Budget 21,000 16,000 1,000 1,000 39,000
1 2 3 4	Name Williams Records Management Quality Code Publishing Vernon City Library Records Management Program Development Account No. 596300 - Election Costs	Description Document storage - City wide Municipal Code codification updates Redevelop COVL Plan Ongoing Records Management & Annual Rec's Ret. Sched. Updates Detailed Description	\$	Budget 21,600 16,000 1,000 39,600 FY2022 Budget	\$ Budget 21,000 16,000 1,000 1,000 39,000 FY2023 Budget
1 2 3 4	Name Williams Records Management Quality Code Publishing Vernon City Library Records Management Program Development Account No. 596300 - Election Costs	Description Document storage - City wide Municipal Code codification updates Redevelop COVL Plan Ongoing Records Management & Annual Rec's Ret. Sched. Updates	\$	Budget 21,600 16,000 1,000 1,000 39,600	\$ Budget 21,000 16,000 1,000 39,000

FUND 011 - GENERAL FUND DEPARTMENT 1003 - CITY CLERK 2022-2023

	Account No. 596700 - Training				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1	Conferences/Continuing Education	Travel, per Diem, Mileage & Lodging	\$	4,200	\$ 4,200
			\$	4,200	\$ 4,200
	Account No. 596550 - Membership Dues				
		Detailed		FY2022	FY2023
	Name	Description		Budget	Budget
1	IIMC	Annual Membership Dues	\$	500	\$ 500
2	ARMA	Annual Membership Dues		300	300
3	CCAC	Annual Membership Dues		400	400
			\$	1,200	\$ 1,200
	Account No. 596700 - Training				
		Detailed		FY2022	FY2023
	Name	Description		Budget	Budget
1	Various Providers	Mandated Training & Continuing Education	\$	9,500	\$ 9,500
			\$	9,500	\$ 9,500
	Account No. 594000 - Emergency Management Services				
		Detailed		FY2022	FY2023
	Name	Description		Budget	Budget
1	Hazarad Mitigation Grant Program	Admnistrations, consulting & other fees	\$	86,250	\$ 32,822
	Hazarad Mitigation Grant Program	Local funding match 25% of grant	•	21,563	10,941
			\$	107,813	\$ 43,762

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1004 FINANCE

	Actuals 2019-20		Actuals 2020-21	A Budget 2021-22		B Budget 2022-23			B-A Increase/ (Decrease)
TOTAL REVENUES	\$ 41,741,362	\$	46,654,445	\$	47,392,417	\$	48,854,520	\$	1,462,103
EXPENSES:									
SALARIES	\$ 1,249,622	\$	1,174,451	\$	1,379,050	\$	1,402,281	\$	23,231
BENEFITS	527,073		531,213		684,892		743,077		58,185
SUPPLIES/SERVICES	1,415,144		1,206,055		1,354,949		1,510,505		155,556
TOTAL EXPENSES	\$ 3,191,839	\$	2,911,719	\$	3,418,891	\$	3,655,863	\$	236,972

EMPLOYEE TITLE	FTE	Salaries Budgeted	Salaries Budgeted	Salaries Budgeted	Salaries Proposed	Increase (Decrease)
Account Clerk	0.0	\$ 108,567	\$ 115,576	\$ -	\$ -	\$ -
Accountant	1.0	-	, -	74,980	80,304	5,324
Accountant, Senior	0.0	93,793	102,432	-	-	-
Assistant Buyer	1.0	74,990	81,758	84,166	85,819	1,653
Assistant Finance Director	0.0	194,990	158,906	-	-	-
Business and Account Supervisor	1.0	140,076	145,633	149,957	152,925	2,968
Business License Clerk	0.0	63,483	51,735	-	-	-
Buyer	1.0	90,827	94,409	97,196	99,110	1,914
Deputy City Treasurer	1.0	160,419	166,851	171,857	175,293	3,436
Director of Finance/City Treasurer	1.0	241,811	218,289	235,645	251,996	16,351
Finance Manager	1.0	-	-	134,654	144,214	9,560
Finance Specialist	3.0	-	-	111,903	163,471	51,568
Finance Specialist, Senior	0.0	-	-	69,509	-	(69,509)
Financial Services Admnistrator	1.0	-	-	134,654	137,345	2,691
Payroll Specialist	1.0	74,990	77,937	-	81,804	81,804
Payroll Technician, Senior	0.0	-	-	80,229	-	(80,229)
Risk Management Assistant	0.0	63,472	69,180	-	-	-
Overtime		5,000	5,000	5,000	5,000	_
Payout (vacation and sick excess hours)		22,000	22,800	29,300	25,000	(4,300)
DEPARTMENT TOTALS	12.0	\$ 1,334,418	\$ 1,310,506	\$ 1,379,050	\$ 1,402,281	\$ 23,231

Fund 011 Department 1004 - General Fund - Finance Department Budget Detail 2022-2023

DEPARTMENT: 011.1004 FINANCE

					Α		В		В-А
		Actuals	Actuals		Budget		Budget		Increase/
		2019-20	2020-21		2021-22		2022-23		(Decrease)
011.1004.400110 Property Taxes - Current Secured	\$	4,329,523	4,466,933	\$	4,512,796	\$	4,603,052	\$	90,256
011.1004.400210 Property Taxes - Prior Years Secured		(5,794)	13,772		(8,831)				(177)
011.1004.400211 Property Taxes - Prior Year Unsecured		4,349	987		2,128				43
011.1004.400310 Property Taxes - Real Transfer Tax		206,556	237,532		234,248				4,685
011.1004.400500 Property Taxes - Penalties		12,069	8,291		12,706	-			254
011.1004.400700 Property Taxes - Homeowners' Exemption		13,681	11,259		12,780	\$	13,036		256
011.1004.400820 PSAF - Public Safety Augmentation Fund		1,842	1,989		1,289	\$	1,315		26
011.1004.401000 Utility Users Tax		11,758,238	12,367,272		11,887,359		12,754,964		867,605
011.1004.401200 Sales and Use Tax		9,841,556	11,482,241		11,027,900		13,675,525		2,647,625
011.1004.401201 District Tax (T&U Tax - Measure V)		-	3,247,193		4,692,100		4,240,707		(451,393)
011.1004.401250 Tax Abatement - Sales and Use Tax		(283,809)	(283,859)		(330,393)		(2,377,001)		(2,046,608)
011.1004.401600 Administrative Fees - SB2557		(36,833)	(38,689)		(39,215)		(39,999)		(784)
011.1004.408400 Traffic Congestion Relief Program		338	-		-				-
011.1004.410100 Business Licenses		5,416,628	5,810,837		5,474,667		5,584,160		109,493
011.1004.410211 Fire Permit Fees		-	450		-				-
011.1004.410212 Alarm Permits		15,600	1,375		10,000		16,000		6,000
011.1004.410300 Franchises and Agreements		79,420	73,959		78,000		76,000		(2,000)
011.1004.430110 Investment Income		137,738	70,480		86,700		85,000		(1,700)
011.1004.442001 In-Lieu Taxes - State Motor Vehicle		11,335	11,864		10,973		11,000		27
011.1004.458000 General City Administrative Service Rev		3,665,551	3,738,862		3,813,444		3,889,713		76,269
011.1004.461100 Fines and Penalties		42,531	6,554		12,000		10,000		(2,000)
011.1004.466900 Miscellaneous Revenues		1,947,980	157,414		267,979		20,000		(267,979)
011.1004.630055 In-Lieu Taxes from Fund 055		4,582,784	4,781,720		5,093,787		5,430,392		336,605
011.1004.670010 Sale of Capital Asset		79	486,009		-		3, .50,552		-
011.1004.690100 Operating Transfer In for ERP		-	-		540,000		635,600		95,600
011.2004.440100 Grant Revenues		_	_		3 10,000		033,000		-
TOTAL REVENUES	\$	41,741,362	\$ 46,654,445	Ś	47,392,417	Ś	48,854,520	Ś	1,462,103
									, , , , , ,
SALARIES:									
011.1004.501010 Salaries - Regular	\$	1,067,868	1,081,451	\$	1,298,002	\$	1,323,028	\$	25,026
011.1004.501012 Salaries - Premiums		180,313	91,585		76,048		74,253		(1,795)
011.1004.501020 Salaries - O.T.		1,440	1,415		5,000		5,000		
		1,249,622	1,174,451		1,379,050		1,402,281		23,231
BENEFITS:									
011.1004.502020 Retirement	\$	333,906	345,776	\$	445,511	Ś	540,167	\$	94,656
011.1004.502030 Insurance Premiums - Medical	т.	164,528	166,449	т.	219,385	т	202,837	т.	(16,548)
011.1004.502060 FICA Taxes		17,872	16,737		19,996		73		(19,924)
011.1004.502070 Unemployment		10,768	2,250		-				(23)32.)
official isology of themployment		527,073	531,213		684,892		743,077		58,185
		•	•		•		•		
SUPPLIES/SERVICES:									
011.1004.502090 Claims Expenditure - SIR Settlements	\$	6,467	44,750	\$	-			\$	-
011.1004.503035 Insurance Premiums - Property/Crime		962,574	793,042		967,756		1,090,742	ĺ	122,986
011.1004.520000 Supplies		47,269	37,461		54,200		54,200		-
011.1004.530015 Real Estate Taxes		5,620	5,862		6,000		6,000		-
011.1004.592010 Bank Service Fees		80,170	141,636		112,000		120,000		8,000
011.1004.594200 Professional Services - Administrative		5	-		-		-		-
011.1004.595200 Professional Services - Technical		245,626	120,370		153,232		177,802		24,570
011.1004.596200 Professional Services - Other		55,698	60,117		41,400		41,400		
011.1004.596500 Travel		6,273	-		9,300		9,300		-
		-, 3			-,0		-,0		

CITY OF VERNON Fund 011 Department 1004 - General Fund - Finance Department Budget Detail 2022-2023

DEPARTMENT: 011.1004 FINANCE

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
	1020 20				(200.000)
011.1004.596550 Membership Dues	2,238	1,557	2,511	2,511	-
011.1004.596600 Books & Publications	323	936	2,550	2,550	-
011.1004.596700 Employee Development & Training	2,887	300	6,000	6,000	-
011.1004.530034 Cash (Over)Short	(8)	25	-	-	-
	1,415,144	1,206,055	1,354,949	1,510,505	155,556
TOTAL EXPENDITURES	\$ 3,191,839	\$ 2,911,719	\$ 3,418,891	\$ 3,655,863	\$ 236,972

FUND 011 - GENERAL FUND DEPARTMENT 1004 - FINANCE 2022-2023

News	Detailed Beautists		FY2022		FY2023
Name Aon Insurance Services	Description	Ś	Budget		Budget
	Excess Liability	Ş	179,669 222,953	\$	543,98
Aon Insurance Services	Public Official Errors & Omissions & Employment Practice Liability		,		107.0
Aon Insurance Services Aon Insurance Services	Excess Workers Compensation		187,283		187,6
	Employee Crime		4,748		3,8
Aon Insurance Services	Commercial Property		66,397		84,5
Aon Insurance Services	Residential Property		53,317		39,2
Aon Insurance Services	Environmental Impairment Liability		35,570		38,4
Aon Insurance Services	Cyber Liability		60,653		44,8
Aon Insurance Services	Terrorism		39,544		40,0
Aon Insurance Services	Contractor's Equipment		25,124		13,9
L Aon Insurance Services	Special Events		-		1,8
2 Aon Insurance Services	Brokerage Fee		92,500		92,5
		\$	967,756	\$	1,090,7
	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
US Postal Service	Postage	\$	45,000	\$	45,0
Staples and Other	Office Supplies	Ş	6,000	Ş	6,0
•	• •		,		2
Pospaper.com Staples	Cash register receipt paper Office Supplies		200 1,500		1,5
Proforma Express Graphics	Business forms (envelopes, checksetc)		,		,
Proforma Express Graphics	busilless forms (envelopes, checksetc)	<u> </u>	1,500 54,200	Ś	1,5 54,2
		<u>\$</u>	34,200	ş	34,2
Account No. 530015 - Real Estate	Taxes				
	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
L.A. County Tax Collector	Possessory Interest Tax (Austin Trucking Inc.)	\$	6,000	\$	6,0
		\$	6,000	\$	6,0
Account No. 592010 - Bank Service	re Fees				
			FY2022		FY2023
	Detailed				
Name	Description		Budget		Budget
East West Bank	Description Bank Analysis	\$	66,000	\$	30,0
Name L East West Bank OpenEdge	Description	\$			30,00 90,00 120,0 0

FUND 011 - GENERAL FUND DEPARTMENT 1004 - FINANCE 2022-2023

P	Account No. 595200 - Professional Ser	vices Technical			
	None	Detailed	FY2022		FY2023
1 (Name CliftonLarsonAllen, LLP	Description Audit of City's annual financial report	Budget 125,00	າດ	125,000
	Munis Services	UUT auditing services	8,7		15,000
3 A	Aon Risk Solutions	Worker's compensation and general liability actuarial reports	6,00		6,000
	Bank of New York	Bond Trustee	2,48		2,482
	CalPERS /an lwaarden	GASB 68 report and census data file (misc. and safety) GASB 75 - OPEB Actuarial reports	6,00		6,000
	Govinvest	Actuarial consulting, GASB 75 - OPEB Actuarial reports, and other technology	5,00	00	23,320
, ,		services			23,323
			\$ 153,23	32	\$ 177,802
				_	
A	Account No. 596200 - Professional Ser	vices - Other			
	Name	Detailed Description	FY2022 Budget		FY2023 Budget
1 N	Munis Services	Sales Taxes	\$ 7,50	00	\$ 7,500
2 F	HDL Coren & Cone	Property Taxes	7,00	00	7,000
	HDL Coren & Cone	Safety and Warehouse Parcel Tax Direct Assessment Fees	16,00		16,000
	Caine & Weiner Company County of Los Angeles	Collection Agency fees LAFCO Charges	2,00 8,90		2,000 8,900
, (County of Los Affigeres	rui co ciidiges	\$ 41,40		\$ 41,400
			<u> </u>		,,
	Account No. 596500 - Travel				
	Account No. 330300 Havei				
		Detailed	FY2022		FY2023
1 (Type Conferences/Continuing Education		\$ 7,20	00	Budget
	Out-of-State travel	Per diem, airfare, and lodging.	۶ 7,20 2,10		\$ 7,200 2,100
		, , , , ,	\$ 9,30	00	\$ 9,300
F	Account No. 596550 - Membership Du	es			
F	Account No. 596550 - Membership Du	Detailed	FY2022		FY2023
_	Name	Detailed Description	Budget	20	Budget
1 (Name GFOA	Detailed Description Professional Membership Dues	\$ 60		Budget \$ 600
1 (2 (Name GFOA CSMFO	Detailed Description Professional Membership Dues Professional Membership Dues	\$ 60	00 00 16	Budget \$ 600 600
1 G 2 G 3 A	Name GFOA	Detailed Description Professional Membership Dues	\$ 60 \$ 60 5:	00	Budget \$ 600
1 (2 2 (3 4 F 5 L	Name GFOA CSMFO American Payroll Association PARMA League of California Cities	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues	\$ 60 5:	00 16 50 75	\$ 600 600 516 150 75
1 G 2 G 3 A 4 F 5 L 6 G	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc.	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues	\$ 60 5: 1: 3:	00 16 50 75	\$ 600 600 516 150 75 310
1 G 2 G 3 A 4 F 5 L 6 G	Name GFOA CSMFO American Payroll Association PARMA League of California Cities	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues	\$ 60 5 60 5 11 2 20	00 16 50 75 10	\$ 600 600 516 150 75 310 260
1 G 2 G 3 A 4 F 5 L 6 G	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc.	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues	\$ 60 5: 1: 3:	00 16 50 75 10	\$ 600 600 516 150 75 310
1 0 2 0 3 A 4 F 5 L 6 0	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc. Two Purchasing Assistants	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues	\$ 60 60 5: 1! 3: 20	00 16 50 75 10	\$ 600 600 516 150 75 310 260
1 0 2 0 3 A 4 F 5 L 6 0	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc.	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues	\$ 60 60 5: 1! 3: 20	00 16 50 75 10	\$ 600 600 516 150 75 310 260
1 0 2 0 3 A 4 F 5 L 6 0	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc. Two Purchasing Assistants	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues	\$ 60 60 5: 1! 3: 20	00 16 50 75 10	\$ 600 600 516 150 75 310 260
1 C 2 C 3 A 4 F 5 L 6 C 7 T	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica	Petailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues tions Detailed Description	\$ 60 5 61 11 2 2,5:	000 116 550 775 110 650	\$ 600 600 516 150 75 310 260 \$ 2,511
1 0 2 0 3 A 4 F 5 L 6 C 7 T T	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name GFOA	Professional Membership Dues Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues tions Detailed Description Accounting/Financial Statement Publications	\$ 60 5 61 1: 3: 2: \$ 2,5: FY2022 Budget \$ 50	000 116 16 100 110 111	\$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500
1 G 2 G 3 A 4 F 5 L 6 G 7 T T	Name SFOA CSMFO American Payroll Association APARMA League of California Cities Lead Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA GASB	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues tions Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications	Budget \$ 60 60 61 62 63 64 64 64 64 64 64 64	000 116 1550 775 110 660 111	\$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 300
1 G 2 G 3 A 4 F 5 L 6 G 7 T T	Name GFOA CSMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name GFOA	Professional Membership Dues Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues tions Detailed Description Accounting/Financial Statement Publications	Budget \$ 60 60 61 62 63 64 64 64 64 64 64 64	000 116 16 10 10 10 60 111	\$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500
1 G C C C C C C C C C C C C C C C C C C	Name SFOA SSMFO American Payroll Association PARMA League of California Cities Call Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA SASB Various Providers	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues tions Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials	Budget \$ 60 60 61 62 63 64 64 64 64 64 64 64	000 116 650 775 110 660 111	\$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 300 250
1 6 2 6 3 A 4 F 5 L 6 C 7 T T	Name SFOA SSMFO American Payroll Association PARMA League of California Cities Call Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA SASB Various Providers	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues tions Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials	Budget \$ 60 61 62 63 64 64 64 64 64 64 64	000 116 650 775 110 660 111	\$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 300 250 1,500
1 C 2 C 3 V 4 A	Name SFOA SSMFO American Payroll Association PARMA League of California Cities Call Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA SASB Various Providers	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials Reporting guides and regulations	Budget \$ 60 61 62 63 64 64 64 64 64 64 64	000 116 650 775 110 660 111	\$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 300 250 1,500
1 C 2 C 3 V 4 A	Name SFOA SSMFO American Payroll Association PARMA League of California Cities Call Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA SASB Various Providers Accounting and Payroll	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials Reporting guides and regulations	Budget \$ 60 61 62 63 64 64 64 64 64 64 64	000 116 650 775 110 660 111	### Budget \$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 300 250 1,500 \$ 2,550
1 C 2 C 3 V 4 A	Name SFOA SSMFO American Payroll Association PARMA League of California Cities Call Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA SASB Various Providers Accounting and Payroll	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials Reporting guides and regulations	Budget \$ 60 61 62 63 64 64 64 64 64 64 64	000 116 650 775 110 660 111	\$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 300 250 1,500
1 C C 3 A 4 F 5 L 6 C 7 T 1 C 2 C C 3 A 4 A A A A A A A A A A A A A A A A A	Name SFOA CSMFO American Payroll Association APARMA League of California Cities Cal Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA SASB Jarious Providers Accounting and Payroll Account No. 596700 - Employee Devel	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials Reporting guides and regulations Detailed Detailed	Budget \$ 60 61 62 63 64 64 65 65 66 66 66 66	000 000 116 150 110 110 111 110 110 110 110 110 110	### Sudget \$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 300 250 1,500 \$ 2,550 FY2023 FY2023 FY2023 FY2023 FY2023
1 C C C C C C C C C C C C C C C C C C C	Name SFOA SMFO American Payroll Association PARMA League of California Cities Cal Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publica Name SFOA SASB Various Providers Accounting and Payroll Account No. 596700 - Employee Devel Type Various Providers Risk Management Cert	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials Reporting guides and regulations Detailed Description Continuing Professional Education Continuing Professional Education	Budget \$ 60 61 62 63 64 64 65 65 66 66 66 66	000 000 000 000 000 000 000 000	### Budget \$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 500 250 1,500 \$ 2,550 FY2023 Budget FY2023 FY2023
1 C C C S A A F F F F F F F F F F F F F F F F F	Name SFOA SSMFO American Payroll Association PARMA League of California Cities Call Municipal Treasurers Assoc. Two Purchasing Assistants Account No. 596600 - Books & Publication Name SFOA SASB Various Providers Accounting and Payroll Account No. 596700 - Employee Devel Type Various Providers	Detailed Description Professional Membership Dues Professional Membership Dues Professional Membership Dues Public Agency Risk Management Association Professional Membership Dues Professional Membership Dues Professional Membership Dues CAPPO & CMRTA Dues Detailed Description Accounting/Financial Statement Publications Accounting/Financial Statement Publications Department reference materials Reporting guides and regulations Opment & Training Detailed Description Continuing Professional Education	Budget \$ 60 61 62 63 64 64 65 65 65 65 65 65	000 000 000 000 000 000 000 000	### Budget \$ 600 600 516 150 75 310 260 \$ 2,511 FY2023 Budget \$ 300 250 1,500 \$ 2,550 FY2023 Budget \$ 2,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1026 Human Resources

				Α	В	B-A
		Actuals	Actuals	Budget	Budget	Increase/
		2019-20	2020-21	2021-22	2022-23	(Decrease)
TOTAL REVENUES	\$	376,011	\$ 415,075	\$ 398,000	\$ 370,000	\$ (28,000)
	-					
EXPENSES:						
SALARIES	\$	622,081	\$ 623,334	\$ 669,355	\$ 701,641	\$ 32,286
BENEFITS		4,280,627	3,515,322	3,675,506	3,366,843	(308,663)
WORKERS COMP/LIABILITY		155,350	129,865	163,000	163,000	-
SUPPLIES/SERVICES		196,528	221,583	427,515	444,004	16,489
TOTAL EXPENSES	\$	5,254,586	\$ 4,490,104	\$ 4,935,376	\$ 4,675,488	\$ (259,888)

EMPLOYEE TITLE	FTE	Salaries Budgeted		alaries udgeted	Salaries Budgeted	Salaries Proposed	Increase (Decrease)
LIMIPLOTEE TITLE	FIL	Duugeteu	ь	ugeteu	Duugeteu	rioposeu	(Decrease)
Administrative Intern (Temp)	0.50	\$ -	\$	-	\$ -	\$ 15,600	\$ 15,600
Administrative Secretary	1.00	78,664		81,758	84,166	85,819	1,653
Director of Human Resources	1.00	214,976		223,596	235,105	239,710	4,605
Human Resources Analyst	1.00	107,369		111,615	114,918	118,646	3,728
Human Resources Analyst, Senior	1.00	147,005		152,839	157,379	160,496	3,117
Human Resources Assistant	1.00	52,228		57,038	61,687	69,370	7,683
Overtime		5,000		5,000	3,000	3,000	-
Payout (vacation and sick excess hours)		15,200		13,800	13,100	9,000	(4,100)
-							
DEPARTMENT TOTALS	5.50	\$ 620,442	\$	645,646	\$ 669,355	\$ 701,641	\$ 32,286

Fund 011 Department 1026 - General Fund - Human Resources Department Budget Detail 2022-2023

DEPARTMENT: 011.1026 Human Resources

						Α		В		B-A
		Actuals 2019-20		Actuals 2020-21		Budget 2021-22		Budget 2022-23		Increase/ (Decrease)
REVENUES	<u> </u>									
011.1026.459030 Group Medical Revenue	\$	376,011		385,075	\$	398,000	\$	370,000	\$	(28,000)
011.1026.600910 Other Income TOTAL REVENUES	\$	376,011	Ś	30,000 415,075	Ś	398.000	Ś	370,000	Ś	(28,000)
TOTAL REVENUES	3	370,011	ş	413,073	Ģ	398,000	ş	370,000	ş	(28,000)
EXPENSES:										
SALARIES										
011.1026.501010 Salaries - Regular	\$	582,728		587,902	\$	624,683	\$	666,951	\$	42,268
011.1026.501012 Salaries - Premium 011.1026.501020 Salaries - O.T.		38,180 1,174		35,234 199		41,672 3,000		31,690 3,000		(9,982)
011.1026.501020 Salaties - 0.1.		622,081		623,334		669,355		701,641		32,286
		,		,		, , , , , , , , , , , , , , , , , , , ,		- ,-		,
BENEFITS										
011.1026.502020 Retirement	\$	178,326		192,827	Ş	226,513	\$	282,503	\$	55,990
011.1026.502030 Insurance Premiums - Medical 011.1026.502031 Insurance Premiums - Retirees		72,432 1,323,114		76,172 1,302,618		75,799 1,360,488		67,973 1,464,500		(7,826) 104,012
011.1026.502060 FICA Taxes		8,788		8,992		9,706		10,174		468
011.1026.502070 Unemployment		5,098		3,014		3,000		3,000		-
011.1026.502096 Postemployment Benefit Contribution		2,692,868		1,931,700		2,000,000		1,538,693		(461,307)
		4,280,627		3,515,322		3,675,506		3,366,843		(308,663)
WORKERS COMP LIABILITY										
011.1026.500245 Self-Insured Assessment Fees State of CA	\$	45,700		35,726	\$	40,000	\$	40,000	\$	-
011.1026.502080 Claims Expenditures - Worker's Comp		108,198		94,595		120,000		120,000		-
011.1026.502095 Medical Expenditures - Workers Comp		1,451		(455)		3,000		3,000		
		155,350		129,865		163,000		163,000		
SUPPLIES/SERVICES										
011.1026.520000 Supplies	\$	35,902		2,604	\$	15,000	\$	15,000	\$	-
011.1026.550000 Advertisement/Promotion		4,827		5,091		10,000		10,000		- 2.450
011.1026.594200 Professional Services - Administration 011.1026.596200 Professional Services - Other		72,699 42,557		111,222 60,666		154,645 80,820		157,104 81,250		2,459 430
011.1026.596500 Frotessional Services - Other		2,203		-		4,800		5,800		1,000
011.1026.596600 Books and Publications		100		790		1,700		1,700		-
011.1026.596700 Citywide Training/Employee Development		6,210		2,199		50,600		67,800		17,200
011.1026.596800 Tuition/Education Reimbursement Program		6,015		12,478		40,000		30,000		(10,000)
011.1026.596900 Employee Recognition Program		(2,173)		19,716		42,450		42,850		400
011.1026.596905 Recruitments 011.1026.597000 Pre-Employment Physicals and Exams		1,811 26,377		1,022 5,795		5,500 22,000		5,500 27,000		- 5,000
011.1020.357000 PTE-EITIPIOYITIETIL PHYSICAIS AND EXAMS		196,528		221,583		427,515		444,004		16,489
		·	_		_	•	_	,	_	
TOTAL EXPENSES	<u>\$</u>	5,254,586	Ş	4,490,104	Ş	4,935,376	Ş	4,675,488	Ş	(259,888)

FUND 011 - GENERAL FUND DEPARTMENT 1026 - HUMAN RESOURCES 2022-2023

	Account No. 500245 - Assessment	: Fees				
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Department of Industrial Relations	Statutory assessment fees for self-insured employers.	\$	40,000	\$	40,000
			\$	40,000	\$	40,000
	Account No. 502080- Workers Co	mp - Claims Expense				
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	Worker's Compensation Self-	Claims costs for non-safety employees.	\$	120,000	\$	120,000
	Insured Plan					
			\$	120,000	\$	120,000
	Account No. 502095 - Medical Exp	penditure - Workers Comp				
		Detailed		FY2022		FY2023
1	Name First Aid Incidents	Description Treat and release incidents for all employees.	_ `	Budget 3,000	\$	Budget 3,000
1	First Aid incidents	Treat and release incluents for all employees.	\$ \$	3,000	۶ \$	3,000
			<u> </u>	3,000	<u> </u>	3,000
	Account No. 502030 - Group Insu	rance Premiums				
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	Blue Shield/Met Life/MES Vision	Medical/Dental/Vision Premiums	\$	75,691	\$	67,868
2	Mutual Omaha Life	Basic Life Insurance		108		105
			\$	75,799	\$	67,973

FUND 011 - GENERAL FUND DEPARTMENT 1026 - HUMAN RESOURCES 2022-2023

	Account No. 502031 - Retiree/Co	bra Group Insurance Premiums				
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
	Blue Shield/Anthem/MetLife	Medical/Dental Premiums for Retirees	\$	1,295,988	\$	1,400,000
2	Blue Shield/MetLife/MES Vision	Medical/Dental/Vision Premiums for COBRA Members		55,000		55,000
3	Malkenhorst	Reimbursement for Excess Medical Expenses		9,500		9,500
			\$	1,360,488	\$	1,464,500
	Account No. 520000 - Supplies					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Various Per Procurement	Annual Chamber of Commerce Posters, Forms, General Office	\$	15,000	\$	15,000
_	Requirement	Supplies, Sympathy cards, and Mailing.	,		7	
	- 4-	The same of the sa	\$	15,000	\$	15,000
	ACCOUNT NO. 550000 - Advertise			EV2022		FV2022
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Various Per Procurement	Various Recruitment Ads	\$	10,000	\$	10,000
	Requirement		\$	10,000	\$	10,000
	Account No. 594200 - Professiona	al Services - Administration				
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
	Athens Administrators	Worker's Compensation Third Party Claims	\$	75,645	\$	78,104
	IGOE Administrative Services	FSA and DCA Administration		1,500		1,500
	Illiant Insurance Services, Inc.	Health Benefits Brokarage and Consulting Services		74,000		74,000
4	Navex Global, Inc.	Third Party Whistleblower & Fraud Prevention Services	_	3,500		3,500
			\$	154,645	\$	157,104

FUND 011 - GENERAL FUND

DEPARTMENT 1026 - HUMAN RESOURCES 2022-2023

	Account No. 596200 - Profession	al Services - Other		
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	US Drug Test Centers	Random Drug Testing Program and Policy	\$ 2,700	\$ 2,700
2	Liebert Cassidy	Labor Relations Consortium	3,720	3,950
3	WRIB	Applicant Testing Materials	2,600	2,800
4	Shaw HR Consulting	Interactive Process Coordination & Facilitation, Essential	20,000	20,000
		Functions Position Analysis		
5	CPS Testing Services	Exam Rental & Proctoring Services	50,000	50,000
6	DF Design	Graphic Design Services	1,800	1,800
			\$ 80,820	\$ 81,250
	Account No. 596500 - Travel			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	CALPELRA Conference	Monterey, CA (November, 2022)	\$ 3,500	\$ 3,500
2	LCW Conference	City (Feb. 2023)	1,000	1,000
3	PARMA	City (Feb. 2023)	1,000	1,000
4	Travel for Local Conferences and	Trainings	300	300
			\$ 4,800	\$ 5,800
			\$	\$ 5,800
			\$	\$ 5,800
	Account No. 596600 - Books and	Publications	\$	\$ 5,800
	Account No. 596600 - Books and	Publications Detailed	\$	\$ 5,800 FY2023
	Account No. 596600 - Books and		\$ 4,800	\$
1		Detailed	\$ 4,800 FY2022	\$ FY2023
1	Name	Detailed Description	\$ 4,800 FY2022 Budget	\$ FY2023 Budget
1	Name	Detailed Description Memberships - SCPMA HR \$50 ea., or \$25 ea., if members of	\$ 4,800 FY2022 Budget	\$ FY2023 Budget
1	Name	Detailed Description Memberships - SCPMA HR \$50 ea., or \$25 ea., if members of IPMA-HR, So Ca Labor Relations Council \$150/agency,	\$ 4,800 FY2022 Budget	FY2023 Budget

FUND 011 - GENERAL FUND DEPARTMENT 1026 - HUMAN RESOURCES 2022-2023

	Account No. 596700 - Employee D	evelopment & Training		
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	Various Professional Organizations	Employee Training and Development, HR Staff Trainings (SCPMA-HR), So. CA Labor Relations Council, IPMA - HR, CALPELRA, PARMA, LCW Conference and League of California Cities Conference and HR Training Videos and Manuals	\$ 35,000	\$ 35,000
2	Coastal Dupont	Safety Training Videos	2,600	2,800
3	Project # 169001	Wellness Program/Promotions	 13,000	30,000
			\$ 50,600	\$ 67,800
	Account No. 596800 - Tuition/Edu	cation Reimbursement Program		
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	Employee Reimbursements Pursuant to MOU's	Tuition/Education Reimbursement Program	\$ 40,000	\$ 30,000
			\$ 40,000	\$ 30,000
	Account No. 596900 - Employee R	ecognition Program		
		Detailed	FY2022	FY2023
	Name	Description	 Budget	Budget
1	Miscellaneous Purchases Including Annual Recognition Awards	Employee Recognition Program & Holiday Event	\$ 32,000	\$ 32,000
2	2021 Employee Appreciation		4,500	4,500
3	2021 Kickoff Day		1,500	1,500
	2021 Halloween Event		3,350	3,350
5	2022 Opening Day Event		1,100	1,500
			\$ 42,450	\$ 42,850

FUND 011 - GENERAL FUND DEPARTMENT 1026 - HUMAN RESOURCES 2022-2023

	Account No. 596905 - Recruitme	nts				
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Recruitments	Recruitment expenses and related supplies	\$ \$	5,500 5,500	\$ \$	5,500 5,500
	Account No. 597000 - Pre-Employ	yment Physicals and Fyams				
	Account No. 597000 - Pre-Emplo Name	yment Physicals and Exams Detailed Description		FY2022 Budget		FY2023 Budget
		Detailed	\$		\$	

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1021 COMMUNITY PROMOTION						
	-			 Α	В	B-A
		Actuals 2019-20	Actuals 2020-21	Budget 2021-22	Budget 2022-23	Increase/ (Decrease)
						•
EXPENSES:						
SUPPLIES/SERVICES	\$	473,680	\$ 506,075	\$ 500,000	\$ 500,000	\$ -
TOTAL EXPENSES	\$	473,680	\$ 506,075	\$ 500,000	\$ 500,000	\$ -

Fund 011 Department 1021 - General Fund - Community Promotion Department Budget Detail 2022-2023

DEPARTMENT:							
011.1021 COMMUNITY PROMOTION							
					А	В	B-A
		Actuals	Actı	als	Budget	Budget	Increase/
		2019-20	2020	-21	2021-22	2022-23	(Decrease)
EXPENSES:	<u> </u>						
011.1021.550000 Advertisement/Promotion	\$	7,880		-	\$ -	\$ -	\$ -
011.1021.520000 Supplies		-		-	-	\$ 400	400
011.1021.596200 Professional Services Other		800		400	106,675	111,800	5,125
011.1021.797000 Good Neighbor Program		465,000		505,675	393,325	387,800	(5,525)
		473,680		506,075	500,000	500,000	-
TOTAL EXPENSES	\$	473,680	\$	506,075	\$ 500,000	\$ 500,000	\$ -

FUND 011 - GENERAL FUND DEPARTMENT 1021 - COMMUNITY PROMOTION 2022-2023

Account No. 520000 - Supplies				
	Detailed		FY2022	FY2023
Name	Description		Budget	Budget
1 Various Vendors	Certificate Frames/Holders			\$ 400
				\$ 400
Account No. 596200 - Profession	al Services Other			
	Detailed		FY2022	FY2023
Name	Description		Budget	Budget
1 Vendor TBD	Contract Services for administration of Good Neighbor Program/Vernon CommUNITY Fund Grant Committee	\$	106,675	\$ 110,00
2 Various Committee Members	Participant Stipends			\$ 1,80
	· · ·	\$	106,675	\$ 111,80
Account No. 797000 - Good Neigh	nbor Program			
	Detailed		FY2022	FY2023
Name	Description		Budget	Budget
1 Vernon Community Fund	VCF Grant Awards	\$	393,325	\$ 387,800
		Ş	393,325	\$ 387,80

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:								
011.1070 COMMUNITY DEVELOPMENT								
								_
					Α		В	B-A
		Actuals	Actuals		Budget		Budget	Increase/
		2019-20	2020-21		2021-22		2022-23	(Decrease)
EVERNOES								
EXPENSES:								
SUPPLIES/SERVICES	\$	376,860	\$ 124,516	\$	461,419	\$	447,900	\$ (13,519)
						_		(40.740)
TOTAL EXPENSES	<u>Ş</u>	376,860	\$ 124,516	Ş	461,419	\$	447,900	\$ (13,519)

Fund 011 Department 1070 - General Fund - Community Development Department Budget Detail 2022-2023

DEPARTMENT: 011.1070 COMMUNITY DEVELOPMENT					
			Α	В	B-A
	Actuals	Actuals	Budget	Budget	Increase/
	2019-20	2020-21	2021-22	2022-23	(Decrease)
EXPENSES:					
SUPPLIES/SERVICES					
011.1070.550000 Advertisement/Promotion	\$ 20,436	34,810	\$ 208,900	\$ 213,900	\$ 5,000
011.1070.596200 Professional Services Other	7,194	-	189,519	171,000	\$ (18,519)
011.1070.797000 Community Development	 349,230	89,706	63,000	63,000	\$
	 376,860	124,516	461,419	447,900	(13,519)
TOTAL EXPENSES	\$ 376,860	\$ 124,516	\$ 461,419	\$ 447,900	\$ (13,519)

FUND 011 - GENERAL FUND

DEPARTMENT 1070 - COMMUNITY DEVELOPMENT 2022-2023

	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
1 Vernon Community Outreach	City hosted events for the community (e.g. seasonal outreach, town	\$	40,000		40,00
	hall meetings, business community engagement)	*	,	*	,
2 Various Vendors	Food and beverage purchases for community outreach events		8,000		8,00
	including National Night Out, Coffee with a Cop, and DARE. Activities		-,		-,
	and products related to community outreach events and recognition				
	awards				
3 Professional Printing/Marketing Materials	Promotional Materials/Collateral		5.000		5.00
4 TBD	Miscellaneous Sponsorship/ Event Attendance		15,000		15,000
5 Community Partner Sponsorships	Miscellaneous sponsorships/support for organizations in Southeast		25,000		50,00
5 community runtiler sponsorships	region		23,000		30,000
6 Rio Hondo Rotary Partnership	Holiday Fundraiser		500		500
7 Pink Patch Project	PD promotion/outreach for Breast Cancer Awareness		5,400		5,400
8 Various Vendors	Holiday Light Show Display Equipment		3,400		5,000
9 Large Scale Citywide Event(s)	Open Streets/5k Run/Scavenger Hunt		100,000		75,000
Community Activities	Citywide Cleanup		10,000		10,000
o Community Activities	Citywide Cleanup	ć	208,900	ć	213,90
		3	200,500	ş	213,500
Assessment No. 2002000 Descriptional Committee Others					
Account No. 596200 - Professional Services Other					
Account No. 596200 - Professional Services Other	Detailed		FY2022		FY2023
Account No. 596200 - Professional Services Other Name	Detailed Description		FY2022 Budget		FY2023 Budget
Name					
Name	Description		Budget		Budget
Name 1 YMCA	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents		Budget	\$	120,000
1 YMCA	Description Contracted Services for the provision of social/educational programs		Budget		Budget
Name 1 YMCA 2 TBD	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program		153,519	\$	120,000 15,000
Name 1 YMCA 2 TBD	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents		Budget 153,519 36,000	\$	120,000 15,000 36,000
Name 1 YMCA 2 TBD	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program		153,519	\$	120,000 15,000
	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program		Budget 153,519 36,000	\$	120,000 15,000 36,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program		Budget 153,519 36,000	\$	120,000 15,000 36,000
Name 1 YMCA 2 TBD	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program		Budget 153,519 36,000	\$	120,000 15,000 36,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services	\$	36,000 189,519	\$ \$	Budget 120,000 15,000 36,000 171,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT Account No. 797000 - Community Development	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services Detailed	\$	36,000 189,519	\$ \$	Budget 120,000 15,000 36,000 171,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT Account No. 797000 - Community Development Name	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services Detailed Description	\$	36,000 189,519 FY2022 Budget	\$ \$	Budget 120,000 15,000 36,000 171,000 FY2023 Budget
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT Account No. 797000 - Community Development Name 1 Lease/Rent for Community Space(s)	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services Detailed Description For hosting programs in City	\$	36,000 189,519 FY2022 Budget 6,000	\$ \$	Budget 120,000 15,000 36,000 171,000 FY2023 Budget 6,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT Account No. 797000 - Community Development Name 1 Lease/Rent for Community Space(s) 2 Vernon Elementary School Partnership	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services Detailed Description For hosting programs in City Periodic donations	\$	36,000 189,519 FY2022 Budget 6,000 2,000	\$ \$	Budget 120,000 15,000 36,000 171,000 FY2023 Budget 6,000 2,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT Account No. 797000 - Community Development Name Lease/Rent for Community Space(s) 2 Vernon Elementary School Partnership	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services Detailed Description For hosting programs in City Periodic donations Periodic donations/programs to promote wellness (e.g. home water	\$	36,000 189,519 FY2022 Budget 6,000	\$ \$	Budget 120,000 15,000 36,000 171,000 FY2023 Budget 6,000 2,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT Account No. 797000 - Community Development Name Lease/Rent for Community Space(s) 2 Vernon Elementary School Partnership 3 Resident Programs	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services Detailed Description For hosting programs in City Periodic donations Periodic donations/programs to promote wellness (e.g. home water filters, energy saving light bulbs, air purifiers)	\$	36,000 189,519 FY2022 Budget 6,000 2,000 5,000	\$ \$	Budget 120,000 15,000 36,000 171,000 FY2023 Budget 6,000 2,000 5,000
Name 1 YMCA 2 TBD 3 ALL CITY MANAGEMENT Account No. 797000 - Community Development	Description Contracted Services for the provision of social/educational programs in Vernon and YMCA memberships for Vernon residents Consultant for Public Art Program Crossing Guard Services Detailed Description For hosting programs in City Periodic donations Periodic donations/programs to promote wellness (e.g. home water	\$	36,000 189,519 FY2022 Budget 6,000 2,000	\$ \$	Budget 120,000 15,000 36,000 171,000 FY2023 Budget 6,000 2,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:

011.1023 INDUSTRIAL DEVELOPMENT

	Actuals 2019-20		Actuals 2020-21	A Budget 2021-22		B Budget 2022-23		B-A Increase/ (Decrease)
EXPENSES:								
SUPPLIES/SERVICES	\$ 43,889	\$	20,898	\$	138,300	\$ 158,300	\$	20,000
CAPITAL: EXPENDITURES	\$ -	\$	-	\$	-	\$ -	\$	-
TOTAL EXPENDITURES	\$ 43,889	\$	20,898	\$	138,300	\$ 158,300	\$	20,000

Fund 011 Department 1023 - General Fund - Industrial Development Department Budget Detail 2022-2023

DEPARTMENT: 011.1023 INDUSTRIAL DEVELOPMENT					
	Actuals 019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ Decrease)
EXPENSES:	 •				
SUPPLIES/SERVICES					
011.1023.520000 Supplies	\$ -	-	\$ 1,000	\$ 1,000	\$ -
011.1023.550000 Advertisement/Promotion	34,547	19,480	81,500	101,500	20,000
011.1023.560000 Utilities	-	-	-	-	-
011.1023.593200 Professional Services - Legal	-	-	-	-	-
011.1023.596200 Professional Services - Other	2,747	400	44,800	44,800	-
011.1023.596500 Travel	-	-	5,000	5,000	-
011.1023.596550 Membership Dues	5,780	-	5,000	5,000	-
011.1023.596600 Books & Publications	815	1,017	1,000	1,000	-
	43,889	20,898	138,300	158,300	20,000
CAPITAL					
011.1023.900000 Capital Outlays	\$ -	-	\$ -	\$ -	\$ -
TOTAL CAPITAL	\$ - 9	\$ -	\$ -	\$ -	\$

FUND 011 - GENERAL FUND

DEPARTMENT 1023 - INDUSTRIAL DEVELOPMENT 2022-2023

	Detailed	Detailed FY202							
Name	Description		Budget		FY2023 Budget				
1 Warehouse	Copy Paper	\$	400	\$	40				
2 Staples	General Office Supplies	•	300	•	30				
Huntington Park Rubber Stamp	Name Plates		100		10				
Fed Ex	Mail								
		\$	1,000	\$	20 1,0 0				
Assessed No. FERRORS Advantises and Proceedings									
Account No. 550000 - Advertisement/Pror	notion								
	Detailed	ı	FY2022		FY2023				
Name	Description		Budget		Budget				
Vernon Chamber	Installation Luncheon/Economic Forecast/Golf	\$	25,000	\$	30,00				
	Tourney								
2 LAEDC	Eddy Awards		4,000		4,00				
3 TBD	Miscellaneous Sponsorship/Event Attendance		5,000		5,00				
4 TBD	Misc Trade Events		2,500		2,50				
5 TBD	West Side Project Promotion (Trade Shows,		10,000		10,00				
	Events, etc.)								
5 LA Business Journal	Business Appreciation/Recognition (publications, etc.)		10,000		20,00				
7 TBD	Business Appreciation/Recognition (events,				5,00				
	advertisement, etc.)				5,50				
3 TBD	Industrial Fair				5,00				
9 TBD	Economic Development Strategic Marketing &		10,000		10,00				
	Communications		_=,000		_5,50				
0 TBD	Banners/ Brochures/Promotional Materials/Events		15,000		10,00				
		\$	81,500	Ś	101,50				
		<u> </u>	01,500	<u> </u>	101,50				
Account No. 596200 - Professional Service	s - Other								
	Detailed		FY2022		FY2023				
Name	Description		Budget	Budget					
					_				
1 Vernon Rusiness & Industry Commission	Meeting Stinends	ς.	4 gnn	5	/ /				
1 Vernon Business & Industry Commission 2 Professional Services	Meeting Stipends Various Firms	\$ \$	4,800 40,000	\$	4,80 40,00				

44,800

44,800 \$

FUND 011 - GENERAL FUND DEPARTMENT 1023 - INDUSTRIAL DEVELOPMENT 2022-2023

Account No. 596500 - Travel			
Name	Detailed Description	FY2022 Budget	FY2023 Budget
1 Air, Hotel, Etc.	Various Seminars/Meetings	\$ 5,000 \$ 5,000	
Account No. 596550 - Membership Du	ues		
Name	Detailed Description	FY2022 Budget	FY2023 Budget
1 LAEDC	Membership Dues	5,000 \$ 5,000	5,000
Account No. 596600 - Books & Publica	ations		
Name	Detailed Description	FY2022 Budget	FY2023 Budget
1 Los Angeles Business Journal2 Los Angeles Times	Annual Subscription Annual Subscription	\$ 180 820	
2 LOS Aligeres Times	Allingal 2002CHbrion	\$ 1,000	

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.9019 INFORMATION TECHNOLOGY

		Actuals 2019-20		Actuals 2020-21		A Budget 2021-22	B Budget 2022-23		B-A Increase/ Decrease)
EXPENDITURES:	<u></u>								
SALARIES	\$	584,088	\$	654,657	\$	727,344	\$	726,222	\$ (1,122)
BENEFITS		226,874		268,359		317,229		355,496	38,267
SUPPLIES/SERVICES		1,211,431		1,697,859		2,053,703		1,937,103	(116,600)
CAPITAL		32,988		604,967		1,040,000		1,040,000	-
	_		_		_		_		
TOTAL EXPENDITURES	<u>\$</u>	2,055,382	\$	3,225,842	\$	4,138,276	\$	4,058,821	\$ (79 <i>,</i> 455)

EMPLOYEE TITLE	FTE	Salaries Budgeted		Salaries Budgeted	Salaries Budgeted		Salaries Proposed	ncrease Decrease)
Administrative Assistant, Senior	-	\$	27,420	\$ 29,945	\$	32,385	\$ -	\$ (32,385)
Information Technology Analyst	1.00		89,327	92,909		100,481	107,615	7,134
Information Technology Analyst, Senior	2.00		234,270	249,310		262,897	274,694	11,797
Information Technology Manager	1.00		176,862	183,954		189,472	193,261	3,789
Information Technology Technician	1.00		-	69,330		68,009	73,552	5,543
Programmer/Analyst	-		-	-		-	-	-
Overtime			30,000	30,000		20,000	23,000	3,000
Payout (vacation and sick excess hours)			10,000	6,400		14,100	14,100	-
Stand-by			40,000	40,000		40,000	40,000	
DEPARTMENT TOTALS	5.00	\$	607,879	\$ 701,848	\$	727,344	\$ 726,222	\$ (1,122)

Fund 011 Department 9019 - General Fund - Information Technology Department Budget Detail 2022-2023

DEPARTMENT:

011.9019 INFORMATION TECHNOLOGY

					Α		В		B-A
		Actuals	Actuals		Budget		Budget		Increase/
		2019-20	2020-21		2021-22		2022-23	(Decrease)
SALARIES									
011.9019.501010 Salaries - Regular	\$	505,245	559,864	\$	631,703	\$	626,838	\$	(4,865)
011.9019.501012 Salaries - Premium		63,271	74,544		75,641		76,384		743
011.9019.501020 Salaries - O.T.		15,572	20,249		20,000		23,000		3,000
		584,088	654,657		727,344		726,222		(1,122)
BENEFITS									
011.9019.502020 Retirement	\$	138,113	168,637	\$	214,215	\$	256,516	\$	42,301
011.9019.502030 Insurance Premiums - Medical	,	80,402	90,381	•	92,468	т.	88,450	т.	(4,018)
011.9019.502060 FICA Taxes		8,359	9,341		10,546		10,530		(16)
		226,874	268,359		317,229		355,496		38,267
SUPPLIES/SERVICES:									
011.9019.520000 Supplies	\$	73	411	\$	3,000	\$	3,000	Ś	-
011.9019.520010 Supplies - IT	•	245,306	327,183		179,000	Ċ	179,000	ľ	-
011.9019.560010 Utilities - IT		197,353	148,513		169,300		169,300		_
011.9019.570000 Vehicle Expense		2,208	1,368		3,500		3,500		_
011.9019.590110 Repair & Maintenance - IT		704,037	1,095,777		1,214,903		1,147,303		(67,600)
011.9019.595200 Professional Services - Technical		-	-		-		-		-
011.9019.595210 Professional Services - IT		58,529	109,550		453,000		403,000		(50,000)
011.9019.596500 Travel		894	4		7,500		7,500		-
011.9019.596600 Books & Publications		939	-		2,000		2,000		-
011.9019.596700 Training		2,092	15,053		21,500		22,500		1,000
		1,211,431	1,697,859		2,053,703		1,937,103		(116,600)
CAPITAL									
011.9019.860000 IT Equipment & Software	Ś	32,988	604,967	Ś	1,040,000	\$	1,295,450	\$	255,450
orrisors.sococo il Equipilient a soltivare		32,988	604,967	7	1,040,000	7	1,295,450	Y	255,450
TOTAL EXPENDITURES	\$	2,055,382	\$ 3,225,842	\$	4,138,276	\$	4,314,271	\$	175,995

FUND 011 - GENERAL FUND

DEPARTMENT 9019 - INFORMATION TECHNOLOGY 2022-2023

Account	No.	520000	- Supplies

Sponsoring Dep	artment	Name	Description	Y2022 Budget	Y2023 Sudget
1 IT(9019)	Staples	Name	Office Supplies	\$ 3,000 3,000	\$ 3,000

	Account No. 520010 - Supplies I	т					
					FY2022	FY2023	
	Sponsoring Department		Name	Description	Budget	Budget	
1	IT(9019)	Insight		Miscellaneous software (Adobe, Visio,	\$ 40,000	\$ 40,00	0
				FileMaker Pro)			
2	IT(9019)	Dell		Monitors	10,000	10,00	0
3	IT(9019)	Canon		Scanners	15,000	15,00	0
4	IT(9019)	VMWare		VMWare Licenses	15,000	15,00	0
5	IT(9019)	Dell		Computer Replacements	15,000	15,00	0
6	IT(9019)	CDW		Backup tapes (100x40)	10,000	10,00	0
7	IT(9019)	HP		Printers replacement	10,000	10,00	0
8	IT(9019)	CDW		Networking equipment (routers,	20,000	20,00	0
				switches, cables, connectors, etc.)			
9	IT(9019)	CDW		UPS replacements	2,500	2,50	0
10	IT(9019)	Mitel		Mitel - Business phones accessories &	5,000	5,00	0
				replacement parts			
11	IT(9019)	CDW		Cell phones accessories (chargers, cases,	4,000	4,00	0
				adapters, phone parts replacements)			
12	Police(1031)	CDW		Hard Drives Replacements	2,500	2,50	0
13	IT(9019)	CDW		Hard Drives Replacements	10,000	10,00	0
14	IT(9019)	Crosspoint		Mitel IP Phone Licenses	10,000	10,00	0
15	IT(9019)	TBD		Mitel IP Phones	10,000	10,00	0
				=	\$ 179,000	\$ 179,00	0

Account No. 560010 - Utilities IT

				FY2022	FY2023
	Sponsoring Department	Name	Description	Budget	Budget
1	Finance(1004)	Verizon Wireless	Telecommunication Charges	\$ 2,200	\$ 2,200
2	IT(9019)	Verizon Wireless	Telecommunication Line Additions	16,000	16,000
3	HR(1026)	Verizon Wireless	Telecommunication Charges	2,100	2,100
4	City Attorney(1005)	Verizon Wireless	Telecommunication Charges	1,000	1,000
5	CS(1040)	Verizon Wireless	Telecommunication Charges	29,000	29,000
6	Health(1060)	Verizon Wireless	Telecommunication Charges	8,000	8,000
7	City Admin(1002)	Verizon Wireless	Telecommunication Charges	8,000	8,000
8	Police(1031)	Verizon Wireless	Telecommunication Charges	12,000	12,000
9	Police(1031)	Verizon Wireless	Police Patrol Car Modems	13,000	13,000
10	IT(9019)	Iron Mountain	Iron Mountain (backup tapes remote	9,000	9,000
			storage services)		
11	Finance(1004)	AT&T CalNet3	Telecommunication Charges	500	500
12	IT(9019)	AT&T CalNet3	Telecommunication Charges	16,000	16,000
13	CS(1040)	AT&T CalNet3	Telecommunication Charges	500	500
14	Health(1060)	AT&T CalNet3	Telecommunication Charges	500	500
15	Police(1031)	AT&T CalNet3	Telecommunication Charges	14,000	14,000
16	Police(1031)	AT&T	Telecommunication Charges	3,400	3,400
17	Police(1031)	Sprint	Telecommunication Charges	600	600
18	IT(9019)	GoDaddy.com	Web hosting; security certificates for City	1,000	1,000
			web sites & SSL vpn appliance		
19	City Clerk(1003)	Verizon Wireless	Telecommunication Charges	500	500
20	IT(9019)	AT Conference	Phone Conferencing Service	4,000	4,000
21	IT(9019)	AT&T CalNet3	Backup Internet Line	28,000	28,000
				\$ 169,300	\$ 169,300

FUND 011 - GENERAL FUND

DEPARTMENT 9019 - INFORMATION TECHNOLOGY 2022-2023

Account No.	570000 -	Vehicle	Expense

	Sponsoring Department	Name	Description	FY2022 Budget	Y2023 Budget
1	IT(9019)	Vehicle Repair	Repairs	\$ 2,500	\$ 2,500
2	IT(9019)	Fuel + Community Services	IT Vehicle Expenses	 1,000	1,000
				\$ 3,500	\$ 3,500

Account No. 590110 - Repairs & Maintenance IT

	Account No. 330110 - Repairs o				
				FY2022	FY2023
	Sponsoring Department		Name Description	Budget	Budget
1	IT(9019)	Tyler Technologies	Munis/Energov/DHD System support	\$ 373,203	
2	IT(9019)	Microsoft Enterprise Agreement	Microsoft Licenses	90,000	60,000
3	Police(1031)	TriTech (formerly VisionAIR)	Public Safety Suite (CAD, RMS, FBR)	72,000	76,000
4	IT(9019)	ECS Imaging	Laserfiche system support	52,000	52,000
5	IT(9019)	Crosspoint	Mitel - business phone system support	25,000	25,000
			by Crosspoint		
6	IT(9019)	GIS System Support	Nobel Systems	22,000	22,000
7	IT(9019)	Everbridge Notifications	Notifications Services	20,000	20,000
8	Health(1060)	Accela Software	EnvisionConnect (annual contract, fiscal year)	23,000	23,000
9	IT(9019)	Xerox Financial Services, LLC	Managed Print Services	125,000	125,000
10	IT(9019)	HP + Dell	Hardware support for all City servers	15,000	15,000
10	11(3013)	TIF + Dell	Traitiwale support for all City servers	13,000	13,000
11	Police(1031)	GeoSpatial Technologies, Inc.	GST CrimeMap	7,000	7,000
12	IT(9019)	Zscaler	Web Security	20,000	
13	Police(1031)	Thomson Reuters	CLEAR Website Access for Detectives	10,000	20,000
14	IT(9019)	Lucity	Lucity Work Orders System Support	17,000	
15	Police(1031)	Stancil Corporation	Digital Recorders and Reproducers	3,000	3,000
16	IT(9019)	HP	VMWare Support for 2 servers	12,000	
17	Police(1031)	Advanced Electronics	Card/Door Access and Closed Circuit TV	15,000	15,000
			(Civil Defense)		
18	CS(1040)	AutoCAD	AutoCAD Annual Support	6,000	6,000
19	IT(9019)	Sonicwall	SonicWall firewalls (Pro + TZ190 for	4,000	4,000
			SCADA), content filtering, SSL VPN support		
20	IT(9019)	Veritas	Veritas Enterprise Vault support (City's	10,000	10,000
	(3013)	vernas	email archiving system)	20,000	10,000
21	IT(9019)	Vmware Carbon Black	Vmware Carbon Black Anti-Virus	5,000	10,000
22	Police(1031)	Webiplex	Electronic Subpoena Management	5,000	6,000
22	rolice(1031)	Webipiex	Software*	3,000	0,000
23	Police(1031)	Insight Public Sector	Vmware Carbon Black Anti-Virus	4,000	4,000
24	Police(1031)	Insight Public Sector	Veritas Backupp Exec	6,000	7,000
	Police(1031)	NetMotion Wireless	Mobility XE Server and 29 Device	2,500	3,500
23	Folice(1031)	Netiviotion wireless	Licenses	2,300	3,300
26	IT(9019)	Cybernetics	SAN/Virtual Tapes Devices	15,000	15,000
27	Police(1031)	Power Design	UPS and Ferrups/Radio Towers (> Civil	2,500	3,000
			Defense)		
28	IT(9019)	Quantum	Backup tape library support	2,000	2,000
29	IT(9019)	Vmware	Vmware View Support	3,000	3,000
30	IT(9019)	Onepoint Human Factor	Time Management System Support	3,000	3,000
31	Police(1031)	Kronos	Work Telestaff	10,000	12,000
32	IT(9019)	Zoho Corp	Asset Manager Software Support	1,500	1,500
33	Police(1031)	MDE, Inc.	ADORE Training Software	2,600	2,600
			Maintenance/Upgrades		
34	IT(9019)	ScriptLogic	Privileged Authority Support	1,000	1,000

FUND 011 - GENERAL FUND

DEPARTMENT 9019 - INFORMATION TECHNOLOGY 2022-2023

	Account No. 590110 - Re	epairs & Maintenance IT	Continued from previous page		
35	Police(1031)	Managed Video Support	Panasonic Arbitrators (Motorcycle Video	1,000	-
			cameras)		
36	Police(1031)	Training Innovations, Inc.	TMS (Training) Software Support	1,000	1,500
37	IT(9019)	CDW	Cable Management for Server Room	1,000	1,000
38	Police(1031)	Versatile Information Prod, Inc	Puma Software Maintenance	4,000	4,500
39	IT(9019)	Canon	Ecopy Software Maintenance	4,000	-
40	IT(9019)	TBA	Cyber Security Audit	20,000	20,000
41	Police(1031)	2fa Dual Authentication	Security	1,000	1,000
42	Police(1031)	Plotter Vendor	Plotter Repair	5,000	5,000
43	HR(1026)	NeoGOV	GovJob.com/App	30,000	35,000
			Tracking/Onboarding/Emp Eval		
			Module/Biddle		
44	IT(9019)	TrendMicro Appliance	Security Appliance	18,000	-
45	IT(9019)	Kronos	Work Force Ready	18,000	18,000
46	IT(9019)	Knowbe4	Cyber Security Awareness Training	7,000	7,000
47	IT(9019)	Disaster Rev Services	Disaster Recovery Services	6,000	6,000
48	Police(1031)	TriTech (formerly VisionAIR)	IQ Analytics	6,000	6,000
49	CS(1040)	PlanetBids	Bidding Software	8,000	8,500
50	Police(1031)	BearCom	Door System	15,000	15,000
51	Health(1060)	Snappi	Health Mobile App	6,000	6,500
52	City Clerk(1003)	GovQA	PRA Application	7,000	7,500
53	CS(1040)	Parcel Data	Parcel Data File	2,000	2,000
54	Police(1031)	CrimeMap(Motorola)	CrimeMap(Motorola)	1,000	1,000
55	City Clerk(1003)	Granicus	Agenda Management	25,000	26,000
56	HR(1026)	Neogov	Text Feature	1,000	1,000
57	Police(1031)	TBD	Computer Upgrade for Police Units	20,000	20,000
58	HR(1026)	New Benefits Software		16,000	16,000
59	City Clerk(1003)	Granicus Disclosure Docs	Online form 700 filing software	3,600	4,000
60	City Clerk(1003)	Granicus Website Maintenance	Website Management	4,000	5,000
61	Police(1031)	Motorola Radio Contract	Motorola	-	18,000
62	Police(1031)	New Central Square Modules(Crime View Analysis Property and Evidence	New Modules	-	37,000
63	Police(1031)	Veritone Contact	Veritone	-	4,500
64	Police(1031)	Veritone Redact	Veritone	-	2,500
65	Police(1031)	IA Pro	IA Pro	-	16,000
66	Police(1031)	LensLock Body Camera	Body Camera System	-	60,000
67	Police(1031)	Motorola Radio Contract	Server Upgrade Agreement	-	8,000
68	Police(1031)	Zscaler for PD	PD Zscaler		10,000
	* *		•	\$ 1,214,903	\$ 1,147,303

Account No. 565210 - Professional Services IT

			FY2022	FY2023
Sponsoring Department	Name	Description	Budget	Budget
1 IT(9019)	Eden / Laserfiche / Utility Billing/Vmware/Microsoft Report Services	System Customizations	\$ 80,000	\$ 50,000
2 IT(9019)	SecureWorks	Managed Security Services	25,000	55,000
3 City Clerk(1003)	Granicus	Website Redesign	50,000	-
4 Finance(1004)	SDI Presence LLC	Project Management for Munis	273,000	273,000
		Implementation		
5 IT(9019)	GIS	Integration with City Hall Systems(Lucity,	25,000	25,000
		Etap, Milsoft)		
		=	\$ 453,000	\$ 403,000

Account No. 596500 - Travel

				FY202	22	F	Y2023
	Sponsoring Department	Name	Description	Budge	et	F	Budget
1	IT(9019)	EDEN User Conference	Travel Expenses	\$	-	\$	1,500
2	IT(9019)	Central Square Conference	Travel Expenses		1,500		1,500
3	IT(9019)	Advanced Utility/Vmware Conference	Travel Expenses		1,500		-
4	IT(9019)	MISAC Annual	Travel Expenses		3,000		3,000
5	IT(9019)	VMWare Annual Conference	Travel Expenses		1,500		1,500
				\$	7,500	\$	7,500

FUND 011 - GENERAL FUND

DEPARTMENT 9019 - INFORMATION TECHNOLOGY 2022-2023

	Account No. 596600 - Books &	Publications			
	Sponsoring Department	Name	Description	FY2022 Budget	FY2023 Budget
1	IT(9019)	TBD	IT related books and training materials	\$ 2,000	\$ 2,000
				\$ 2,000	\$ 2,000
	Account No. 596700 - Training				
		_		FY2022	FY2023
	Sponsoring Department IT(9019)	Name TBD	Description Technical Training	\$ 19,000	\$ 19,000
2	IT(9019)	PluralSight	Technical Training Technical Training	2,500	3,500
2	11(3013)	Turaisignt	recinical framing	\$ 21,500	\$ 22,500
				 	y 22,300
	Account No. 860000 - IT Equipn	nent & Software			
				FY2022	FY2023
	Sponsoring Department	Name	Description	Budget	Budget
1	IT(9019)	Informs NIBRS Software for Compliance, Munis & Scantron	Capital Outlays	\$ 1,040,000	\$ 1,295,450

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 011.1060 HEALTH

	Actuals 2019-20		Actuals 2020-21	A Budget 2021-22			B Budget 2022-23	B-A ncrease/ Decrease)
TOTAL REVENUES	\$ 2,321,045	\$	3,055,968	\$	2,312,700	\$	2,628,500	\$ 315,800
SALARIES	\$ 506,182	\$	740,272	\$	826,235	\$	891,398	\$ 65,163
BENEFITS	216,648		410,063		416,737		446,958	30,221
SUPPLIES/SERVICES	367,630		206,864		582,200		832,000	249,800
CAPITAL	-		-		200,000		200,000	-
TOTAL EXPENDITURES	\$ 1,090,460	\$	1,357,199	\$	2,025,172	\$	2,370,356	\$ 345,184

EMPLOYEE TITLE	FTE	Salaries Budget		Salaries Budget	Salaries Budget			Salaries Proposed	Increase Decrease)
Administrative Assistant	1.0	\$ -	\$	-	\$	-	\$	49,300	\$ 49,300
Deputy Director of Health and Environmental Control	1.0	-		-		165,355		171,746	6,391
Director of Health and Environmental Control	1.0	219,770	6	239,576		246,620		251,456	4,836
Environmental Health Intern (2)	0.2	9,000)	9,000		9,489		6,120	(3,369)
Environmental Health Specialist	3.0	110,23	5	245,781		269,295		263,848	(5,447)
Environmental Health Technician	2.0	54,839)	115,712		129,576		134,428	4,852
Payout (vacation and sick excess hours)		2,000.00)	2,000		4,900		4,500	(400.00)
Overtime		1,000.00)	1,000		1,000		10,000	9,000.00
DEPARTMENT TOTALS	8.2	\$ 396,850) \$	613,069	\$	826,235	\$	891,398	\$ 65,163

Fund 011 Department 1060 - General Fund - Health Department Budget Detail 2022-2023

DEPARTMENT: 011.1060 HEALTH

				Α	В	B-A
	Actuals	-	Actuals	Budget	Budget	Increase/
	2019-20	2	020-21	2021-22	2022-23	(Decrease)
REVENUES:						
011.1060.401205 Stormwater- Measure W-SCWP	\$ -		200,000	\$ 237,000	\$ 200,000	\$ (37,000)
011.1060.410100 Business License Fees	499,713		-	-	-	-
011.1060.410240 Public Health Permit Fees	332,466		624,932	350,000	580,000	230,000
011.1060.410250 Public Health Permit Late Fees	1,495		1,004	3,000	-	(3,000)
011.1060.410260 CUPA Permit Fees	-		648,202	450,000	620,000	170,000
011.1060.410265 CUPA Permit Late Fees	-		-	4,500	-	(4,500)
011.1060.410310 Solid Waste Franchise Fees	1,432,823		1,524,362	1,200,000	1,200,000	-
011.1060.410320 Solid Waste Franchise Late Fees	-		-	1,200	3,000	1,800
011.1060.410400 CUPA Closure Review Fees	2,508		4,393	4,500	-	(4,500)
011.1060.410410 Health Plan Check Review Fees	23,438		17,207	10,000	7,000	(3,000)
011.1060.410416 CUPA Plan Check Review Fees	-		4,195	5,000	1,500	(3,500)
011.1060.410420 CalARP Review Fees	-		627	2,500	-	(2,500)
011.3060.440100 Grant Revenues	16,137		20,469	25,000	5,000	(20,000)
011.1060.461100 Fines and Penalties	11,579		-	-	-	-
011.1060.461300 Free Sales Certificate Fees	-		10,475	20,000	12,000	(8,000)
011.1060.466900 Miscellaneous Revenues	 887		102	-	-	-
TOTAL REVENUES	\$ 2,321,045	\$	3,055,968	\$ 2,312,700	\$ 2,628,500	\$ 315,800
SALARIES:						
011.1060.501010 Salaries - Regular	\$ 494,154		695,945	\$ 807,616	\$ 862,164	\$ 54,548
011.1060.501012 Salaries - Premiums	12,028		22,582	17,619	19,234	1,615
011.1060.501020 Salaries - O.T.	 -		21,745	1,000	10,000	9,000
	 506,182		740,272	826,235	891,398	65,163
BENEFITS:						
011.1060.502020 Retirement	\$ 136,578		202,290	\$ 264,453	\$ 327,655	\$ 63,202
011.1060.502030 Insurance Premiums - Medical	72,303		87,796	137,304	103,378	(33,926)
011.1060.502060 FICA Taxes	7,767		14,401	11,980	12,925	945
011.1060.502070 Unemployment	-		5,577	3,000	3,000	-
011.1060.502090 Claims Expenditure - SIR Settlements	-		100,000	-	-	-
	216,648		410,063	416,737	446,958	30,221
SUPPLIES/SERVICES:						
011.1060.520000 Supplies	\$ 6,897		40,460	\$ 25,000	\$ 25,000	\$ -
011.1060.560000 Utilities	7,679		9,760	10,000	10,000	-
011.1060.570000 Vehicle Expense	4,822		9,462	5,000	5,000	-
011.1060.590000 Repairs & Maintenance	-		-	-	5,000	5,000
011.1060.595200 Professional Services -Technical	327,812		141,023	516,200	735,000	218,800
011.1060.596200 Professional Services -Other	11,725		-	-	-	-
011.1060.596500 Travel	1,400		-	10,000	30,000	20,000
011.1060.596550 Membership Dues	2,380		1,991	5,000	5,000	-
011.1060.596600 Books & Publications	802		279	1,000	2,000	1,000
011.1060.596700 Employee Development & Training	4,113		3,888	10,000	15,000	5,000
	367,630		206,864	582,200	832,000	249,800
CAPITAL						
011.1060.900000 Capital Outlay	\$ -		-	\$ 200,000	\$ 200,000	\$ -
	-		-	200,000	200,000	
TOTAL EXPENDITURES	\$ 1,090,460	\$	1,357,199	\$ 2,025,172	\$ 2,370,356	\$ 345,184

FUND 011 - GENERAL FUND DEPARTMENT 1060 - HEALTH 2022-2023

Account No. 520000 - Supplies				
	Detailed	FY2022		FY2023
Name	Description	Budget		Budget
Various Suppliers Per Procurement Requirement	Department Supplies, Water Analysis, Printing, Business Cards, Health Permit Forms, Stationery, Office Supplies, Mailing Services and Reproduction Services. Laboratory Fees, Office Supplies, Laboratory Supplies, Field Supplies, Hazardous Waste Fees.	\$ 25,000	\$	25,000
		\$ - 25,000	\$	25,000
Account No. 560000 - Utilities	Detailed Description	FY2022		FY2023
City of Vernon Interdepartmental	Utilities Description	\$ 10,000	Ś	10,000
City of vernori interdepartmental	Ounties	\$ 10,000		10,000
Account No. 570000 - Vehicle Expense				
	Detailed	FY2022		FY2023
Name	Description	Budget		Budget
City Fuel Pump and Repairs	Vehicle Expenses, Vehicle Fuel, Maintenance and Car Wash	\$ 5,000	\$	5,000
		\$ 5,000	Ś	5,000

FUND 011 - GENERAL FUND DEPARTMENT 1060 - HEALTH 2022-2023

Account No. 590000 - Repairs & Mainte	enance				
Name	Detailed Description		FY2022 Budget	4	FY2023 Budget
1 Various Service Providers Per Procurem Requirement	ent Computer Equipment Repair, Office Maintenance, Servicing of Laboratory Equipment, Battery	\$	-	\$	5,000
eque	Replacement				
		\$	-	\$	5,000
Account No. 595200 - Professional Serv	rices - Technical				
	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
1 AristaTek Inc	Software for HAZMAT and CBRNE Professionals	\$	-		
2 Dr. Mascola	Health Officer Services		85,000		60,000
3 DTSC	Voluntary Clean Up Agreement		100,000		100,000
4 Daily Journal Corporation	RMP Publication Services		1,200		5,000
5 GLACVCD	Vector Control Services		20,000		20,000
6 IEA	Environmental Outreach and Education Services		50,000		50,000
7 PIC	Voluntary Clean Up Agreement Sub Contract		100,000		100,000
8 SEAACA	Animal Control Services		24,000		24,000
9 Tetra Tech	Voluntary Clean Up Agreement Sub Contract		20,000		20,000
10 Syncta	Backflow Device Testing Data Management		6,000		6,000
11 Company Not Yet Selected	Environmental Clean Up Services		50,000		250,000
12 Green Vernon Commission	Commission Expenses - Stipends		5,000		10,000
13 Sespe	Environmental Remediation Consulting Services		5,000		40,000
14 Misc	Incidental Department Needs		50,000		50,000
		\$	516,200	\$	735,000
Account No. 596500 - Travel					
	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
1 Various Employees	Trainings, Conferences, Meetings	\$	10,000	\$	20,000
2 Green Vernon Commission	Trainings, Conferences, Meetings	\$	-	\$	10,000
		<u>\$</u>	10,000	\$	30,000

FUND 011 - GENERAL FUND DEPARTMENT 1060 - HEALTH 2022-2023

Account No. 596550 - Membership Dues			
Name	Detailed Description	FY2022 Budget	FY2023 Budget
1 Departmental Employees	Various Memberships and Dues (SWANA, Air & Waste, Recycling Market Dev. Zone, California Product Stewardship Council, and Other)	\$ 5,000	\$ 5,000
		\$ 5,000	\$ 5,000
Account No. 596600 - Books & Publications			
Name	Detailed Description	FY2022 Budget	FY2023 Budget
1 Various Professional Publications	Professional Publications and Subscriptions	\$ 1,000 \$ 1,000	\$ 2,000 \$ 2,000
Account No. 596700 - Training			
	Detailed	FY2022	FY2023
Name	Description	Budget	Budget
Departmental Employees	Professional and Technical Training	\$ 10,000	\$ 10,000
2 Green Vernon Commission	Professional and Technical Training	\$ -	\$ 5,000
		\$ 10,000	\$ 15,000
Account No. 900000 - Capital Outlay	Regular		
	Detailed	FY2022	FY2023
	Detailed	FIZUZZ	112023
Name	Description	Budget	Budget
Name 1 Electric Vehicle	Description Three Nissan Leaf	Budget \$ 200,000	Budget \$ 200,000

CITY OF VERNON Budget Summary 2022-2023

DE	P	A	RT	M	E	NT	:
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	Actuals 2019-20		Actuals 2020-21		A Budget 2021-22	B Budget 2022-23			B-A Increase/ (Decrease)
TOTAL REVENUES	\$	422,252	\$ 316,791	\$	360,300	\$	309,700	\$	(50,600)
EXPENSES:									
SALARIES	\$	6,682,322	\$ 6,986,241	\$	7,386,630	\$	7,494,847	\$	108,217
BENEFITS		4,602,200	5,143,730		5,590,254		6,177,670		587,416
SUPPLIES/SERVICES		447,126	368,598		505,926		486,046		(19,880)
TOTAL EXPENSES		11,731,647	12,498,569		13,482,810		14,158,563		675,753
CAPITAL: REVENUES	\$	30,850	\$ 34,297	\$	-	\$	-	\$	-
EXPENDITURES	\$	149,182	\$ 269,198	\$	373,200	\$	265,000	\$	(108,200)

		Salaries	Salaries	Salaries	Salaries	Increase
EMPLOYEE TITLE	FTE	Budget	Budget	Budget	Proposed	(Decrease)
Administrative Secretary	1.00	\$ 77,989	\$ 80,858	\$ 83,265	\$ 84,919	\$ 1,654
Civilian Court Officer	2.00	76,780	79,834	82,211	147,364	65,153
Police Captain	1.00	232,063	239,888	246,215	239,207	(7,008)
Police Chief	1.00	275,370	286,372	294,934	272,938	(21,996)
Police Community Services Officer	0.50	24,870	27,761	29,975	28,535	(1,440)
Police Dispatcher	6.50	509,575	531,245	550,242	561,073	10,831
Police Dispatcher, Lead	1.00	92,054	95,721	98,575	100,534	1,959
Police Lieutenant	2.00	355,285	381,889	415,564	394,958	(20,606)
Police Officer	33.00	3,298,420	3,498,801	3,640,029	3,715,263	75,234
Police Records Manager	1.00	109,178	113,532	101,081	109,270	8,189
Police Records Technician	2.00	102,697	111,861	110,774	111,535	761
Police Records Technician, Lead	1.00	64,083	66,629	68,609	69,970	1,361
Police Sergeant	7.00	1,009,197	1,051,561	1,081,556	1,054,781	(26,775)
Overtime		363,000	350,000	350,000	370,000	20,000
On-Call		5,000	5,000	5,000	5,000	-
Payout (excess vacation and sick hours)	169,000	158,000	228,100	229,000	900
Shooting Pay	•	500	500	500	500	-
DEPARTMENT TOTALS	59.00	\$ 6,765,061	\$ 7,079,452	\$ 7,386,630	\$ 7,494,847	\$ 108,217

Fund 011 Department 1031 - General Fund - Police Department Budget Detail 2022-2023

DEP	PARTI	MENT:
011	1021	POLIC

					Α		В		B-A
		Actuals	Actuals		Budget		Budget		ncrease/
		2019-20	2020-21		2021-22		2022-23	(1	Decrease)
REVENUES									
011.1031.410480 False Alarm Fees	\$	11.570	6,555	Ś	15.000	\$	10,000	Ś	(5,000)
011.1031.420100 Vehicle Code Fines	,	48,800	22,518	7	50,000	7	40,000	,	(10,000)
011.1031.420110 Other Vehicle Fines		8,676	6,224		10,000		10,000		-
011.1031.420130 Vehicle Inspection Fee		2,288	484		2,000		1,000		(1,000)
011.1031.420510 Parking Citation Fees		71,445	39,207		30,000		30,000		(2,000)
011.1031.420515 Franchise Towing Fees		11,652	11,896		15,000		15,000		_
011.1031.420525 Impounded Vehicle Release Fees		2,344	2,100		3,000		3,000		_
011.1031.420530 DUI Vehicle Release Fees		7,344	1,872		3,000		3,000		_
011.1031.420535 Bot Vehicle Release Fees		135	150		300		200		(100)
011.2031.440100 Grant Revenues - Federal (Pass-through)		55,935	32,911		110,000		75,000		(35,000)
011.3031.441010 COPS - SLESF Funds (State)		155,948	156,727		100,000		100,000		(33,000)
011.1031.466000 P.O.S.T. Reimbursement		26,879	10,869		1,000		1,500		500
011.1031.466600 Copies and Publications		18,089	15,573		18,000		18,000		300
011.1031.466900 Copies and Publications 011.1031.466900 Miscellaneous		1,148	8,444		3,000		3,000		-
TOTAL REVENUES	\$	422,252	\$ 316,791	\$	360,300	\$	309,700	\$	(50,600)
EXPENSES:									
SALARIES:									
011.1031.501010 Salaries - Regular	\$	5,348,015	5,454,432	\$	5,855,878	\$	5,969,571	\$	113,693
011.1031.501012 Salaries - Premiums		930,766	1,008,143		1,114,473		1,005,878		(108,595)
011.1031.501020 Salaries - OT		250,567	375,527		350,000		370,000		20,000
011.2031.501020 Salaries - OT		33,063	47,706		-		· -		-
011.3031.501010 Salaries - Regular		83,315	66,211		65,079		134,324		69,245
011.3031.501012 Salaries - Premiums		15,327	18,187		1,200		15,074		13,874
011.3031.501020 Salaries - OT		21,268	16,036		-,				
		6,682,322	6,986,241		7,386,630		7,494,847		108,217
DENIFIE									
BENEFITS: 011.1031.502020 Retirement	\$	3,294,131	3,718,512	Ś	4,228,047	Ś	4,636,508	Ś	408,461
011.1031.502030 Insurance Premiums - Medical	*	892,889	920,425	*	975,101	*	985,345	۲	10,244
011.1031.502060 FICA Taxes		89,122	93,388		106,145		106,509		364
011.1031.502070 Unemployment		1,127	(323)		-		1,000		1,000
011.1031.502080 Workers' Compensation Claims		300,335	385,221		280,000		380,000		100,000
011.1031.502090 SIR Settlement Claims		-	3,024		-		300,000		-
011.2031.502030 Six Settlement Claims 011.2031.502030 Insurance Premiums - Medical		11	42		_		_		-
011.2031.502060 FICA Taxes		470	678		_		_		_
011.3031.502000 FICA Taxes		7,636	7,830		_		40,020		40,020
011.3031.502030 Retirement 011.3031.502030 Insurance Premiums - Medical		13,598	13,504		-		26,122		26,122
011.3031.502030 Insurance Premiums - Medical		2,881	13,504		961		2,166		1,205
UII.SUSI.SUZUOU FICA TAXES					5,590,254				
		4,602,200	5,143,730		3,390,254		6,177,670		587,416

Fund 011 Department 1031 - General Fund - Police Department Budget Detail 2022-2023

DEPARTMENT	:
011 1031 POLI	r

		Actuals 2019-20	Actuals 2020-21		A Budget 2021-22		B Budget 2022-23		B-A Increase/ Decrease)
SUPPLIES/SERVICES:									
011.1031.520000 Supplies	\$	44,807	52,787	\$	46,500	\$	46,500	ς	_
011.1031.520050 Supplies - Community Outreach Consumables	Ψ.	504	175	~	-	7	-	*	-
011.1031.540000 Uniforms		28,886	14,695		12,800		12,800		-
011.1031.550000 Advertisement/Promotion		2,130	2,120		-		-		-
011.1031.560000 Utilities		6,648	6,648		6,600		6,600		-
011.1031.570000 Vehicle Expense		168,466	145,286		160,000		160,000		-
011.1031.590000 Repair & Maintenance		3,015	2,941		20,000		20,000		-
011.1031.594200 Professional Services - Admin		110,451	61,968		97,720		95,220		(2,500)
011.1031.596200 Professional Services - Other		28,266	37,543		98,680		78,680		(20,000)
011.1031.596500 Travel		30,046	20,226		30,000		30,000		-
011.1031.596550 Memberships		2,900	3,197		3,656		6,276		2,620
011.1031.596600 Books & Publications		1,085	1,755		1,970		1,970		-
011.1031.596700 Training		19,922	19,258		28,000		28,000		
		447,126	368,598		505,926		486,046		(19,880)
TOTAL EXPENSES	\$	11,731,647	\$ 12,498,569	\$	13,482,810	\$	14,158,563	\$	675,753
CAPITAL REVENUES									
011.4031.441013 Grant Revenues - Federal Asset Forfeiture	\$	30,850	-	\$	-		-	\$	-
011.5031.441013 Grant Revenues - State Asset Forfeiture		-	34,297		-		-		
	\$	30,850	\$ 34,297	\$	-	\$	-	\$	
EXPENDITURES									
011.1031.840000 Automobile	\$	41,759	104,954	\$	45,000		55,000	\$	10,000
011.1031.850000 Non-Automobile		107,424	164,244		328,200		210,000		(118,200)
	\$	149,182	\$ 269,198	\$	373,200	\$	265,000	\$	(108,200)

FUND 011 - GENERAL FUND

DEPARTMENT 1031 - POLICE 2022-2023

	Account No. 520000 - Supplies					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	DOOLEY/SDPE	Duty and training ammunition	\$	15,000	\$	15,000
2	STAPLES/OFFICE DEPOT	Office supplies (including items obtained from the City Warehouse)	۲	9,078	Ų	9,078
3	VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Office and necessary field supplies		13,752		11,000
4	VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Shooting range supplies (firearms parts, cleaning solvents, targets)		5,100		5,100
5	PEGASUS/SILVA'S PRINTING	Paper-based orders (business cards, envelopes, citations)		2,550		2,550
6 7	VENDOR TBD VARIOUS VENDORS	Dry cleaning service for jail and locker room towels Supplies for Department sponsored events		1,020 -		500 3,272
			\$	46,500	\$	46,500
	Account No. 540000 - Uniforms	Detailed		FY2022		FY2023
1	Name VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Description Uniforms for newly hired civilian and sworn staff, helmets, nametags, Sam Brown equipment for new sworn personnel, rainwear, batons, handcuffs, badge repair and replacement, patches, bulletproof vests, radio holders,	\$	FY2022 Budget 9,200	\$	FY2023 Budget 9,200
1	Name VARIOUS VENDORS - FOLLOWING	Description Uniforms for newly hired civilian and sworn staff, helmets, nametags, Sam Brown equipment for new sworn personnel , rainwear, batons, handcuffs, badge repair and	\$	Budget	\$	Budget
	Name VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Description Uniforms for newly hired civilian and sworn staff, helmets, nametags, Sam Brown equipment for new sworn personnel, rainwear, batons, handcuffs, badge repair and replacement, patches, bulletproof vests, radio holders, hazardous clothing, replacements for uniforms damaged in the line of duty.	\$	Budget 9,200	\$	Budget 9,200
	Name VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Description Uniforms for newly hired civilian and sworn staff, helmets, nametags, Sam Brown equipment for new sworn personnel, rainwear, batons, handcuffs, badge repair and replacement, patches, bulletproof vests, radio holders, hazardous clothing, replacements for uniforms damaged in the line of duty.	\$	9,200 3,600	·	9,200 3,600
	Name VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT RESERVE OFFICER	Description Uniforms for newly hired civilian and sworn staff, helmets, nametags, Sam Brown equipment for new sworn personnel, rainwear, batons, handcuffs, badge repair and replacement, patches, bulletproof vests, radio holders, hazardous clothing, replacements for uniforms damaged in the line of duty.	\$	3,600 12,800	·	3,600 12,800
	Name VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT RESERVE OFFICER Account No. 560000 - Utilities	Description Uniforms for newly hired civilian and sworn staff, helmets, nametags, Sam Brown equipment for new sworn personnel , rainwear, batons, handcuffs, badge repair and replacement, patches, bulletproof vests, radio holders, hazardous clothing, replacements for uniforms damaged in the line of duty. Uniform stipend for one (1) Reserve Police Officer Detailed	\$	9,200 3,600 12,800	·	9,200 3,600 12,800

FUND 011 - GENERAL FUND

DEPARTMENT 1031 - POLICE 2022-2023

	Account No. 570000 - Vehicle Expen	se				
		Detailed		FY2022		FY2023
	Name	Description	_	Budget		Budget
1	CITY FUEL CHARGE BACK	Vehicle fuel from the City of Vernon gas pumps	\$	70,000	\$	70,000
2	CITY GARAGE CHARGE BACK	Vehicle maintenance provided by the City of Vernon,		86,000		86,000
		including car washing services				
3	CITY ISSUED P-CARDS	P-Cards issued for gas purchases for City owned vehicles		4,000		3,500
4	MUTUAL AID VEHICLE MAINTENANC	E Area E Mutual Aid vehicle maintenance				500
		160,000	\$	160,000		
	Account No. 590000 - Repairs & Ma	intenance				
		Date No. 1		EV2022		EV/2022
	Name	Detailed		FY2022		FY2023
4	Name	Description		Budget	Ċ	Budget
1	VARIOUS VENDORS - FOLLOWING	Repairs for typewriters, weapons, laser guns, patrol unit	\$	3,000	\$	3,000
	PURCHASING REQUIREMENT	equipment, office furniture, jail equipment, shooting				
		range maintenance and miscellaneous maintenance				
2	LIBERTY MANUFACTURING	materials. Shooting range maintenance		2,000		2,000
3	VENDER TBD	Radio Maintenance		15,000		15,000
,	VENDER IDD	Nadio Mantenance	Ś	20,000	Ś	20,000
			<u> </u>	20,000	<u> </u>	20,000
	Account No. 594200 - Professional S	ervices Administration				
		Detailed		FY2022		FY2023
	Name	Description	_	Budget		Budget
1	HUNTINGTON PARK PD	Outsourced Jail Booking Fees	\$	75,000	\$	70,000
2	SO. EAST JUDICIAL DISTRICT	Traffic Violation Ticket Processing Fees		16,000		16,000
3	DATA TICKET, INC	Parking Citation Processing Service		5,000		5,000
4	BURRO CANYON	Firearms Training Park Usage		600		600
5	BANDINI TRUCK TERMINAL	Truck Weighing Service (Commercial Enforcement)		100		100
6	VENDOR TO BE DETERMINED	Medical Waste Removal Service		1,020		2,020
7	LANGUAGE LINE	Language Translation Service				1,500
			\$	97,720	\$	95,220

FUND 011 - GENERAL FUND

DEPARTMENT 1031 - POLICE 2022-2023

	Account No. 596200 - Professional	Services Other				
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Background Investigator Services	\$	20,000	\$	16,000
2	VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Independent Internal Affairs Investigation Services		10,000		10,000
3	STACY MEDICAL CENTER	Prisoner Pre-Booking Examinations		14,280		14,280
4	LEXIPOL	Law enforcement policy manual subscription/maintenance, training module subscription/maintenance, and Cordico Wellness application		11,000		33,400
5	VITAL MEDICAL	Narcan Program		5,000		5,000
6	THOMPSON REUTERS	Detective Investigative Search Engine - CLEAR		20,000		
7	VERITONE, INC	Audio and video redaction software		2,400		
_		Administrative Investigation and Use of Force Reporting		16000		
8	CI TECHNOLOGIES	Software - IA Pro	\$	98,680	\$	78,680
				<u> </u>	•	
	Account No. 596500 - Travel					
	Name	Event Name		FY2022 Budget		FY2023 Budget
1	VARIOUS EMPLOYEES MANDATED	Transportation, meals, hotels and other expenses	\$	30,000	\$	30,000
	TRAINING AND STAFF	associated with employee training				
	DEVELOPMENT		Ġ	30,000	\$	30,000
				30,000	Ţ	30,000
	Account No. 596550 - Membership	Dues				
	<u> </u>	Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	CA. ANNUAL MEMBERSHIP DUES	Various State Assoc. & Agencies	\$	570	\$	2,445
2	LA COUNTY ANNUAL DUES	Various LA County Assoc. & Agencies		540		1,100
3	INTERNATIONAL ANNUAL DUES	Various International Assoc. & Agencies		790		625
4	FEDERAL ANNUAL DUES	Various Federal Assoc. & Agencies		100		450
5	AREA E DISASTER MGMT	Yearly Membership Fee	<u> </u>	1,656	ć	1,656
			<u> </u>	3,656	\$	6,276
	Account No. 596600 - Books & Publ	ications				
	Account not 550000 - Books & Publi	Detailed		FY2022	FY2023	
	Name	Description	Budget			Budget
1	VARIOUS VENDORS - FOLLOWING PURCHASING REQUIREMENT	Current Editions: Various Directories, Legal Resources and/or Manuals	\$	1,970	\$	1,970
	•		\$	1,970	\$	1,970

FUND 011 - GENERAL FUND

DEPARTMENT 1031 - POLICE 2022-2023

	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
VARIOUS MANDATED TRAINING	OFFICERS & DETECTIVES: Advanced Rifle Course, Arrest &	\$	28,000	\$	28,000
	Control, Tactical Communications, Search Warrants, Driver				
	Training, Street Racing, Gang Awareness, Active Shooter				
	Response, Use of Deadly Force, Traffic Accident				
	Investigation, Concerns of Police Survivors, DUI Seminar,				
	C.A.P.E. Conference, California Robbery Investigators				
	Seminar, Homicide Seminar, Interview and Interrogations,				
	Armorer Course, DARE Conference, TMS Update, CAL				
	Gangs, COPLink, Detective School, Web Based CCHRS,				
	Radar Operator Training, Amber Alert Training, Covert				
	Entry Training, Taser Update, Illegal Medical Marijuana				
	Dispensaries, Field Training Officer Update, Surveillance				
	Training, O.T.S. Seminar, Police Survival Seminar, Prop 69				
	DNA Training/Update, CNOA Conference, Terrorism				
	Liaison Officer Training, Internet Intelligence, Organized				
	Retail Crimes				
		Ś	28,000	Ś	28.000

	Capital Expenditures					
		Detailed	1	FY2022		FY2023
	Name	Description		Budget		Budget
1	Equipment - AUTO	One (1) New DB/Admin Vehicle	\$	45,000		
2		One (1) New Patrol Vehicle: Chevy Tahoe			\$	55,000
3	Equipment - NON-AUTO	Emergency Equipment Package for one (1) New Patrol		25,000		
		Vehicle and one (1) DB/Admin Vehicle				
4	Equipment - NON-AUTO	Motorola Radio Lease - Final Payment		102,200		
5	Equipment - NON-AUTO	Nine (9) APX 8500 mobile radios		90,000		
6	Equipment - NON-AUTO	Encryption Key Loader		6,000		
7	Equipment - NON-AUTO	Ballistic Vests		45,000		
8	Equipment - NON-AUTO			60,000		
		Office Furniture for Detective Bureau and Sergeants Office				
9	Equipment - NON-AUTO	Office Furniture for Records Division and Report Writing				60,000
		Room				
10	Equipment - NON-AUTO	Bi-Directional Amplifier				100,000
11	Equipment - NON-AUTO	Emergency Equipment Package for one (1) New Patrol				20,000
		Vehicle				
12	Equipment - NON-AUTO	Speed Trailer				15,000
13	Equipment - NON-AUTO	Six (6) Flock Cameras				15,000
			\$	373,200	\$	265,000

D	E	P	Α	R	Т	N	1E	N	T	
_	-	_	-	_	_	_				

DEPARTMENT TOTALS

							Α		В		B-A
			Actuals 2018-19		Actuals 2019-20		Budget 2020-21		Budget 2021-22		Increase/ (Decrease)
TOTAL REVENUES		\$	692,417	\$	152,741	\$	20,000	\$	20,400	\$	400
EXPENDITURES:											
SALARIES		\$	9,650,107	\$	4,200,218	\$	51,129	\$	-	\$	(51,129)
BENEFITS			6,188,246		4,756,641		4,598,500		4,863,948		265,448
SUPPLIES/SERVICES			852,242		11,099,090		16,803,750		16,991,866		188,116
CAPITAL			-		-		-		-		-
TOTAL EXPENDITURES										,	402 425
TOTAL EXPENDITORES		\$	16,690,595	\$	20,055,948	Ş	21,453,379	\$	21,855,814	\$	402,435
		<u>\$</u>	Salaries	\$	Salaries	\$	Salaries	\$	Salaries	<u> </u>	402,435 Increase
EMPLOYEE TITLE	FTE		Salaries Budgeted	•	Salaries Budgeted			•			
EMPLOYEE TITLE Administrative Assistant, Senior	0.00		Salaries Budgeted 32,181	•	Salaries		Salaries	\$	Salaries	\$	Increase
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal	0.00 0.00		Salaries Budgeted 32,181 46,800	•	Salaries Budgeted 35,415		Salaries	•	Salaries Proposed		Increase
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst	0.00 0.00 0.00		Salaries Budgeted 32,181 46,800 49,509	•	Salaries Budgeted 35,415 - 54,527		Salaries	•	Salaries Proposed		Increase
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief	0.00 0.00 0.00 0.00		Salaries Budgeted 32,181 46,800 49,509 332,116	•	Salaries Budgeted 35,415 - 54,527 115,603		Salaries	•	Salaries Proposed		Increase
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain	0.00 0.00 0.00 0.00 0.00		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097	•	Salaries Budgeted 35,415 - 54,527 115,603 961,681		Salaries	•	Salaries Proposed		Increase
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain Fire Chief	0.00 0.00 0.00 0.00 0.00 0.00		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097 134,878	•	Salaries Budgeted 35,415 - 54,527 115,603 961,681 129,421		Salaries Budgeted	•	Salaries Proposed		Increase (Decrease) - - - - - -
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain Fire Chief Fire Code Inspector	0.00 0.00 0.00 0.00 0.00 0.00		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097 134,878 11,137	•	Salaries Budgeted 35,415 - 54,527 115,603 961,681 129,421 32,266		Salaries	•	Salaries Proposed		Increase
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain Fire Chief Fire Code Inspector Fire Engineer	0.00 0.00 0.00 0.00 0.00 0.00 0.00		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097 134,878 11,137 958,154	•	Salaries Budgeted 35,415 - 54,527 115,603 961,681 129,421 32,266 793,726		Salaries Budgeted	•	Salaries Proposed		Increase (Decrease) - - - - - -
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain Fire Chief Fire Code Inspector Fire Engineer Firefighter	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097 134,878 11,137 958,154 950,106	•	Salaries Budgeted 35,415 - 54,527 115,603 961,681 129,421 32,266 793,726 704,737		Salaries Budgeted	•	Salaries Proposed		Increase (Decrease) - - - - - -
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain Fire Chief Fire Code Inspector Fire Engineer	0.00 0.00 0.00 0.00 0.00 0.00 0.00		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097 134,878 11,137 958,154	•	Salaries Budgeted 35,415 - 54,527 115,603 961,681 129,421 32,266 793,726		Salaries Budgeted	•	Salaries Proposed		Increase (Decrease) - - - - - -
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain Fire Chief Fire Code Inspector Fire Engineer Firefighter Firefighter/Paramedic	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097 134,878 11,137 958,154 950,106 680,790	•	Salaries Budgeted 35,415 54,527 115,603 961,681 129,421 32,266 793,726 704,737 543,278		Salaries Budgeted	•	Salaries Proposed		Increase (Decrease) - - - - - -
EMPLOYEE TITLE Administrative Assistant, Senior Assistant Fire Marshal Fire Administrative Analyst Fire Battalion Chief Fire Captain Fire Chief Fire Code Inspector Fire Engineer Firefighter Firefighter/Paramedic Firefighter/Paramedic Coordinator	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		Salaries Budgeted 32,181 46,800 49,509 332,116 1,118,097 134,878 11,137 958,154 950,106 680,790 63,121	•	Salaries Budgeted 35,415 - 54,527 115,603 961,681 129,421 32,266 793,726 704,737 543,278 61,914		Salaries Budgeted	•	Salaries Proposed		Increase (Decrease) - - - - - -

5,326,889 \$ 4,310,568 \$

51,129 \$

(51,129)

CITY OF VERNON Fund 011 Department 1033 - General Fund - Fire Department Budget Detail 2022-2023

DEPARTMENT: 011.1033 Fire

	_			Α		В	B-A
		Actuals	Actuals	Budget		Budget	Increase/
		2018-19	2019-20	2021-22		2021-22	(Decrease)
REVENUES	<u> </u>						
011.1033.410211 Fire Permit Fees	\$	64,180	20,760	\$ -	\$	-	\$ -
011.1033.410212 Alarm Permits		1,258	136	-		-	-
011.1033.410270 Filming Permits		15,318	16,467	20,000		20,400	400
011.1033.410271 Special Event Permit Fees		1,206	268	-		-	-
011.1033.410430 Annual Business Fire Inspection		3,137	56	-		-	-
011.1033.410460 Annual Business Fire Re-Inspection		-	9	-		-	-
011.1033.410470 Five Year Sprinkler System Testing		9,400	3,572	-		-	-
011.1033.410490 Fire Extinguishing Training		378	-	-		-	-
011.1033.450110 Fire Service (Santa Ana College)		37,232	-	-		-	-
011.1033.461100 Fines and Penalties		-	100	-		-	-
011.1033.466200 Plan Check Fees		45,351	14,980	-		-	-
011.1033.466600 Copies and Publications		75	15	-		-	-
011.1033.466900 Miscellaneous Revenues		1,058	492	-		-	-
011.1033.467000 Strike Team Overtime		190,574	-	-		-	-
011.1033.467100 EMS Transport Fees		279,207	86,240	-		-	-
011.2033.440100 Federal Grant Revenues (Haz		44,044	9,646	-		-	-
Mat/USAR/Assistance Firefighter)							
TOTAL REVENUES	\$	692,417	\$ 152,741	\$ 20,000	\$	20,400	\$ 400
011.1033.501010 Salaries - Regular	\$	5,711,886	4 040 000		_		
011.1033.501012 Salaries - Premiums	Y	2,137,085	1,818,000 1,859,240	\$ 51,129 -	Ş	- -	\$ (51,129 -
5		2,137,085 1,801,136	1,859,240 522,978	\$ -	Ş	- - -	\$ -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries		2,137,085	1,859,240	\$ 51,129 - - 51,129	Ş	- - - -	\$ -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS:	<u></u>	2,137,085 1,801,136 9,650,107	1,859,240 522,978 4,200,218	51,129			- - (51,129
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement	\$	2,137,085 1,801,136 9,650,107 4,867,294	1,859,240 522,978 4,200,218 4,178,084	-		4,863,948	- - (51,129
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical	<u></u>	2,137,085 1,801,136 9,650,107 4,867,294 903,523	1,859,240 522,978 4,200,218 4,178,084 291,028	51,129		4,863,948	- - (51,129
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes	<u></u>	2,137,085 1,801,136 9,650,107 4,867,294	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431	51,129		4,863,948 - - -	- - (51,129
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment	<u></u>	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950	51,129 4,383,500 - - -		- - - - 4,863,948 - - -	- (51,129 480,448 - - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes	<u></u>	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147	51,129 4,383,500 - - - 215,000		- - -	- (51,129 480,448 - - - (215,000
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp	<u></u>	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950	51,129 4,383,500 - - -		4,863,948 - - - - - - 4,863,948	- (51,129 480,448 - - - (215,000
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES:	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147	\$ 51,129 4,383,500 - - - 215,000	\$	- - -	\$ - (51,129 480,448 - - - (215,000
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property)	<u></u>	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641	51,129 4,383,500 - - - 215,000		- - -	- (51,129 480,448 - - - (215,000
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641	\$ 51,129 4,383,500 - - - 215,000	\$	- - -	\$ - (51,129 480,448 - - - (215,000
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641	\$ 51,129 4,383,500 - - - 215,000	\$	- - -	\$ - (51,129 480,448 - - - (215,000
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641	\$ 51,129 4,383,500 - - 215,000 4,598,500	\$	- - - - 4,863,948 - - - -	\$ - (51,129 480,448 - - (215,000 265,448 - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641	\$ 51,129 4,383,500 - - - 215,000	\$	- - -	\$ - (51,129 480,448 - - (215,000 265,448 - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities 011.1033.570000 Vehicle Expense	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641 - 23,683 32 82,858 62,749	\$ 51,129 4,383,500 - - 215,000 4,598,500	\$	- - - - 4,863,948 - - - -	\$ - (51,129 480,448 - - (215,000 265,448 - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities 011.1033.570000 Vehicle Expense 011.1033.590000 Repair & Maintenance	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919 29,438	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641	\$ 51,129 4,383,500 - - 215,000 4,598,500	\$	- - - - 4,863,948 - - - -	\$ - (51,129 480,448 - - (215,000 265,448 - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities 011.1033.570000 Vehicle Expense 011.1033.590110 Repair & Maintenance 011.1033.590110 Repair & Maintenance - IT	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919 29,438 515	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641 - - 23,683 32 82,858 62,749 9,735	\$ 51,129 4,383,500 - - 215,000 4,598,500	\$	- - - - 4,863,948 - - - -	\$ (51,129 480,448 - - (215,000 265,448 - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities 011.1033.570000 Vehicle Expense 011.1033.590000 Repair & Maintenance 011.1033.590110 Repair & Maintenance - IT 011.1033.594000 Emergency Management Services	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919 29,438 515 289,407	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641 - 23,683 32 82,858 62,749 9,735 - 23,554	\$ 51,129 4,383,500 - - 215,000 4,598,500	\$	- - - - 4,863,948 - - - -	\$ - (51,129 480,448 - - (215,000 265,448 - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities 011.1033.570000 Vehicle Expense 011.1033.590000 Repair & Maintenance 011.1033.590110 Repair & Maintenance - IT 011.1033.595200 Professional Services - Technical	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919 29,438 515 289,407 27,595	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641 - 23,683 32 82,858 62,749 9,735 - 23,554 9,701	\$ 51,129 4,383,500 215,000 4,598,500 3,780	\$	- - - 4,863,948 - - - 8,500 - - - -	\$ - (51,129 480,448 - - (215,000 265,448 - - - - 4,720 - - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities 011.1033.570000 Vehicle Expense 011.1033.590110 Repair & Maintenance 011.1033.590110 Repair & Maintenance - IT 011.1033.594000 Emergency Management Services	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919 29,438 515 289,407 27,595 141,274	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641 - - 23,683 32 82,858 62,749 9,735 - 23,554 9,701 10,883,200	\$ 51,129 4,383,500 - - 215,000 4,598,500	\$	- - - - 4,863,948 - - - -	\$ - (51,129 480,448 - - (215,000 265,448 - - - - 4,720 - - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.560000 Utilities 011.1033.570000 Vehicle Expense 011.1033.590000 Repair & Maintenance 011.1033.590000 Repair & Maintenance - IT 011.1033.594000 Emergency Management Services 011.1033.595200 Professional Services - Technical 011.1033.596200 Professional Services - Other	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919 29,438 515 289,407 27,595 141,274 3,708	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641 - 23,683 32 82,858 62,749 9,735 - 23,554 9,701	\$ 51,129 4,383,500 215,000 4,598,500 3,780	\$	- - - 4,863,948 - - - 8,500 - - - -	\$ - (51,129 480,448 - - (215,000 265,448 - - - - 4,720 - - -
011.1033.501012 Salaries - Premiums 011.1033.501020 Salaries - O.T Salaries BENEFITS: 011.1033.502020 Retirement 011.1033.502030 Insurance Premiums - Medical 011.1033.502060 FICA Taxes 011.1033.502070 Unemployment 011.1033.502080 Claims Expenditure - Worker's Comp SUPPLIES/SERVICES: 011.1033.503035 Insurance Premiums (Property) 011.1033.510000 Office Expense 011.1033.520000 Supplies 011.1033.540000 Uniforms 011.1033.570000 Vehicle Expense 011.1033.590000 Repair & Maintenance 011.1033.590110 Repair & Maintenance - IT 011.1033.594000 Emergency Management Services 011.1033.595200 Professional Services - Technical 011.1033.596550 Membership Dues	\$	2,137,085 1,801,136 9,650,107 4,867,294 903,523 147,774 - 269,656 6,188,246 - 383 58,798 10,578 126,090 152,919 29,438 515 289,407 27,595 141,274	1,859,240 522,978 4,200,218 4,178,084 291,028 51,431 4,950 231,147 4,756,641 - 23,683 32 82,858 62,749 9,735 - 23,554 9,701 10,883,200 2,915	\$ 51,129 4,383,500 215,000 4,598,500 3,780	\$	- - - 4,863,948 - - - 8,500 - - - -	\$ (51,129) (51,129) 480,448 (215,000) 265,448

Fund 011 Department 1033 - General Fund - Fire Department Budget Detail 2022-2023

DEPARTMENT: 011.1033 Fire					
	Actuals 2018-19	Actuals 2019-20	A Budget 2021-22	B Budget 2021-22	B-A Increase/ (Decrease)
CAPITAL 011.1033.850000 Capital Equipment - Non Auto	\$ - -	-	\$ -	\$ -	\$ <u>-</u>
TOTAL EXPENDITURES	\$ 16,690,595	\$ 20,055,948	\$ 21,453,379	\$ 21,855,814	\$ 402,435

FUND 011 - GENERAL FUND DEPARTMENT 1033 - FIRE 2022-2023

	Account No. 560000 - Utilities			
	Name	Detailed Description	FY 2022 Budget	FY 2023 Budget
1	Electric Services, So. Cal. Gas Co., California Water Services, Maywood Mutual #3	Special Fire Protection Charge Fire Alarm System;	\$ 3,780	\$ 8,500
			\$ 3,780	\$ 8,500
	Account No. 596200 - Professional Services - Other			
		Detailed	FY 2022	FY 2023
	Name	Description	Budget	Budget
1	Los Angeles County	Fire Personnel Contracted Services	16,799,970	16,983,366
			\$ 16,799,970	\$ 16,983,366

DEPARTMENT:

011.1040 Public Works Administration

	Actuals 2019-20			Actuals 2020-21	A Budget 2021-22			B Budget 2022-23	B-A Increase/ (Decrease)
TOTAL REVENUES	\$	14,167,098	\$	15,285,780	\$	15,504,853	\$	15,525,000	\$ 20,147
EXPENSES:									
SALARIES	\$	353,451	\$	640,130	\$	720,001	\$	824,841	\$ 104,840
BENEFITS		218,357		304,724		390,581		522,213	131,632
SUPPLIES/SERVICES		3,405		4,501		5,900		6,750	850
TOTAL EXPENSES	\$	575,213	\$	949,355	\$	1,116,482	\$	1,353,804	\$ 237,322

		Salaries	Salaries	Salaries	Salaries	Increase
EMPLOYEE TITLE	FTE	Budget	Budget	Budget	Proposed	(Decrease)
Administrative Analyst	1.00 \$	96,213	\$ 84,271	\$ 91,139	\$ 97,610	\$ 6,471
Administrative Assistant, Senior	2.00	120,982	114,212	167,385	137,259	(30,126)
Administrative Secretary	1.00	-	-	258,711	96,365	(162,346)
Director of Public Works	1.00	221,884	239,576	198,946	263,789	64,843
Deputy Director of Public Works	1.00	-	-		225,918	225,918
Overtime		5,000	5,000	3,000	3,000	-
Payout (vacation and sick excess hours)		2,001	· -	820	900	80
DEPARTMENT TOTALS	6.00 \$	446,080	\$ 443,059	\$ 720,001	\$ 824,841	\$ 104,840

Fund 011 Department 1040 - General Fund - Public Works Administration Department Budget Detail 2022-2023

DEPARTMENT:

011.1040 Public Works Administration

		Actuals 2019-20	Actuals 2020-21		A Budget 2021-22		B Budget 2022-23		B-A Increase/ (Decrease)
REVENUES: 011.1040.400311 BNSF In-Lieu Parcel Taxes	Ś	624.792	634.639	ċ	624.792	ċ	625,000	ċ	208
011.1040.400511 BNSF III-Lieu Parcel Taxes	Ş	11,435,170	12,537,964	Ş	12,684,899	Ş	12,700,000	Ş	15,101
011.1040.400950 Parcel Taxes - Waterloase		2,102,946	2,113,133		2,195,162		2,200,000		4,838
011.1040.420520 Community Service Revenues		3,729	2,113,133		2,193,102		2,200,000		-,030
011.1040.466600 Copies and Publications		185	44		_		_		_
011.1040.466900 Miscellaneous Revenues		276	-		_		_		_
TOTAL REVENUES	\$	14,167,098	\$ 15,285,780	\$	15,504,853	\$	15,525,000	\$	20,147
EXPENSES:									
SALARIES									
011.1040.501010 Salaries - Regular	Ś	332,402	622,786	Ś	690,735	Ś	795,112	Ś	104,377
011.1040.501012 Salaries - Premiums	•	18,757	17,344		26,266		26,729	Ċ	463
011.1040.501020 Salaries - O.T.		2,293	-		3,000		3,000		-
		353,451	640,130		720,001		824,841		104,840
BENEFITS									
011.1040.502020 Retirement	\$	179,704	224,143	\$	302,139	\$	401,329	\$	99,190
011.1040.502030 Insurance Premiums - Medical		34,244	61,945		70,002		103,924		33,922
011.1040.502060 FICA Taxes		4,409	8,980		10,440		11,960		1,520
011.1040.502070 Unemployment		-	9,656		8,000		5,000		(3,000)
		218,357	304,724		390,581		522,213		131,632
SUPPLIES/SERVICES									
011.1040.520000 Supplies	\$	1,074	3,521	\$	1,000	\$	1,200	\$	200
011.1040.540000 Uniforms		-	-		400		500		100
011.1040.550000 Advertisement/Promotion		-	-		500		500		-
011.1040.596500 Travel		176	-		-		-		-
011.1040.596600 Books & Publications		-	120		300		300		-
011.1040.596700 Training		2,155	375		3,700		4,250		550
		3,405	4,501		5,900		6,750		850
TOTAL EXPENSES	\$	575,213	\$ 949,355	\$	1,116,482	\$	1,353,804	\$	237,322

FUND 011 - GENERAL FUND

DEPARTMENT 1040 - PUBLIC WORKS ADMINISTRATION 2022-2023

	Account No. 520000 - Supplies					
	Name	Detailed Description		Y2022 udget		/2023 udget
1	OFFICE DEPOT BUSINESS SOLUTIONS	Office Supplies	\$	800	\$	1,000
2	UPS	Office Supplies		200		200
			\$	1,000	\$	1,200
				•		-
	Account No. 540000 - Uniforms					
		Detailed		Y2022		/2023
	Name	Description		udget		udget
1	SPECIALTY APPAREL	Departmental Uniform Shirts	\$	400	\$	500
			\$	400	\$	500
	Account No. 550000 - Advertisement / Prom	notion				
		Detailed	F	Y2022	F۱	/2023
	Name	Description		udget		udget
1	PROFESSIONAL PUBLICATIONS	Publishing of notices, information material, and legal	\$	500	\$	500
-		documents	*	500	Ψ	500
		documents	Ś	500	Ś	500
				300	-	300
	Account No. 596600 - Books & Publications					
		Detailed	_	Y2022	-	/2023
	Name	Description				
1	CEQA	Various Publications Updates	\$	udget 300	\$	udget 300
1	CEQA	various Publications Opuates	\$	300	\$	300
			<u> </u>	300	<u> </u>	300
	Account No. 596700 - Training					
		Detected.	_	v2022	_	(2022
		Detailed		Y2022		/2023
	_			udget		udget
	Type	Description				
1	LEAGUE OF CALIFORNIA CITIES	Annual Conference	\$	1,200		1,500
1 2		·			\$	

DEPARTMENT:

011.1041 BUILDING REGULATIONS AND PLANNING						
	_			А	В	 B-A
		Actuals	Actuals	Budget	Budget	Increase/
		2019-20	2020-21	2021-22	2022-23	(Decrease)
TOTAL REVENUES		\$ 883,956	\$ 1,180,263	\$ 1,092,575	\$ 1,612,000	\$ 519,425
EXPENDITURES:						
SALARIES		\$ 559,328	\$ 554,458	\$ 703,081	\$ 718,381	\$ 15,300
BENEFITS		177,789	238,870	354,119	394,336	40,217
SUPPLIES/SERVICES		115,976	307,561	917,780	1,095,730	177,950
TOTAL EXPENDITURES	ļ	\$ 853,092	\$ 1,100,889	\$ 1,974,980	\$ 2,408,447	\$ 433,467
EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Assistant Planner	1.00	\$ 87,608	\$ 90,185	\$ 92,840	\$ 94,662	\$ 1,822
Building and Planning Manager	-	139,934	-	-	-	-
Building Inspector, Senior	1.00	127,005	130,765	134,637	137,295	2,658
Code Enforcement Officer	1.00	-	-	78,730	78,180	(550)
Electrical Inspector	-	-	-	-	-	-
Electrical Inspector, Senior	1.00	112,453	115,820	119,289	121,670	2,381
Permit Technician	1.00	68,811	125,152	134,596	61,424	(73,172)
Dormait Tachnician Conior	1 00				77 000	77 000

EMPLOYEE TITLE	FTE	Budget	Budget	Budget	F	Proposed	(D	ecrease)
Assistant Planner	1.00	\$ 87,608	\$ 90,185	\$ 92,840	\$	94,662	\$	1,822
Building and Planning Manager	-	139,934	-	-		-		-
Building Inspector, Senior	1.00	127,005	130,765	134,637		137,295		2,658
Code Enforcement Officer	1.00	-	-	78,730		78,180		(550)
Electrical Inspector	-	-	-	-		-		-
Electrical Inspector, Senior	1.00	112,453	115,820	119,289		121,670		2,381
Permit Technician	1.00	68,811	125,152	134,596		61,424		(73,172)
Permit Technician, Senior	1.00	-	-	-		77,980		77,980
Plumbing and Mechanical Inspector, Senior	1.00	113,953	117,320	120,789		123,170		2,381
Overtime		2,000	2,000	2,000		2,000		-
Payout (vacation and sick excess hours)		3,000	11,700	20,200		22,000		1,800
DEPARTMENT TOTALS	7.00	\$ 654,764	\$ 592,942	\$ 703,081	\$	718,381	\$	15,300

Fund 011 Department 1041 - Building Regulations Fund Public Works Department Budget Detail 2022-2023

DEPARTMENT:	
011.1041 BUILDI	NG REGULATIONS AND PLANNING

		Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23		B-A Increase/ (Decrease)
REVENUES							
011.1041.401650 State Fee - SB1186	\$	8,164	8,177	\$ 10,000	\$ 12,000	\$	2,000
011.1041.410210 Building Permit Fees		558,766	710,554	700,000	1,000,000		300,000
011.1041.410280 Conditional Use Permits		(2,430)	37,839	30,000	40,000		10,000
011.1041.461100 Fines and Penalties		11,303	10,236	15,000	20,000		5,000
011.1041.466200 Plan Check Fees		285,895	375,163	300,000	500,000		200,000
011.1041.466220 Green Building Standards Fee		17,841	31,429	30,000	25,000		(5,000
011.1041.466600 Copies and Publications		-	41	75			(75
011.1041.466900 Miscellaneous Revenues		4,416	6,900	7,500	10,000		2,500
011.1041.468400 Variances		-	(75)	-	5,000		5,000
TOTAL REVENUES	<u>\$</u>	883,956	\$ 1,180,263	\$ 1,092,575	\$ 1,612,000	\$	519,425
EXPENDITURES:							
SALARIES							
011.1041.501010 Salaries - Regular	\$	494,473	474,266	\$ 627,567	\$ 636,764	\$	9,197
011.1041.501012 Salaries - Premiums		63,433	71,696	73,514	79,617		6,103
011.1041.501020 Salaries - O.T.		1,422	8,495	2,000	2,000		-
		559,328	554,458	703,081	718,381		15,300
BENEFITS							
011.1041.502020 Retirement	\$	89,808	159,162	\$ 224,527	\$ 273,687	\$	49,160
011.1041.502030 Insurance Premiums - Medical		81,946	73,939	119,397	110,232		(9,165
011.1041.502060 FICA Taxes		6,035	5,768	10,195	10,417		222
		177,789	238,870	354,119	394,336		40,217
SUPPLIES/SERVICES							
011.1041.520000 Supplies	\$	5,399	17,548	\$ 12,500	\$ 12,500	\$	-
011.1041.540000 Uniforms		-	-	600	1,000		400
011.1041.550000 Advertisement/Promotion		-	-	1,000	1,000		-
011.1041.570000 Vehicle Expense		9,069	9,539	6,300	8,300		2,000
011.1041.595200 Professional Services - Technical		94,386	278,202	886,000	1,056,000		170,000
011.1041.596500 Travel		20	-	2,000	2,000		-
011.1041.596550 Memberships		671	215	880	1,330		450
011.1041.596600 Books & Publications		3,895	208	500	2,000		1,500
011.1041.596700 Training		2,536	1,849	8,000	11,600		3,600
<u> </u>		115,976	307,561	917,780	1,095,730		177,950
CAPITAL							
011.1041.900000 Capital Outlays	\$	-	-	\$ -	\$ 200,000	\$	200,000
		-	-	-	200,000		200,000
TOTAL EXPENDITURES	\$	853,092	\$ 1,100,889	\$ 1,974,980	2,408,447	ć	433,467

FUND 011 - GENERAL FUND

DEPARTMENT 1041 - BUILDING REGULATIONS AND PLANNING 2022-2023

	Account No. 520000 - Supplies					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	VARIOUS VENDORS FOLLOWING PROCUMENT POLICIES	Office Supplies	\$	2,000	\$	2,000
2	UPS	Office Supplies		2,500		2,500
3	OFFICE DEPOT BUSINESS SOLUTIONS	Office Supplies		2,500		2,500
4	SILVA'S PRINTING NETWORK	Office Supplies		3,000		3,000
5	PLANBAGS.COM	Office Supplies		500		500
6	WAREHOUSE INVENTORY CONSUMPTION	Office Supplies		2,000		2,000
			\$	12,500	\$	12,500
	Account No. 540000 - Uniforms					
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	SPECIALTY APPAREL	Departmental Uniform Shirts	\$	600	\$	1,000
			\$	600	\$	1,000
	Account No. 550000 - Advertisement/Promotion					
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	PROFESSIONAL PUBLICATIONS	Publishing of required notices	\$	1,000	Ś	1,000
_	THOI ESSIONAL FOREIGNIONS	r ubilishing of required flotices	\$	1,000	\$	1,000
			<u> </u>	1,000	Ţ	1,000
	Account No. 570000 - Vehicle Expense					
	Totalic Horozodo Tellidic Expeliae					
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	FUEL FROM CITY PUMPS	Gas Usage	\$		\$	5,000
2	CITY GARAGE VEHICLE REPAIRS	Garage Work Orders		3,000		3,000
3	XPRESS WASH, INC.	Washing city vehicles		300		300
			\$	6,300	÷	8,300

FUND 011 - GENERAL FUND

DEPARTMENT 1041 - BUILDING REGULATIONS AND PLANNING 2022-2023

Account No. 595200 - Professional Services Technical Detailed Name Description Budget On-Call Structural Plan Check & Inspection & CaSP Services DEPARTMENT OF CONSERVATION Strong Motion Instrumentation Plans & Seismic Haz. Mapping THE ARROYO GROUP Housing Element Update File Scanning THE ARROYO GROUP West Side Specific Plan 480,000	FY2023 Budget 175,000 15,000 60,000
NameDescriptionBudget1 MEL GREEN / INTERWESTOn-Call Structural Plan Check & Inspection & CaSP Services125,0002 DEPARTMENT OF CONSERVATIONStrong Motion Instrumentation Plans & Seismic Haz. Mapping15,0003 THE ARROYO GROUPHousing Element Update60,0004 TBDFile Scanning200,000	Budget 175,000 15,000
1 MEL GREEN / INTERWEST On-Call Structural Plan Check & Inspection & CaSP Services 2 DEPARTMENT OF CONSERVATION Strong Motion Instrumentation Plans & Seismic Haz. Mapping 3 THE ARROYO GROUP Housing Element Update 60,000 4 TBD File Scanning 200,000	175,000 15,000
Services 2 DEPARTMENT OF CONSERVATION Strong Motion Instrumentation Plans & Seismic Haz. 15,000 Mapping 3 THE ARROYO GROUP Housing Element Update 60,000 4 TBD File Scanning 200,000	15,000
2 DEPARTMENT OF CONSERVATION Strong Motion Instrumentation Plans & Seismic Haz. Mapping 3 THE ARROYO GROUP Housing Element Update 60,000 4 TBD File Scanning 200,000	
Mapping 3 THE ARROYO GROUP Housing Element Update 60,000 4 TBD File Scanning 200,000	
3 THE ARROYO GROUPHousing Element Update60,0004 TBDFile Scanning200,000	60,000
4 TBD File Scanning 200,000	60,000
0	
5 THE ARROYO GROUP West Side Specific Plan 480 000	200,000
	600,000
6 CALIFORNIA BUILDING STANDARDS Revolving Fund 5,000	5,000
7 LOS ANGELES COUNTY ASSESSOR Maps 1,000	1,000
\$ 886,000	\$ 1,056,000
Account No. 596500 - Travel	
Detailed FY2022	FY2023
Name Description Budget	Budget
	\$ 2,000
\$ 2,000	\$ 2,000
Assess Alle Postero Manchardt Dans	
Account No. 596550 - Membership Dues	
<u> </u>	EV2022
Detailed FY2022	FY2023
Detailed FY2022 Name Description Budget	Budget
NameDetailed DescriptionFY2022 Budget1 CALBOMembership Dues\$ 250	Budget \$ 250
DetailedFY2022NameDescriptionBudget1 CALBOMembership Dues\$ 2502 IAPMOMembership Dues155	\$ 250 155
NameDetailed DescriptionFY2022 Budget1 CALBOMembership Dues\$ 2502 IAPMOMembership Dues1553 IAEIMembership Dues125	\$ 250 155 125
NameDetailed DescriptionFY2022 Budget1 CALBOMembership Dues\$ 2502 IAPMOMembership Dues1553 IAEIMembership Dues1254 ICCMembership Dues350	\$ 250 155 125 350
NameDetailed DescriptionFY2022 Budget1 CALBOMembership Dues\$ 2502 IAPMOMembership Dues1553 IAEIMembership Dues1254 ICCMembership Dues3505 CACEOMembership Dues	\$ 250 155 125 350 300
NameDetailed DescriptionFY2022 Budget1 CALBOMembership Dues\$ 2502 IAPMOMembership Dues1553 IAEIMembership Dues1254 ICCMembership Dues350	\$ 250 155 125 350

FUND 011 - GENERAL FUND

DEPARTMENT 1041 - BUILDING REGULATIONS AND PLANNING 2022-2023

	Account No. 596600 - Books & Publications			
	Name	Detailed Description	2,023 Budget	FY2022 Budget
1	VARIOUS VENDORS FOLLOWING PROCUMENT POLICIES	Code Books	\$ 500	\$ 2,000
			\$ 500	\$ 2,000
	Account No. 596700 - Training			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	CALBO	Training	\$ 4,000	\$ 4,500
2	VARIOUS SERVICE PROVIDERS	Required staff training/seminars	4,000	4,500
3	CACEO	Training - Annual + Classes + Pepper Spray Cert		1,200
	Misc Training			1,000
5	AEP	Training - Spring + Fall		400
			\$ 8,000	\$ 11,600
	Capital Expenditures			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	F-150 Lightning EVs	4 - Trucks for Inspectors and Code Enforcment	\$ -	\$ 200,000
	-	·	\$ -	\$ 200,000

DEPARTMENT:	
011.1043 STREET	OPERATIONS

011.1043 STREET OPERATIONS									
						Α	В		B-A
			Actuals 2019-20		Actuals 2020-21	Budget 2021-22	Budget 2022-23		Increase/ Decrease)
		<u> </u>		<u> </u>					
TOTAL REVENUES		\$	371,665	\$	983,734	\$ 883,782	\$ 1,012,100	\$	128,318
EXPENSES:									
SALARIES		\$	1,732,799	\$	1,511,704	\$ 1,542,124	\$ 1,528,066	\$	(14,058)
BENEFITS			832,475		820,483	878,618	960,568		81,950
SUPPLIES/SERVICES			1,274,602		1,058,286	2,024,560	2,315,910		291,350
TOTAL EXPENSES		\$	3,839,876	\$	3,390,474	\$ 4,445,302	\$ 4,804,544	\$	359,242
CAPITAL: REVENUES		\$	157,683	\$	1,048,088	\$ 7,001,560	\$ 7,415,700	\$	414,140
EXPENDITURES		\$	852,607	\$	1,640,744	\$ 8,700,000	\$ 14,654,700	\$	5,954,700
			Salaries		Salaries	Salaries			Increase
EMPLOYEE TITLE	FTE		Budget		Budget	Budget	Salaries	(Decrease)
Assistant Engineer	-	\$	82,017	\$	-	\$ -	\$ -	\$	-
Associate Engineer	1.00		-		-	107,204	114,696		7,492
Engineering Aide	1.00		-		98,010	74,980	72,838		(2,142)
Project Engineer	1.00		366,529		386,033	143,087	149,348		6,261
Public Works Inspector	1.00		-		72,797	82,666	84,319		1,653
Public Works Project Coordinator	-		-		-	-	-		-
Public Works Superintendent	-		57,662		118,578	-	-		-
Stormwater and Special Project Analyst	-		133,270		137,218	-	-		-
Street Foreman	-		-		-	-	-		-
Street Maintenance Supervisor	1.00		121,038		124,619	128,306	130,838		2,532
Street Maintenance Worker	9.00		409,595		412,028	547,841	547,468		(373)
Street Maintenance Worker, Lead	1.00		96,318		104,932	113,346	88,027		(25,319)
Street Maintenance Worker, Senior	4.00		394,285		320,232	324,494	319,532		(4,962)
Warehouse Worker	-		28,866		-	-	-		- '
Warehouse Worker, Senior	-		149,927		-	-	-		-
Overtime			50,000		50,000	9,000	9,000		-
Payout (vacation and sick excess hours)			16,056		3,600	9,200	10,000		800
Stand-by			4,000		4,000	2,000	2,000		-

Fund 011 Department 1043 - General Fund - Street Operations Department Budget Detail 2022-2023

DEPARTMENT: 011.1043 STREET OPERATIONS

						Α		В		B-A
		Actuals	Α	ctuals		Budget		Budget		Increase/
		2019-20	20	020-21		2021-22		2022-23		(Decrease)
REVENUES:	<u> </u>									
011.1043.400610 Prop A Local Return	\$	4,059		6,056	\$	5,998	\$	6,000	\$	2
011.1043.400630 Prop C Local Return		3,367		5,023		4,975		5,000		25
011.1043.401205 Stormwater- Measure W-SCWP		-		718,816		703,000		703,000		-
011.1043.401206 Measure R Local Return		2,521		3,773		3,731		4,000		269
011.1043.401207 Measure M Local Return		2,837		4,275		4,229		4,300		71
011.1043.401208 Road Maintenance and Rehab - SB1		5,117		5,460		5,363		5,000		(363)
011.1043.401209 TDA Article 3		-		-		5,000		8,500		3,500
011.1043.407500 State Gas Tax - 2103		2,097		1,999		2,126	\$	2,200		74
011.1043.407510 State Gas Tax - 2105		1,542		1,517		1,564	\$	1,500		(64)
011.1043.407600 State Gas Tax - 2106		5,686		5,648		5,766	\$	5,000		(766)
011.1043.407700 State Gas Tax - 2107		1,949		2,053		1,980	\$	1,600		(380)
011.1043.407800 State Gas Tax - 2107.5		1,033		992		1,050	\$	1,500		450
011.1043.410290 Issuance Fees		47,910		13,363		19,000	\$	22,500		3,500
011.1043.410300 Franchises and Agreements		22,819		24,328		10,000	\$	7,000		(3,000)
011.1043.420520 Community Services Revenues		20,018		10,926		9,000	\$	30,000		21,000
011.1043.450120 Engineering Inspection Fees		141,600		86,792		50,000	\$	100,000		50,000
011.1043.466200 Plan Check Fees		106,961		83,709		50,000	\$	100,000		50,000
011.1043.466230 Annual Fee		2,148		1,156		1,000		-		(1,000)
011.1043.600910 Other Income		-		-		-		5,000		5,000
TOTAL REVENUES	\$	371,665	\$	983,734	\$	883,782	\$	1,012,100	\$	128,318
EXPENSES: SALARIES 011.1043.501010 Salaries - Regular 011.1043.501012 Salaries - Premiums 011.1043.501020 Salaries - O.T.	\$	1,448,228 276,297 8,274		1,328,634 175,108 7,962	\$	1,419,772 113,352 9,000	\$	1,421,995 97,071 9,000	\$	2,223 (16,281) -
		1,732,799		1,511,704		1,542,124		1,528,066		(14,058)
BENEFITS										
011.1043.502020 Retirement	\$	474,378		474,468	\$	504,536	\$	604,304	Ş	99,768
011.1043.502030 Insurance Premiums - Medical		335,389		309,645		351,721		334,107		(17,614)
011.1043.502060 FICA Taxes		22,709		21,514		22,361		22,157		(204)
011.1043.502090 Claims Expenditure - SIR Settlements		922.475		14,857		878,618		960,568		91.050
SUPPLIES/SERVICES		832,475		820,483		8/8,018		900,508		81,950
011.1043.520000 Supplies	\$	115,336		324,345	¢	141,000	Ċ	141,000	ċ	_
011.1043.540000 Uniforms	Y	5,768		3,370	Y	5,000	Ţ	5,000	Ÿ	_
011.1043.550000 Advertisement/Promotion		5,700		640		700		72,850		72,150
011.1043.560000 Utilities		53,441		54,169		47,060		47,060		72,130
011.1043.570000 Vehicle Expense		97,101		113,447		155,300		156,000		700
011.1043.590000 Repair & Maintenance		609,425		364,450		577,500		1,051,000		473,500
011.1043.593200 Professional Services - Legal		-		6,542		5,000		5,000		-
011.1043.595200 Professional Services - Technical		203,114		67,716		461,000		410,000		(51,000)
011.1043.596200 Professional Services - Other		54,038		103,232		177,000		274,500		97,500
011.3043.596200 Professional Services - Other		114,788		,		414,000		110,000		(304,000)
011.1043.596500 Travel		595		-		2,500		5,000		2,500
011.1043.596550 Membership Dues		15,575		18,280		17,500		17,500		-
011.1043.596600 Books & Publications		866		40		1,000		1,000		-
011.1043.596700 Training		4,555		2,054		20,000		20,000		-
-		1,274,602		1,058,286		2,024,560		2,315,910		291,350
TOTAL EXPENSES	\$	3,839,876	\$	3,390,474	\$	4,445,302	\$	4,804,544	\$	359,242

Fund 011 Department 1043 - General Fund - Street Operations Department Budget Detail 2022-2023

DEPARTMENT:						
011.1043 STREET OPERATIONS						
	Actuals 2019-20		Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
CAPITAL REVENUES		•				•
011.2043.440100 Grant Revenues - Federal	\$ -		1,048,088	\$ 7,000,000	\$ 7,000,000	\$ -
011.3043.440100 Grant Revenues - State	 157,683		-	1,560	415,700	414,140
	\$ 157,683	\$	1,048,088	\$ 7,001,560	\$ 7,415,700	\$ 414,140
EXPENDITURES						
011.1043.900000 Capital Outlays	\$ 705,657		1,614,558	\$ 940,000	6,279,000	5,339,000
011.1043.840000 Capital Equipment - Auto	99,465		-	250,000	960,000	710,000
011.2043.900000 Capital Outlays - Federal Funding	34,453		26,186	7,400,000	7,000,000	(400,000)
011.3043.900000 Capital Outlays - State Funding	13,032		-	110,000	415,700	305,700
	\$ 852,607	\$	1,640,744	\$ 8,700,000	\$ 14,654,700	\$ 5,954,700

	Account No. 520000 - Supplies	Duritud		TV0000		
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	CITY WAREHOUSE	Inventory Consumption	\$	50,000	Ċ	50,000
_	PACIFIC PRODUCTS & SERVICES	Materials and Supplies	Ţ	15,000	Ţ	15,000
	JCL BARRICADE COMPANY	Materials and Supplies Materials and Supplies		8,000		8,000
	HAWKINS TRAFFIC SAFETY SUPPLY	Materials and Supplies		6,500		6,500
	VULCAN MATERIALS COMPANY	Materials and Supplies		5,500		5,500
	HOME DEPOT CREDIT SERVICES	Materials and Supplies		5,500		5,500
7	ZUMAR INDUSTRIES	Materials and Supplies		3,000		3,000
8	VARIOUS VENDORS BASED ON PROCUREMENT REQUIREMENT	Materials and Supplies		5,500		5,500
9	CATALINA PACIFIC CONCRETE	Materials and Supplies		20,000		20,000
10	HANSON AGGREGATES	Materials and Supplies		15,000		15,000
11	A-THRONE COMPANY, INC.	Materials and Supplies		2,000		2,000
12	GRAINGER COMPANY	Materials and Supplies		2,500		2,500
13	CONTECH	Materials and Supplies		2,500		2,500
			\$	141,000	\$	141,000
	Account No. 540000 - Uniforms	Datailed		EV2022		EV2022
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	SPECIALTY APPAREL	Uniforms	\$		\$	5,000
-	SI EGINETT / II / III E	Cilii Cilii S	\$	5,000	\$	5,000
	Account No. 550000 -					
	Advertisement/Promotion					
	Name	Detailed Description		FY2022		FY2023
1	Name PROFESSIONAL PUBLICATIONS	Description	<u> </u>	Budget	Ċ	Budget
	PROFESSIONAL PUBLICATIONS	Description Publishing of Notices	\$	Budget 500	\$	Budget 1,200
2	PROFESSIONAL PUBLICATIONS NPDES	Publishing of Notices Stormwater Education	\$	Budget	\$	Budget 1,200 150
2 3	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities	\$	Budget 500	\$	1,200 150 1,500
2 3 4	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription	\$	Budget 500	\$	1,200 150 1,500 10,000
2 3 4	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities	\$	Budget 500	\$	1,200 150 1,500
2 3 4	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription		500 200 -		1,200 150 1,500 10,000 60,000
2 3 4	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription		500 200 -		1,200 150 1,500 10,000 60,000
2 3 4	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d CAD Monitors	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription		500 200 -		1,200 150 1,500 10,000 60,000
2 3 4 5	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d CAD Monitors Account No. 560000 - Utilities	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription Touch Screen 3 monitors Detailed		## 500 200 - 700 ## 700	\$	1,200 150 1,500 10,000 60,000 72,850 FY2023 Budget
2 3 4 5	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d CAD Monitors Account No. 560000 - Utilities Name	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription Touch Screen 3 monitors Detailed Description	\$	### 500 200 - **** ******************************	\$	### Rudget 1,200 150 1,500 10,000 60,000 72,850 FY2023 Budget 41,000
2 3 4 5	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d CAD Monitors Account No. 560000 - Utilities Name VPU	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription Touch Screen 3 monitors Detailed Description Interfund Utilities	\$	### STATE	\$	FY2023 Budget 41,000 3,000 3,000
2 3 4 5	PROFESSIONAL PUBLICATIONS NPDES PLANET BIDS ACAD Civil 3d CAD Monitors Account No. 560000 - Utilities Name VPU THE GAS COMPANY	Publishing of Notices Stormwater Education Web Based Publishings for Municipalities 3-year subscription Touch Screen 3 monitors Petailed Description Interfund Utilities Natural Gas Service	\$	### STATE	\$	1,200 150 1,500 10,000 60,000 72,850

	Account No. 570000 - Vehicle Expense					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	CITY GARAGE	Work Orders	\$	115,000	\$	115,000
2	CITY PROVIDED FUEL	Gas Usage		40,000		40,000
3	XPRESS WASH, INC.	Washing city vehicles		300		1,000
			\$	155,300	\$	156,000
	Account No. 590000 - Repairs & Maintenance					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Clean Streets	Street Sweeping	\$	130,000	\$	340,000
2	TBD	Traffic Signal Repair & Maintenance	·	110,000		175,000
3	TBD	Annual Street Striping (misc - traffic)		50,000		75,000
4	RON'S MAINTENANCE	Catch Basin Cleaning		50,000		50,000
5	West Coast Arborist	Tree Trimming		100,000		125,000
6	VARIOUS VENDORS BASED ON PROCUREMENT REQUIREMENT	Estimated Other Repairs & Maintenance		10,000		10,000
7	VARIOUS VENDORS BASED ON PROCUREMENT REQUIREMENT	Sewer Cleaning and Emergency Repairs		10,000		10,000
8	CITY OF L.A. DEPT. OF TRANSP.	Traffic Signal Maintenance		8,500		8,500
	TBD	Sewer System Master Plan/Flow/ Video Inspection		-		0,500
	SURVEY MONUMENTS	Surveys		2,500		2,500
	COUNTY OF LOS ANGELES	Traffic Signal Maintenance		5,000		5,000
	VARIOUS VENDORS BASED ON PROCUREMENT	· ·		•		5,555
12	REQUIREMENT	Survey Equipment Maintenance		1,500		-
13	VARIOUS VENDORS BASED ON PROCUREMENT REQUIREMENT	Emergency Sewers & Public Works Repairs		100,000		250,000
			\$	577,500	\$	1,051,000
	Account No. 593200 - Professional Services - Legal					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	VARIOUS VENDORS BASED ON PROCUREMENT REQUIREMENT	Legal Services for NPDES Matters	\$	5,000	\$	5,000
	REQUIREIVIENT		_	F 000	_	F 000

5,000

5,000 \$

Account No. 595200 - Professional Services Technical

	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	GATEWAY WATER MANAGEMENTAUTHORITY	Matching funds (50%) of Phase I for John Anson Ford Park	\$ 60,000	\$ -
2	GATEWAY WATER MANAGEMENT AUTHORITY	Watershed Management Program Plan Implementation Studies	60,000	60,000
3	COUNTY OF LOS ANGELES	Public works road fund	15,000	15,000
4	VARIOUS CONSULTANTS BASED ON PROCUREMENT REQUIREMENT	Estimated on-call consulting services costs	125,000	125,000
5	CROSSROADS	Data entry for traffic incidents	1,000	-
6	GATEWAY WATER MANAGEMENT AUTHORITY	Municipal NPDES Permit On-Call Services (ROWD)	10,000	10,000
7	TBD	Design and Construction Survey	175,000	100,000
8	TBD	Construction Management	15,000	100,000
			\$ 461,000	\$ 410,000

Account No. 596200 - Professional Services Other

	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	GATEWAY WATER MANAGEMENT AUTHORITY	Coordinated Integrated Monitoring Plan	\$ 50,000	\$ 50,000
2 3 4	GATEWAY CITIES HAUL-AWAY RUBBISH CO., INC. UNITED PUMPING SERVICES, INC.	I710 EIR/EIS Report, TMDL Coordination Plan Solid waste collection/hauling Emergency Environmental Spill Cleanup Services	15,000 35,000 10,000	15,000 75,000 50,000
5	COALITION FOR PRACTICAL REGULATION (NPDES)	Professional services	5,000	5,000
6	SWRCB	System permitting fees	7,500	7,500
7	VARIOUS CONSULTANTS BASED ON PROCUREMENT REQUIREMENT	Bacteria TMDL monitoring	3,000	3,000
8	VARIOUS CONSULTANTS BASED ON PROCUREMENT REQUIREMENT	Metals TMDL monitoring	1,500	1,500
9	VARIOUS CONSULTANTS BASED ON PROCUREMENT REQUIREMENT	Harbor Toxics TMDL monitoring	1,000	1,000
10	VARIOUS CONSULTANTS BASED ON PROCUREMENT REQUIREMENT	Traffic Engineering Services	25,000	25,000
11	TBD	Contribution to legislation - zinc	3,000	
	SOUTH COAST A.Q.M.D.	Emission & registration fees	1,000	1,500
13	TBD	Homeless Encampment Program	20,000	40,000
			\$ 177,000	\$ 274,500

	Account No. 596200 - Professional Services Other - Grant Funded 3043						
	Name		Detailed Description		FY2022 Budget		FY2023 Budget
1	VARIOUS CONSULTANTS BASED ON PROCUREMENT REQUIREMENT	California High Speed	Rail Project	\$	150,000	\$	110,000
				\$	150,000	\$	110,000
	Account No. 596500 - Travel						
	Name		Detailed Description		FY2022 Budget		FY2023 Budget
1	VARIOUS DEPARTMENT EMPLOYEES	Staff training	•	\$ \$		\$ \$	5,000 5,000
				<u></u>	·		
	Account No. 596550 - Membership Dues						
	Name		Detailed Description		FY2022 Budget		FY2023 Budget
	CASQA	Memberships	•	\$		\$	500
	VELOCITY EHS MUNICIPAL MANAGEMENT ASSOC.	Annual Subscription Memberships			1,500 500		1,500 500
	GATEWAY WATER MANAGEMENT AUTHORITY	Annual Membership D	ues		15,000		15,000
				\$	17,500	\$	17,500
	Account No. 596600 - Books & Publications						
			Detailed		FY2022		FY2023
	Name		Description		Budget		Budget
1	VARIOUS PROFESSIONAL PUBLICATIONS	Publications		\$	1,000	\$	1,000
				<u>\$</u>	1,000	\$	1,000

	Name	Detailed Description	 FY2022 Budget	FY2023 Budget
	RIOUS CONSULTANTS BASED ON	Training (i.e. confined space, trench shoring, pavement	\$ 20,000	\$ 20,000
PK	OCUREMENT REQUIREMENT	design, traffic control, stormwater, etc.)	\$ 20,000	\$ 20,000
Caj	pital Expenditures			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
	Equipment	Bobcat Skid steer and accessories	 150,000	<u> </u>
	Equipment	1 F-150 Lighting EV Engineering Pool Truck		50,00
	Equipment	1 F-150 lighting pickup truck Street Crew	100,000	50,00
	Equipment	1 Sign Truck Street Crew		100,00
	Equipment	1 Utility Truck		80,00
	Equipment	2 Dump Trucks		180,00
	Project	Pavement Management Plan Implementation	500,000	4,000,00
	Project	Gateway Arch	200,000	500,00
	Project	Center Median Entry monuments	150,000	500,00
)	Project	Striping	50,000	200,00
	Equipment	Sign Shop equipment and materials	40,000	45,00
	Equipment	Warning Devices (lighted signs/crosswalks etc.)		120,00
3	Project *	Atlantic Blvd Bridge Widening over LA River - Design and Right of Way	7,400,000	7,000,00
	Project **	California High Speed Rail Project**	110,000	110,00
	Project	Railroad Spur + Vacant Lot Clean-up		90,00
,	Tree well infrasturucture Project	Infiltrating Tree Boxes + Trees	264,000	474,00
,	ADA Implementation	Annual Implementation		250,00
	Catch Basin Retrofit	Safe Clean Drinking Water to Make CB Repairs		100,00
	Traffic Signal Upgrade**	HSIP funded Cycle 9 (Signal Balls/Dyrnamic Speed Warnings)		305,70
)	Equipment	Broom Bear Sweeper		500,00
	• •	·	\$ 8,700,000	\$ 14,654,70

DEPARTMENT: 011.1046 CITY GARAGE

	Actuals 2019-20		Actuals 2020-21		A Budget 2021-22		B Budget 2022-23	B-A Increase/ (Decrease)		
TOTAL REVENUES	\$ -	\$	-	\$	375,000	\$	400,000	\$	25,000	
EXPENDITURES:										
SALARIES	\$ 329,704	\$	317,190	\$	357,808	\$	375,633	\$	17,825	
BENEFITS	152,919		164,637		200,372		225,724		25,352	
SUPPLIES/SERVICES	280,051		358,286		305,400		387,150		81,750	
CAPITAL	-		-		970,000		800,000		(170,000)	
TOTAL EXPENDITURES	\$ 762,674	\$	840,113	\$	1,833,580	\$	1,788,507	\$	(45,073)	

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed		Increase (Decrease)
Fleet Supervisor	1.00	\$ 111,342	\$ 99,745	\$ 105,505	\$	112,996	\$ 7,491
Mechanic	1.00	-	59,890	64,971		71,750	6,779
Mechanic, Lead	-	-	-	-		-	-
Mechanic, Senior	2.00	250,998	175,955	181,132		184,687	3,555
Public Works Superintendent	-	5,766	-	-		-	-
Warehouse Worker	-	-	-	-		-	=
Overtime		3,000	3,000	1,500		1,500	-
Payout (vacation and sick excess hours)		7,712	-	4,700		4,700	-
DEPARTMENT TOTALS	4.00	\$ 378,818	\$ 338,590	\$ 357,808	\$	375,633	\$ 17,825

Fund 011 Department 1046 - General Fund - City Garage Department Budget Detail 2022-2023

DEPARTMENT: 011.1046 CITY GARAGE							
				А	В		B-A
		Actuals	Actuals	Budget	Budget		Increase/
		2019-20	2020-21	2021-22	2022-23	(1	Decrease)
REVENUES:	<u> </u>						
011.1046.499700 Credit for Garage Work Orders	\$	-	\$ -	\$ 375,000	\$ 400,000	\$	25,000
TOTAL REVENUES	\$	-	\$ -	\$ 375,000	\$ 400,000	\$	25,000
EXPENDITURES:							
SALARIES							
011.1046.501010 Salaries - Regular	\$	286,069	291,600	\$ 330,584	\$ 346,304	\$	15,720
011.1046.501012 Salaries - Premiums		43,587	24,909	25,724	27,829		2,105
011.1046.501020 Salaries - O.T.		48	681	1,500	1,500		-
		329,704	317,190	357,808	375,633		17,825
BENEFITS							
011.1046.502020 Retirement	\$	93,367	94,422	\$ 116,520	\$ 147,575	\$	31,055
011.1046.502030 Insurance Premiums - Medical		54,871	65,771	78,664	72,702		(5,962)
011.1046.502060 FICA Taxes		4,682	4,444	5,188	5,447		259
		152,919	164,637	200,372	225,724		25,352
SUPPLIES/SERVICES							
011.1046.520000 Supplies	\$	197,348	233,387	\$ 226,500	\$ 252,200	\$	25,700
011.1046.540000 Uniforms		2,015	2,435	2,000	2,000		-
011.1046.570000 Vehicle Expense		3,862	24,692	6,000	6,000		-
011.1046.590000 Repairs & Maintenance		76,603	97,597	65,400	106,950		41,550
011.1046.596600 Books & Publications		-	-	500	5,000		4,500
011.1046.596700 Training		223	175	5,000	15,000		10,000
	_	280,051	358,286	305,400	387,150		81,750
CAPITAL							
011.1046.850000 Non-Automobile	\$	=	-	\$ 970,000	\$ 800,000	\$	(170,000)
		-	-	970,000	800,000		(170,000)

762,674 \$ 840,113 \$ 1,833,580 \$ 1,788,507 \$

TOTAL EXPENDITURES

(45,073)

FUND 011 - GENERAL FUND DEPARTMENT 1046 - CITY GARAGE 2022-2023

	Account No. 520000 - Supplies						
		De	tailed		FY2022		FY2023
	Name	Desc	ription		Budget		Budget
1	Napa Auto Parts	Auto parts/supplies		\$	30,000	\$	20,000
2	Lopez & Lopez Tire Service	Auto parts/supplies			25,000		20,000
3	Camino Real Chevrolet	Auto parts/supplies			10,000		8,000
4	Battery Systems	Auto parts/supplies			15,000		17,000
5	Daniels Tire Service	Auto parts/supplies			12,000		13,000
6	California Frame & Axle	Auto parts/supplies			15,000		20,000
7	Central Ford	Auto parts/supplies			20,000		15,000
8	Haaker Equipment Company	Auto parts/supplies			10,000		11,000
9	Garvey Equipment Company	Auto parts/supplies			10,000		10,000
LO	Tire Hub	Auto parts/supplies			10,000		20,000
L 1	Bennett-Bowen Lighthouse	Auto parts/supplies			10,000		20,000
12	Dion & Sons, Inc.	Auto parts/supplies			4,000		5,000
L3	J & H Auto Body	Auto parts/supplies			10,000		20,000
14	H & H Wholesale Parts	Auto parts/supplies			5,000		7,000
15	McMaster Carr Supply Company	Auto parts/supplies			3,000		3,200
16	All Other Suppliers	Auto parts/supplies			10,000		11,000
17	Speedo Electric Company	Auto parts/supplies			10,000		11,000
18	Warehouse Inventory Consumption	Auto parts/supplies			15,000		16,000
19	AFC Hydraulic Seals & Repair	Auto parts/supplies			2,500		5,000
20	Factory Motor Parts Yearly Budget 20,000	Auto parts/supplies	20,000	\$	226,500	\$	252,200
1	Oreilly's Auto Parts Yearly Budget 15,000	Auto parts/supplies	15,000				
	Account No. 540000 - Uniforms						
		De	tailed		FY2022		FY2023
	Name		ription		Budget		Budget
1	TBD	Uniforms		\$	2,000	\$	2,000
				\$	2,000	\$	2,000
	Account No. 570000 - Vehicle Expense						
		De	tailed		FY2022		FY2023
	Name	Desc	ription		Budget		Budget
1	City Garage	Work Orders		\$	4,500	\$	4,500
2	City Fuel Pumps	Gas Usage			1,250		1,250
3	QMI	Washing city vehicles			250		250
				Ś	6.000	Ś	6,000

FUND 011 - GENERAL FUND DEPARTMENT 1046 - CITY GARAGE

2022-	2023
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	Account No. 590000 - Repairs & Maintenance					
		Detailed	ı	FY2022		FY2023
	Name	Description	1	Budget		Budget
1	AFC Hydraulic Seals & Repair	Repairs and maintenance	\$	3,500	\$	10,000
2	Central Ford	Repairs and maintenance		8,000		8,600
3	Diesel Emissions Direct	Repairs and maintenance		8,500		9,000
4	Haaker Equipment Company	Repairs and maintenance		10,000		10,750
5	Camino Real Chevrolet	Repairs and maintenance		7,500		8,000
6	J & H Auto Body	Repairs and maintenance		5,400		20,000
7	Morgan Company	Repairs and maintenance		1,000		1,000
8	Pacific Commercial Truck Body	Repairs and maintenance		3,500		20,000
9	Preferred Aerial & Crane	Repairs and maintenance		4,500		4,800
10	RVD Emissions	Repairs and maintenance		1,200		1,300
11	Lynn's Auto Air, Inc.	Repairs and maintenance		2,300		2,500
12	All Other Suppliers	Repairs and maintenance		10,000		11,000
	7 iii other suppliers	Repairs and maintenance	Ś	65,400	Ś	106,950
			<u> </u>	05,100	<u> </u>	100,550
	Account No. 596600 - Books & Publications					
	ACCOUNT NO. 350000 - BOOKS & Publications					
		Detailed		FY2022		FY2023
	Name	Description		_		
1		Electronic Book		Budget	Ċ	Budget
1	Mitchel 1 Subscription	Electronic Book	\$ \$	500 500	\$ \$	5,000
			<u>\$</u>	500	Ş	5,000
	Account No. 596700 - Training					
		B + 11 1				=1/2022
	<u>.</u> .	Detailed		FY2022		FY2023
	Name	Description		Budget	_	Budget
1	Department Personnel Training	Training	\$	5,000	\$	15,000
			\$	5,000	\$	15,000
	Capital					
		Detailed	I	FY2022		FY2023
	Name	Description		Budget		Budget
1	CNG Retrofit	Explosion Proof Lighting, Ventilation, Heating	\$	100,000	\$	-
2	Scanner Module	Update Module		5,000		-
3	Fuel Pumps and Awning + CNG	Replacing 30 year old pumps		750,000		750,000
4	Heaters	Garage heater		-		-
5	Fueling System	Gas Boy System		50,000		50,000
6	Garage Doors	Door Operators		-		-
7	Service Truck	2500 Series w/ boxes etc.		65,000		_
•		- 3	\$		\$	800,000
			<u> </u>	3.0,000	Y	555,556

DEPARTMENT:

011.1047 CITY WAREHOUSE

	Actuals 2019-20		Actuals 2020-21	A Budget 2021-22	•		B-A Increase/ (Decrease)
EXPENDITURES:							
SALARIES	\$ 140,985	\$	109,152	\$ 341,971	\$ 270,042	\$	(71,929)
BENEFITS	72,579		93,401	209,617	177,604		(32,013)
SUPPLIES/SERVICES	184,198		165,322	10,750	13,800		3,050
CAPITAL	-		-	20,000	24,000		4,000
TOTAL EXPENDITURES	\$ 397,763	\$	367,875	\$ 582,338	\$ 485,446	\$	(96,892)

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	_	Salaries roposed	Increase Decrease)
Facilities Maintenance Supervisor	-	\$ 9,945	\$ 10,243	\$ 10,551	\$	-	(10,551)
Public Works Superintendent	-	5,766	-	-		-	-
Warehouse Worker	2.00	-	154,322	158,850		161,959	3,109
Warehouse Worker, Lead	1.00	95,205	98,010	100,899		101,383	484
Warehouse Worker, Senior	-	41,236	57,038	64,971		-	(64,971)
Overtime		2,500	2,500	2,000		2,000	_
Payout (vacation and sick excess hours)		2,838	1,000	4,700		4,700	-
DEPARTMENT TOTALS	3.00	\$ 157,490	\$ 323,113	\$ 341,971	\$	270,042	\$ (71,929)

Fund 011 Department 1047 - General Fund - City Warehouse Department Budget Detail 2022-2023

DEPARTMENT:	
011.1047 CITY WAREHOUSE	

						Α		В		B-A
		Actuals		Actuals		Budget		Budget		Increase/
	2	2019-20	2	2020-21	2	2021-22	2	2022-23		(Decrease)
EXPENDITURES:	<u> </u>									
SALARIES										
011.1047.501010 Salaries - Regular	\$	109,447		86,700	\$	287,529	\$	216,452	\$	(71,077)
011.1047.501012 Salaries - Premiums		31,095		22,451		52,442		51,590		(852)
011.1047.501020 Salaries - Overtime		444		-		2,000		2,000		-
		140,985		109,152		341,971		270,042		(71,929)
BENEFITS										
011.1047.502020 Retirement	\$	40,836		68,820	\$	108,539	\$	101,629	\$	(6,910)
011.1047.502030 Insurance Premiums - Medical		29,921		23,028		96,119		72,059		(24,060)
011.1047.502060 FICA Taxes		1,823		1,553		4,959		3,916		(1,043)
		72,579		93,401		209,617		177,604		(32,013)
SUPPLIES/SERVICES										
011.1047.520000 Supplies	Ś	179,329		150,291	\$	2,000	\$	4,000	\$	2,000
011.1047.540000 Uniforms	Y	1,076		1,770	Ψ	1,000	Y	1,000	7	-
011.1047.570000 Vehicle Expense		3,399		13,262		7,000		7,800		800
011.1047.596600 Books & Publications		-				-		-		-
011.1047.596700 Training		395		_		750		1,000		250
Ğ		184,198		165,322		10,750		13,800		3,050
CAPITAL										
011.1047.850000 Non-Auto	\$				\$	20,000	\$	24,000	\$	4,000
		-		-		20,000		24,000		4,000
TOTAL EXPENDITURES	\$	397,763	\$	367,875	\$	582,338	\$	485,446	\$	(96,892)

FUND 011 - GENERAL FUND DEPARTMENT 1047 - CITY WAREHOUSE 2022-2023

	Account No. 520000 - Supplies						
	Name		Detailed Description		FY2022 Budget		/2023 udget
1	Various Vendors Based On Procurement Requirement	Supplies		\$ \$	2,000 2,000	\$ \$	4,000 4,000
				<u> </u>	2,000	,	4,000
	Account No. 540000 - Uniforms						
	Name		Detailed Description		FY2022 Budget	В	/2023 udget
1	TBD	Uniforms		\$	1,000	\$	1,000
				\$	1,000	\$	1,000
	Account No. 570000 - Vehicle Expense						
			Detailed		FY2022	E۱	/2023
	Name		Description		Budget		udget
1	City Garage	Work Orders		\$	5,400		5,400
	City Fuel Pumps	Gas Usage			1,500		2,000
3	QMI	Washing city vehicles			100		400
				\$	7,000	\$	7,800
	Account No. 596700 - Training						
			Detailed		FY2022	E/	/2023
	Name		Description		Budget		udget
1	City Department Personnel	Training		\$	750	\$	1,000
	, .	J		\$	750	\$	1,000
	Capital Expenditures						
			5 . 7 .		EV2055		12025
	Nove		Detailed		FY2022		/2023
1	Name Delivery Vehicle		Description	\$	Budget -	\$	udget
	Barcode Self Service System	Equipment Equipment		Þ	- 20,000	Ş	24,000
۷	Dai Code Sell Sel Vice System	Lquipinient		<u> </u>	20,000	\$	24,000
				ب	20,000	Ą	24,000

DEPARTMENT: 011.1048 CITY HOUSING

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
REVENUES	 265,412	292,558	301,770	301,000	(770)
EXPENSES:					
SALARIES	\$ 143,111	\$ 118,476	\$ 183,243	\$ 201,612	\$ 18,369
BENEFITS	77,112	70,226	103,077	134,614	31,537
SUPPLIES/SERVICES	85,704	162,762	119,900	137,200	17,300
TOTAL EXPENSES	\$ 305,927	\$ 351,464	\$ 406,220	\$ 473,426	\$ 67,206
CAPITAL	\$ 148,429	\$ <u> </u>	\$ 220,000	\$ 125,000	\$ (95,000)

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Facilities Maintenance Supervisor	0.15	\$ 24,862	\$ 25,608	\$ 26,376	\$ 18,448	\$ (7,928)
Facilities Maintenance Worker	1.50	98,887	105,045	98,442	102,171	3,729
Facilities Maintenance Worker, Lead	0.50	15,677	16,953	17,460	44,368	26,908
Facilities Maintenance Worker, Senior	0.50	13,666	14,075	39,465	35,125	(4,340)
Public Works Superintendent	-	23,065	-	-	-	-
Overtime		1,500	1,500	1,500	1,500	-
DEPARTMENT TOTALS	2.65	\$ 177,657	\$ 163,181	\$ 183,243	\$ 201,612	\$ 18,369

Fund 011 Department 1048 - General Fund - City Housing Department Budget Detail 2022-2023

DEPARTMENT: 011.1048 CITY HOUSING

						Α	В			B-A
		Actuals		Actuals		Budget		Budget		Increase/
	:	2019-20	2	2020-21		2021-22	2	2022-23	(Decrease)
REVENUES:										
011.1048.431000 Rents	Ś	264,947		292,288	Ś	301,000	\$	301,000	ć	
011.1048.451000 Kents 011.1048.461100 Fines and Penalties	ڔ	465		232,200	ڔ	500	ڔ	301,000	ڔ	(500)
011.1048.466900 Miscellaneous Revenues		403		270		270		_		(270)
TOTAL REVENUES	\$	265,412	\$	292,558	\$	301,770	\$	301,000	\$	(770)
TOTAL REVEROES	-	203,412	,	232,330	7	301,770	7	301,000	Ţ	(770)
EXPENSES:										
SALARIES										
011.1048.501010 Salaries - Regular	\$	135,226		110,249	\$	176,803	\$	195,887	\$	19,084
011.1048.501012 Salaries - Premiums		6,781		7,053		4,940		4,225		(715)
011.1048.501020 Salaries - O.T.		1,104		1,174		1,500		1,500		
		143,111		118,476		183,243		201,612		18,369
BENEFITS		44.656		44 757		60.046		04 574		20 755
011.1048.502020 Retirement	\$	41,656		41,757	Ş	60,816	Ş	81,571	Ş	20,755
011.1048.502030 Insurance Premiums - Medical		33,647		26,857		39,604		50,120		10,516
011.1048.502060 FICA Taxes		1,809		1,612		2,657		2,923		266
		77,112		70,226		103,077		134,614		31,537
SUPPLIES/SERVICES										
011.1048.520000 Supplies	\$	16,270		43,043	Ś	26,750	Ś	38,750	Ś	12,000
011.1048.530015 Real Estate Taxes	,	10,357		19,201	т.	12,000	т.	12,000	т.	-
011.1048.550000 Advertisement/Promotion		911		-		1,000		1,000		_
011.1048.560000 Utilities		7,889		15,634		11,150		11,150		-
011.1048.570000 Vehicle Expense		9		114		2,400		2,700		300
011.1048.590000 Repair & Maintenance		36,641		78,433		51,000		61,000		10,000
011.1048.596200 Professional Services - Other		13,626		6,337		15,600		10,600		(5,000)
		85,704		162,762		119,900		137,200		17,300
TOTAL EXPENSES	\$	305,927	\$	351,464	\$	406,220	\$	473,426	\$	67,206
CADITAL										
CAPITAL 011.1048.900000 Capital Outlay	Ś	148,429		_	Ś	220,000		125,000		(95,000)
TOTAL CAPITAL	<u> </u>	148,429		-	Υ	220,000		125,000		(95,000)
		3, 3				==5,000		,		(22,000)

FUND 011 - GENERAL FUND DEPARTMENT 1048 - CITY HOUSING 2022-2023

	Account No. 520000 - Supplies			
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	Home Depot Credit Services	General Supplies	\$ 15,000	
	All Other Suppliers	Miscellaneous Supplies	10,000	12,000
	Current Wholesale Corp	General Supplies	750	750
	Plumbing & Industrial Supply Corp	General Supplies	500	500
	City Warehouse	Inventory Consumption	500	500
J	city warehouse	inventory consumption	\$ 26,750	\$ 38,750
		•	20,730	30,730
	Account No. 530015 - Real Estate Taxes			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	Los Angeles County Tax	Possessory Interest Taxes	\$ 12,000	\$ 12,000
			\$ 12,000	\$ 12,000
	Account No. 550000 Advertisement/Promotion			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	Professional Publications	Quarterly rental notifications	\$ 1,000	\$ 1,000
2	Planet Bids	Publishings for Municipalities	-	
		_	\$ 1,000	\$ 1,000
		•		
	Account No. 560000 - Utilities			
		B . II .	51/2022	EV2000
	NI-	Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
	Utilities - Internal Fund	Utilities	\$ 5,500	
	County Sanitation Districts	Sewer Utilities	4,500	4,500
	The Gas Company	Utilities	1,000	1,000
4	Southern California Edison	Utilities _	150	150
		-	\$ 11,150	\$ 11,150

FUND 011 - GENERAL FUND DEPARTMENT 1048 - CITY HOUSING 2022-2023

	Account No. 570000 - Vehicle Expense					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	City Fuel Pumps	Gas Usage	\$	1,200	\$	1,500
2	City Garage	Garage Work Orders		1,200		1,200
			\$	2,400	\$	2,700
	Account No. 590000 - Repairs &					
	Maintenance					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Pest Control	Maintenance	\$	5,000	\$	5,000
	City Warehouse	Inventory Consumption		1,000		1,000
3	Various Vendors Per City Procurement Requirements	Repairs & Maintenance		45,000		55,000
	nequilenes		\$	51,000	\$	61,000
	Account No. 596200 - Professional Services Other					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Stipends For Commissioners	Professional services				
_		1 Totessional services	\$	2,400	\$	2,400
2	Mariposa Landscaping	Landscape Architectural Services	\$		\$	7,000
2	Mariposa Landscaping Haul-Away Rubbish	Landscape Architectural Services Professional services	\$	2,400 7,000 1,200	\$	
2	Mariposa Landscaping	Landscape Architectural Services	\$	2,400 7,000	\$	7,000
2	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City	Landscape Architectural Services Professional services	\$ <u>\$</u>	2,400 7,000 1,200	\$ \$	7,000
2	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City	Landscape Architectural Services Professional services		2,400 7,000 1,200 5,000		7,000 1,200
2	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City	Landscape Architectural Services Professional services		2,400 7,000 1,200 5,000		7,000 1,200
2	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City Procurement Requirements Account No. 900000 - Capital Expenditures	Landscape Architectural Services Professional services Building Condition Assessment Detailed		2,400 7,000 1,200 5,000 15,600		7,000 1,200 10,600
2 3 4	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City Procurement Requirements Account No. 900000 - Capital Expenditures	Landscape Architectural Services Professional services Building Condition Assessment Detailed Description	\$	2,400 7,000 1,200 5,000 15,600 FY2022 Budget	\$	7,000 1,200 10,600 FY2023 Budget
2 3 4	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City Procurement Requirements Account No. 900000 - Capital Expenditures Name Remodel	Landscape Architectural Services Professional services Building Condition Assessment Detailed Description Remodeling		2,400 7,000 1,200 5,000 15,600 FY2022 Budget 100,000	\$	7,000 1,200 10,600
2 3 4	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City Procurement Requirements Account No. 900000 - Capital Expenditures Name Remodel Various Consultants Per City Procurement Requirements	Landscape Architectural Services Professional services Building Condition Assessment Detailed Description Remodeling City Housing (Various Improvements)	\$	2,400 7,000 1,200 5,000 15,600 FY2022 Budget 100,000 20,000	\$	7,000 1,200 10,600 FY2023 Budget
2 3 4 1 2 3	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City Procurement Requirements Account No. 900000 - Capital Expenditures Name Remodel Various Consultants Per City Procurement Requirements TBD	Landscape Architectural Services Professional services Building Condition Assessment Detailed Description Remodeling City Housing (Various Improvements) Water filtration at 50th street apartments	\$	2,400 7,000 1,200 5,000 15,600 FY2022 Budget 100,000 20,000 35,000	\$	7,000 1,200 10,600 FY2023 Budget
2 3 4 1 2 3 4	Mariposa Landscaping Haul-Away Rubbish Various Consultants Per City Procurement Requirements Account No. 900000 - Capital Expenditures Name Remodel Various Consultants Per City Procurement Requirements	Landscape Architectural Services Professional services Building Condition Assessment Detailed Description Remodeling City Housing (Various Improvements)	\$	2,400 7,000 1,200 5,000 15,600 FY2022 Budget 100,000 20,000	\$	7,000 1,200 10,600 FY2023 Budget

DEPARTMENT: 011.1049 CITY BUILDINGS

						Α	В			B-A	
		Actuals		Actuals		Budget		Budget		Increase/	
		2018-19		2019-20	2020-21		2021-22			(Decrease)	
	<u></u>										
REVENUES:	\$	241,836	\$	250,588	\$	250,500	\$	250,500	\$	-	
EXPENSES:											
SALARIES	\$	326,177	\$	279,341	\$	318,057	\$	298,904	\$	(19,153)	
BENEFITS		171,210		155,419		166,496		186,139		19,643	
SUPPLIES/SERVICES		1,007,278		1,376,851		940,250		845,700		(94,550)	
TOTAL EXPENSES	\$	1,504,666	\$	1,811,611	\$	1,424,803	\$	1,330,743	\$	(94,060)	
CAPITAL	\$	132,667	\$	E90 694	¢	705 000	\$	1 275 000	ķ	E80 000	
CAPITAL	Þ	132,007	Ą	580,684	ş	795,000	Þ	1,375,000	ş	580,000	

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Facilities Maintenance Supervisor	0.85	\$ 64,642	\$ 66,581	\$ 68 <i>,</i> 578	\$ 104,540	\$ 35,962
Facilities Maintenance Worker	1.50	98,887	105,045	98,442	102,171	3,729
Facilities Maintenance Worker, Lead	0.50	88,839	96,065	98,942	44,368	(54,574)
Facilities Maintenance Worker, Senior	0.50	77,441	79,759	39,465	35,125	(4,340)
Public Works Superintendent	-	23,065	-	-	-	-
Warehouse Worker, Senior	-	12,371	-	-	-	-
Overtime		15,000	15,000	10,000	10,000	-
Payout (vacation and sick excess hours)		2,593	-	630	700	70
Stand-by		33,500	33,500	2,000	2,000	-
DEPARTMENT TOTALS	3.35	\$ 416,338	\$ 395,950	\$ 318,057	\$ 298,904	\$ (19,153)

Fund 011 Department 1049 - General Fund - City Buildings Department Budget Detail 2022-2023

DEPARTMENT:		
011.1049 CITY BUILDINGS		

				Α		В		B-A	
	Actuals 2018-19		Actuals	Budget 2020-21		Budget 2021-22		Increase/ (Decrease)	
			2019-20						
REVENUES:	<u> </u>								
011.1049.431000 Rents	\$	241,836	250,588	\$	250,500	\$	250,500	\$	-
		241,836	250,588		250,500		250,500		
EXPENSES:									
SALARIES									
011.1049.501010 Salaries - Regular	\$	282,026	241,233	\$	282,803	\$	267,631	\$	(15,172)
011.1049.501012 Salaries - Premiums		42,089	34,710		25,254		21,273		(3,981)
011.1049.501020 Salaries - Overtime		2,063	3,398		10,000		10,000		-
		326,177	279,341		318,057		298,904		(19,153)
BENEFITS									
011.1049.502020 Retirement	\$	94,482	91,149	ς.	100,189	ς.	114,872	ς	14,683
011.1049.502030 Insurance Premiums - Medical	Ţ	73,451	60,673	Ţ	61,695	Ţ	66,933	۲	5,238
011.1049.502060 FICA Taxes		3,277	3,598		4,612		4,334		(278)
00		171,210	155,419		166,496		186,139		19,643
SUPPLIES/SERVICES		427.202	270 224		425 700	۸.	446 700		44.000
011.1049.520000 Supplies 011.1049.540000 Uniforms	\$	127,282	279,321	\$	135,700	\$	146,700	\$	11,000
011.1049.540000 Uniforms 011.1049.560000 Utilities		2,941 359,949	3,335 382,573		1,500 325,000		2,000 325,000		500
011.1049.570000 Othlitles 011.1049.570000 Vehicle Expense		19,183	25,893		19,000		19,500		500
011.1049.5970000 Vehicle Expense 011.1049.590000 Repair & Maintenance		489,466	624,359		435,750		325,000		(110,750)
011.1049.596200 Professional Services - Other		8,458	58,951		20,000		22,500		2,500
011.1049.596600 Books & Publications		-	-		300		-		(300)
011.1049.596700 Training		_	2,419		3,000		5,000		2,000
		1,007,278	1,376,851		940,250		845,700		(94,550)
TOTAL EVDENCES		1 504 666	1 011 611		1 424 902		1 220 742		(04.060)
TOTAL EXPENSES		1,504,666	1,811,611		1,424,803		1,330,743		(94,060)
CAPITAL									
011.1049.900000 Capital Outlays	\$	132,667	580,684	\$,	\$	1,375,000		580,000
		132,667	580,684		795,000		1,375,000		580,000

FUND 011 - GENERAL FUND DEPARTMENT 1049 - CITY BUILDINGS 2022-2023

NameDetailed DescriptionFY2022 Budget1 City WarehouseInventory Consumption\$ 25,000 \$ 25,000 \$ 3 Quench3 QuenchSupplies30,0004 Home DepotSupplies10,0005 Plumbing & Industrial SupplySupplies20,0006 Current Wholesale ElectricSupplies15,0007 Aaa Electric Motor SalesSupplies7,0008 Refrigeration Supplies Dist.Supplies3,0009 Grainger Co.Supplies5,00010 Ice Machine Sales & Service Co.Supplies3,000	\$ 25,000 30,000 - 50,000 15,000 7,500 7,000
1 City Warehouse Inventory Consumption \$ 25,000 \$ 2 All Other Suppliers Supplies 30,000 3 Quench Supplies 10,000 4 Home Depot Supplies 20,000 5 Plumbing & Industrial Supply Supplies 15,000 6 Current Wholesale Electric Supplies 15,000 7 Aaa Electric Motor Sales Supplies 7,000 8 Refrigeration Supplies Dist. Supplies 3,000 9 Grainger Co. Supplies 5,000 10 Ice Machine Sales & Service Co. Supplies 3,000	\$ 25,000 30,000 - 50,000 15,000 7,500
2 All Other SuppliersSupplies30,0003 QuenchSupplies10,0004 Home DepotSupplies20,0005 Plumbing & Industrial SupplySupplies15,0006 Current Wholesale ElectricSupplies15,0007 Aaa Electric Motor SalesSupplies7,0008 Refrigeration Supplies Dist.Supplies3,0009 Grainger Co.Supplies5,00010 Ice Machine Sales & Service Co.Supplies3,000	30,000 - 50,000 15,000 7,500
3 Quench Supplies 10,000 4 Home Depot Supplies 20,000 5 Plumbing & Industrial Supply Supplies 15,000 6 Current Wholesale Electric Supplies 15,000 7 Aaa Electric Motor Sales Supplies 7,000 8 Refrigeration Supplies Dist. Supplies 3,000 9 Grainger Co. Supplies 5,000 10 Ice Machine Sales & Service Co. Supplies 3,000	50,000 15,000 7,500
4 Home Depot Supplies 20,000 5 Plumbing & Industrial Supply Supplies 15,000 6 Current Wholesale Electric Supplies 15,000 7 Aaa Electric Motor Sales Supplies 7,000 8 Refrigeration Supplies Dist. Supplies 3,000 9 Grainger Co. Supplies 5,000 10 Ice Machine Sales & Service Co. Supplies 3,000	50,000 15,000 7,500
5 Plumbing & Industrial Supply 6 Current Wholesale Electric 7 Aaa Electric Motor Sales 8 Refrigeration Supplies Dist. 9 Grainger Co. 10 Ice Machine Sales & Service Co. Supplies 15,000 15,000 15,000 15,000 15,000 15,000 16,000 17,000 18,000 19,000 10 Ice Machine Sales & Service Co. Supplies 3,000	15,000 7,500
6 Current Wholesale Electric Supplies 15,000 7 Aaa Electric Motor Sales Supplies 7,000 8 Refrigeration Supplies Dist. Supplies 3,000 9 Grainger Co. Supplies 5,000 10 Ice Machine Sales & Service Co. Supplies 3,000	7,500
7 Aaa Electric Motor SalesSupplies7,0008 Refrigeration Supplies Dist.Supplies3,0009 Grainger Co.Supplies5,00010 Ice Machine Sales & Service Co.Supplies3,000	•
8Refrigeration Supplies Dist.Supplies3,0009Grainger Co.Supplies5,00010Ice Machine Sales & Service Co.Supplies3,000	7,000
9 Grainger Co. Supplies 5,000 10 Ice Machine Sales & Service Co. Supplies 3,000	
10 Ice Machine Sales & Service Co. Supplies 3,000	3,000
	5,000
	3,000
11 Orange Coast Petroleum Supplies 1,500	-
12 L.B. Johnson Hard Co. Supplies 1,200	1,200
\$ 135,700 \$	\$ 146,700
Account No. 540000 - Uniforms	
Detailed FY2022	FY2023
Name Description Budget	Budget
1 Specialty Apparel Uniforms \$ 1,500 \$	\$ 2,000
\$ 1,500 \$	\$ 2,000
Account No. 560000 - Utilities	
Detailed FY2022	FY2023
Name Description Budget	Budget
1 VPU Interdepartmental Utilities \$ 312,000 \$	\$ 312,000
2 Vernon Gas Company Utilities13,000	13,000
\$ 325,000 \$	\$ 325,000
Account No. 570000 - Vehicle Expense	
Detailed FY2022	FY2023
Name Description Budget	Budget
Duuget	
1 City Garage Garage Work Orders \$ 14,500 \$	
	5,000

FUND 011 - GENERAL FUND DEPARTMENT 1049 - CITY BUILDINGS 2022-2023

	Account No. 590000 - Repairs & Maintenance					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	United Services	Janitorial services	\$	275,000	\$	100,000
_	Emergency Repairs	Repairs and maintenance	Y	50,000	Y	50,000
	Mariposa Landscaping	Grounds maintenance service		40,000		50,000
	Professional Heating & Air	Repairs and maintenance		35,000		50,000
	All Other Vendors	Repairs and maintenance		9,000		10,000
_	Fleming Environmental, Inc.,	Repairs and maintenance		10,000		15,000
	Simplex-Grinnell	Repairs and maintenance		6,000		10,000
	Facilities Protection Systems	Repairs and maintenance		4,000		5,000
	Termin-X	Pest control		2,750		3,000
-	Chem Pro Lab Inc.	Repairs and maintenance		1,000		1,000
	Thyssenkrupp Elevator	Repairs and maintenance		1,000		5,000
	Scott Campbell Co.	Repairs and maintenance		1,000		25,000
	Won Door Corporation			•		•
13	Woll Door Corporation	Repairs and maintenance	ċ	1,000 435,750	Ś	1,000
			<u> </u>	435,750	ş	325,000
	Account No. 596200 - Professional Services					
	Other					
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	To Be Bid	Other professional services as required	\$	8,500	\$	10,000
2	Haul-Away Rubbish Co., Inc.	Solid waste hauling	·	8,000	·	8,000
3	South Coast A.Q.M.D.	Registration & emission fees		2,000		2,500
4	Express Oil Co.	Removal of Used Oil, Fuel, Antifreeze & Waste		1,500		2,000
·			\$	20,000	Ś	22,500
			<u> </u>	20,000	<u> </u>	22,500
	Account No. 596600 - Books & Publications					
		D.: 11 1		FV2022		FV2022
	N.	Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	Professional Publications	Publications and books	<u>\$</u>	300		
			<u>Ş</u>	300	\$	-
	Account No. 596700 - Training					
		Detailed		EV2022		EV2022
	Al			FY2022		FY2023
	Name	Description		Budget		Budget
1	City Department Personnel	Training	\$	3,000	\$	5,000
			\$	3,000	\$	5,000

FUND 011 - GENERAL FUND DEPARTMENT 1049 - CITY BUILDINGS 2022-2023

Account No. 900000 - Capital Outlay

	Account No. 900000 - Capital Outlay			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	CH 2nd Floor Remodel	Finance/City Attorney/ PW/ City Clerk	\$ -	\$ 300,000
2	Security Fencing	First floor of Parking Structure PD Request		300,000
3	PW Confernce Room Furniture	Monitors, mics, cameras, table, chairs		50,000
4	PD Break Room	Update PD break room		50,000
5	Conference Room 2	Remodel including new furniture	40,000	-
6	Lobby, Hallway - Finanance/City Clerk	Remodel including new furniture	50,000	-
7	Public Works Yard	Break Room Aircondirin replacement	40,000	-
8	OE Clark/Leonis Building - Project WestSide	City Yard Design		-
9	OE Clark/Leonis Building - Project WestSide	City Yard Construction	300,000	
10	Project	City Hall Energy Management System	200,000	400,000
11	Project	City Hall Plaza Design	75,000	75,000
12	Project	City Hall - deck seal/repair parking structure	50,000	
13	Recycle Yard Relocation	Construction of recycle yard at new location		200,000
14	Equipment - Auto	Small Street Sweeper	 40,000	
			\$ 795,000	\$ 1,375,000

City of Vernon VPU



Proposed FY 2022-23 Budget

CITY OF VERNON Enterprise Funds Revenues FY 2022-23

Account		'	-Y 2022-23		۸	D	ВΛ
Description		T	A -41-	A -4	A Deciman	B	B-A
	Account	Description			_		
055.7100.440101		Description	2019-20	2020-21	2021-22	2022-23	(Decrease)
055.7100.450010 Sale of Electricity 165,394,154 166,712,957 180,485,582 190,293,580 9,807,988 055.7100.450012 Discount on Sales (3,405,501) (3,725,459) (2,259,076) (3,850,123) (1,591,047) 055.7100.450017 Fuel Cost Adjustment Credit 148,128 (195,789)		AB1890 Revenues	4 548 461	4 775 125	5 079 455	5 313 638	234 183
055.7100.450012 Discount on Sales (3,405,501) (3,725,459) (2,259,076) (3,850,123) (1,591,047) 055.7100.450017 Fuel Cost Adjustment Credit 148,128 (1,597,89) - - - 055.7100.450031 FVel Cost Adjustment Credit 148,128 (1,597,89) - - - - 055.7100.450031 FVen Forst-Through 4,402,440 4,281,557 3,360,520 880,452 (2,480,068) 055.7100.450031 Special Charges 122,959 103,863 103,863 - - 055.7100.600910 Other Income 91,321 43,014 221,101 221,101 - <							
055.7100.450016 Fuel Cost Adjustment Credit 295,164 2,917,694 5,612,736 8,890,335 3,277,598 055.7100.450017 Fuel Cost Adjustment Credit 148,128 (195,789) -		•					
055.7100.450017 Fuel Cost Adjustment Credit 148,128 (195,789) -							
055.7100.450031 RPS Pass-Through 4,402,440 4,281,557 3,360,520 880,452 (2,480,686 055.7100.450081 Temporary Power 6,699 1,171 - - - 055.7100.450081 Special Charges 122,959 122,959 103,863 103,863 - 055.7200.6000910 Other Income 91,321 43,014 221,101 221,101 - 055.7200.6000910 Other Income - - - 128,242 128,242 055.8300.463030 Damaged Property 28,406 76,620 200,000 250,000 50,000 055.9300.466900 Miscellaneous Revenues 99,259 215 -		•					-
055.7100.450080 Temporary Power 6,690 1,171 1 0.863 103,863 - 0.865 055.7100.0500910 Chel Charges 122,959 122,959 103,863 103,863 0.955 103,861 103,863 0.955 103,863 103,863 0.955 100,000 100,000 0.955 100,000							(2 480 068)
055.7100.450301 Special Charges 122,959 122,959 103,863 103,863		_				•	(2, 100,000)
055.7100.600910 Other Income 91,321 43,014 221,101 221,101							_
055.7200.450035 Solar Rebate (55,013) - - - 128,242 128,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,5000 60,55,900 60,55,900 60,000 60,000 60,55,900 60,000					•	•	_
055.7200.600910 Other Income 1.28,404 76,620 200,000 250,000 50,000 055.8300.450330 Damaged Property 28,406 76,620 200,000 250,000 50,000 055.9300.466900 District Service Charge or Miscellaneous 366,516 451,789 - 100,000 100,000 055.900.600910 Other Income 99,259 215 - - - 055.910.450121 Construction Revenue - 900,000 200,000 50,000 055.920.450011 Sale of Electricity - Wholesale - 6,135,500 3,191,380 2,262,324 1929,057 055.920.450022 Transportation Charges - Retail 72,7128 1,022,471 658,800 1,145,823 487,023 055.920.450025 Biomethane Gas - 1,696,473 100,000 - 100,000 055.920.450026 Natural Gas Sales - Prepaid/SMUD Wholesa 7,015,695 7,888,232 - - 1,696,473 100,000 3,696,800 055.9200.450036 NRB Freely Allocated Allowance Sales				-5,014	-		_
055.8300.450330 Damaged Property 28,406 76,620 200,000 250,000 50,000 055.8300.461900 District Service Charge or Miscellaneous 366,516 451,789 - 100,000 100,000 055.9000.600910 Miscellaneous Revenues 99,259 215 - - - - 055.9100.460101 Construction Revenue 2,602 118,093 200,000 250,000 50,000 055.9200.450011 Sale of Electricity - Wholesale - 6135,500 3,191,380 2,262,324 4929,057 055.9200.450012 Transportation Charges - Retail 727,128 1,022,471 658,800 1,145,823 487,023 055.9200.450025 Biomethane Gas - 1,696,473 100,000 - (100,000 055.9200.450028 Natural Gas Sales - COV Retail 7,257,693 9621,617 7,375,755 11,819,152 4,443,397 055.9200.450030 ARB Freely Allocated Allowance Sales 6,177,191 6,475,158 6,898,163 8,596,823 1,698,600 055.900.450030 <				_	_		128 2/12
055.8300.461900 District Service Charge or Miscellaneous 366,516 451,789 - 100,000 100,000 055.9000.466900 Miscellaneous Revenues 99,259 215 - - - 055.9000.600910 Other Income - - 900,000 - (900,000 055.9100.464000 Joint Pole Revenue 21,602 118,093 200,000 250,000 50,000 055.9200.450011 Sale of Electricity - Wholesale - 6,135,500 3,191,380 2,262,324 (929,057 055.9200.450022 Transportation Charges - Retail 727,128 1,022,471 658,800 1,145,823 487,023 055.9200.450025 Biomethane Gas - 1,666,473 100,000 - (100,000 055.9200.450026 Natural Gas Sales - COV Retail 7,225,763 9,621,617 7,375,755 11,819,152 4,443,397 055.9200.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 7,015,695 7,888,232 - - - - 055.9200.450030 ARB Freely Allocated Allowance Sa						•	
055.900.466900 Miscellaneous Revenues 99,259 215 - <td></td> <td></td> <td>·</td> <td>•</td> <td>-</td> <td></td> <td></td>			·	•	-		
055.900.600910 Other Income - </td <td></td> <td></td> <td></td> <td>•</td> <td>_</td> <td>100,000</td> <td>100,000</td>				•	_	100,000	100,000
055.9100.450121 Construction Revenue - - 900,000 - (900,000 055.9100.464000 Joint Pole Revenue 21,602 118,093 200,000 250,000 50,000 055.9200.450012 Sale of Electricity - Wholesale - 6,135,500 3,191,380 2,262,324 (929,057 055.9200.450022 Transportation Charges - Retail 727,128 1,022,471 658,800 1,145,823 487,023 055.9200.450025 Biomethane Gas - 1,696,473 100,000 - (100,000 055.9200.450026 Natural Gas Sales - COV Retail 7,225,763 9,621,617 7,375,755 11,819,152 4,443,397 055.9200.450030 Natural Gas Sales - Prepaid/SMUD Wholesa 7,015,695 7,888,232 -			-	213	_	_	
055.9100.464000 Joint Pole Revenue 21,602 118,093 200,000 250,000 50,000 055.9200.450011 Sale of Electricity - Wholesale - 6,135,500 3,191,380 2,262,324 (929,057 055.9200.450025 Transportation Charges - Retail 727,128 1,022,471 658,800 1,145,823 487,023 055.9200.450025 Biomethane Gas - 1,696,473 100,000 - (100,000 055.9200.450026 Natural Gas Sales - COV Retail 7,225,763 9,621,617 7,375,755 11,819,152 4,443,397 055.9200.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 7,015,695 7,888,232 - - - - 055.9200.450030 ARB Freely Allocated Allowance Sales 6,177,191 6,475,158 6,898,163 8,596,823 1,698,660 055.9200.450034 Transmission Revenue (TRR & FTR) 2,986,532 2,773,285 1,948,612 3,648,126 1,699,514 TOTAL CHARGES FOR SERVICES 196,193,897 211,192,683 214,076,891 230,053,335 15,976,444			_		900 000	_	
055.9200.450011 Sale of Electricity - Wholesale - 6,135,500 3,191,380 2,262,324 (929,057,055.9200.450022 Transportation Charges - Retail 727,128 1,022,471 658,800 1,145,823 487,023 055.9200.450025 Biomethane Gas - 1,696,473 100,000 - (100,000 055.9200.450026 Natural Gas Sales - COV Retail 7,225,763 9,621,617 7,375,755 11,819,152 4,443,397 055.9200.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 7,015,695 7,888,232 - - - - 056.9203 8,596,823 1,698,660 055.9200.450024 RARB Freely Allocated Allowance Sales 6,177,191 6,475,158 6,898,163 8,596,823 1,698,660 055.9200.450034 Transmission Revenue (TRR & FTR) 2,986,532 2,773,285 1,948,612 3,648,126 1,699,514 1071,112 1071,112,683 214,076,891 230,053,335 15,976,444 1055,900,600 055,900,600 055,900,600 055,900,600 055,900,600 056,900,600 056,900,600 056,900,600 056,900,600 056,900,600 056,900,600 056,900,600			21 602	118 003	•		
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055.9200.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 7,015,695 7,888,232 - <				, ,			
055.9200.450030 ARB Freely Allocated Allowance Sales 6,177,191 6,475,158 6,898,163 8,596,823 1,698,660 055.9200.450340 Transmission Revenue (TRR & FTR) 2,986,532 2,773,285 1,948,612 3,648,126 1,699,514 TOTAL CHARGES FOR SERVICES 196,193,897 211,192,683 214,076,891 230,053,335 15,976,444 055.9000.610110 Investment Income 918,236 57,190 300,000 20,000 (280,000 055.9000.690100 Operating Transfers In - - 222,978 222,978 - - - 055.9100.600105 Proceeds From Long-Term Debt - - 13,935,937 5,050,500 (8,885,437 TOTAL NON-OPERATING REVENUES 197,114,170 211,246,840 228,535,806 235,346,813 6,811,007 GAS FUND 056.5600.450020 Natural Gas Sales - (197) - - - 056.5600.450022 Transportation Charges - Retail 2,755,545 2,830,999 2,826,829 2,807,266 (19,564 <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>							
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055.9000.610170 Unrealized (Gain)Loss on Investments 2,036 (3,033) -			.00,.00,00.	,,	,,		,
055.9000.610170 Unrealized (Gain)Loss on Investments 2,036 (3,033) -	055.9000.610110	Investment Income	918.236	57.190	300.000	20.000	(280.000)
055.9000.690100 Operating Transfers In - - 222,978 222,978 - 055.9100.600105 Proceeds From Long-Term Debt - - 13,935,937 5,050,500 (8,885,437 TOTAL NON-OPERATING REVENUES 920,273 54,157 14,458,915 5,293,478 (9,165,437) TOTAL ELECTRIC FUND REVENUES 197,114,170 211,246,840 228,535,806 235,346,813 6,811,007 GAS FUND 056.5600.450020 Natural Gas Sales - (197) -						-	(200)000)
055.9100.600105 Proceeds From Long-Term Debt - - 13,935,937 5,050,500 (8,885,437) TOTAL NON-OPERATING REVENUES 920,273 54,157 14,458,915 5,293,478 (9,165,437) TOTAL ELECTRIC FUND REVENUES 197,114,170 211,246,840 228,535,806 235,346,813 6,811,007 GAS FUND 056.5600.450020 Natural Gas Sales - (197) -<			-	-	222.978	222.978	_
TOTAL NON-OPERATING REVENUES 920,273 54,157 14,458,915 5,293,478 (9,165,437) TOTAL ELECTRIC FUND REVENUES 197,114,170 211,246,840 228,535,806 235,346,813 6,811,007 GAS FUND 056.5600.450020 Natural Gas Sales - (197)			_	_			(8.885.437)
TOTAL ELECTRIC FUND REVENUES 197,114,170 211,246,840 228,535,806 235,346,813 6,811,007 GAS FUND 056.5600.450020 Natural Gas Sales - (197)			920,273				
GAS FUND 056.5600.450020 Natural Gas Sales - (197) - - - 056.5600.450022 Transportation Charges - Retail 2,755,545 2,830,999 2,826,829 2,807,266 (19,564 056.5600.450024 Commodity Administrative Fee - - - 63,600 64,232 632 056.5600.450026 Natural Gas Sales - COV Retail 7,474,412 8,993,507 7,049,575 11,819,152 4,769,577 056.5600.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 1,289,722 1,175,323 - - - -				, ,	,,-	, , , ,	(=, ==, = ,
GAS FUND 056.5600.450020 Natural Gas Sales - (197) - - - 056.5600.450022 Transportation Charges - Retail 2,755,545 2,830,999 2,826,829 2,807,266 (19,564 056.5600.450024 Commodity Administrative Fee - - - 63,600 64,232 632 056.5600.450026 Natural Gas Sales - COV Retail 7,474,412 8,993,507 7,049,575 11,819,152 4,769,577 056.5600.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 1,289,722 1,175,323 - - - -	TOTAL ELECTRIC	C FUND REVENUES	197,114,170	211,246,840	228,535,806	235,346,813	6,811,007
056.5600.450020 Natural Gas Sales - (197) -							
056.5600.450022 Transportation Charges - Retail 2,755,545 2,830,999 2,826,829 2,807,266 (19,564) 056.5600.450024 Commodity Administrative Fee - - 63,600 64,232 632 056.5600.450026 Natural Gas Sales - COV Retail 7,474,412 8,993,507 7,049,575 11,819,152 4,769,577 056.5600.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 1,289,722 1,175,323 - - - -	GAS FUND						
056.5600.450024 Commodity Administrative Fee - - 63,600 64,232 632 056.5600.450026 Natural Gas Sales - COV Retail 7,474,412 8,993,507 7,049,575 11,819,152 4,769,577 056.5600.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 1,289,722 1,175,323 - - - - -	056.5600.450020	Natural Gas Sales	-	(197)	-	-	-
056.5600.450026 Natural Gas Sales - COV Retail 7,474,412 8,993,507 7,049,575 11,819,152 4,769,577 056.5600.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 1,289,722 1,175,323 - - - - -	056.5600.450022	Transportation Charges - Retail	2,755,545		2,826,829	2,807,266	(19,564)
056.5600.450028 Natural Gas Sales - Prepaid/SMUD Wholesa 1,289,722 1,175,323	056.5600.450024	Commodity Administrative Fee	-	-	63,600	64,232	632
	056.5600.450026	Natural Gas Sales - COV Retail	7,474,412	8,993,507	7,049,575	11,819,152	4,769,577
056.5600.450101 Monthly Customer Charge 95.423 94.418 82.000 95.128 13.128	056.5600.450028	Natural Gas Sales - Prepaid/SMUD Wholesa		1,175,323	-	-	-
55,125 51,126 52,000 55,126 15,126	056.5600.450101	Monthly Customer Charge	95,423	94,418	82,000	95,128	13,128
056.5600.450105 Customer Connection Charge 300,000 - (300,000	056.5600.450105	Customer Connection Charge	-	-	300,000	-	(300,000)
056.5610.450030 ARB Freely Allocated Allowance Sales 795,594 928,127 999,894 1,368,922 369,028	056.5610.450030	ARB Freely Allocated Allowance Sales	795,594	928,127	999,894	1,368,922	369,028
	056.5610.450032	CA Greenhouse Gas Surcharge					846,353
056.5610.450034 ARB Cap and Trade Emissions Sales	056.5610.450034	ARB Cap and Trade Emissions Sales					-
TOTAL CHARGES FOR SERVICES 14,259,295 16,154,018 13,473,584 19,152,739 5,679,155	TOTAL CHARGES	S FOR SERVICES	14,259,295	16,154,018	13,473,584	19,152,739	5,679,155
056.5600.600910 Other Income 1,402 122					-	-	-
056.5600.610110 Investment Income 53,144 5,334					-	-	-
TOTAL NON-OPERATING REVENUES 54,546 5,456	TOTAL NON-OPE	RATING REVENUES	54,546	5,456	-	-	-
TOTAL GAS FUND REVENUES 14,313,841 16,159,474 13,473,584 19,152,739 5,679,155	TOTAL GAS FUN	D REVENUES	14,313.841	16,159.474	13,473.584	19,152.739	5,679,155

CITY OF VERNON Enterprise Funds Revenues FY 2022-23

				A	В	B-A
Account	Description	Actuals 2019-20	Actuals 2020-21	Budget 2021-22	Budget 2022-23	Increase/ (Decrease)
WATER FUND	•	<u>'</u>	•	•		,
020.1084.431000	Rents	-	-	-	-	-
020.1084.450040	Water Sales	9,445,987	10,033,974	10,217,500	10,090,000	(127,500)
020.1084.450045	Water - Recycled	-	563,908	591,000	598,000	7,000
020.1084.450110	Fire Service	29,832	6,827	75,000	5,000	(70,000)
020.1084.450121	Construction Revenue	453,722	128,900	358,000	350,000	(8,000)
020.1084.450122	Installation Charge	1,800	2,500	1,900	2,000	100
020.1084.450330	Damaged Property	1,400	5,585	2,900	5,000	2,100
020.1085.450045	Water - Recycled	527,726	-	-	-	-
TOTAL CHARGES	FOR SERVICES	10,460,467	10,741,694	11,246,300	11,050,000	(196,300)
020.1084.600105	Proceeds From Long-Term Debt	-	-	8,660,259	6,600,000	(2,060,259)
020.1084.610110	Investment Income	41,717	6,660	10,000	5,000	(5,000)
TOTAL NON-OPE	RATING REVENUES	41,717	6,660	8,670,259	6,605,000	(2,065,259)
TOTAL WATER F	UND REVENUES	10,502,184	10,748,354	19,916,559	17,655,000	(2,261,559)
FIBER OPTICS FU	IND					
	Internet Access Services	404,269	274,486	280,000	275,000	(5,000)
057.1057.450051	Dark Fiber Revenue	92,032	102,238	90,000	105,000	15,000
057.1057.450060	Internet Access Services - Gov't Rate	24,600	24,600	20,000	24,600	4,600
057.1057.450061	Dark Fiber Revenue - Gov't Rate	79,920	73,126	70,000	173,800	103,800
057.1057.466900	Miscellaneous Revenues	-	6,456	-	-	-
TOTAL CHARGES	FOR SERVICES	600,821	480,906	460,000	578,400	118,400
057.1057.610110	Investment Income	3,430	422	_	_	_
TOTAL NON-OPE	RATING REVENUES	3,430	422	-	-	-
TOTAL FIBER OP	TICS FUND REVENUES	604,251	481,329	460,000	578,400	118,400

CITY OF VERNON EXPENDITURE BUDGET FY 2022-23

				0.1515.1	
			SUPPLIES/	CAPITAL	
DEPARTMENT	SALARIES	BENEFITS	SERVICES	OUTLAY	TOTAL
LIGHT & POWER					
FIELD OPERATIONS	394,001	178,107	1,709,200	1,124,000	3,405,308
SYSTEM DISPATCH	1,780,854	780,778	1,225,500	270,000	4,057,132
STATION A	-	-	1,137,500	50,000	1,187,500
TRANS/DISTRIBUTION	-	-	7,809,505	-	7,809,505
BUILDING MAINTENANCE	66,066	52,514	411,000	125,000	654,580
CUSTOMER SERVICE	671,300	333,309	521,800	200,000	1,726,409
ADMINISTRATION	1,305,309	685,960	83,730,968	55,000	85,777,237
ELECTRICAL ENGINEERING	1,158,264	536,981	305,500	9,361,700	11,362,445
MALBURG GENERATING STATION	2,950,635	1,617,998	11,889,833	559,065	17,017,531
RESOURCE MANAGEMENT	986,377	476,319	119,098,405	-	120,561,101
ENERGY MANAGEMENT	213,272	116,485	1,905,000	-	2,234,757
TOTAL L & P	9,526,078	4,778,451	229,744,211	11,744,765	255,793,506
GAS	774,588	361,880	18,902,973	615,000	20,654,441
WATER FUND					
WATER OPERATIONS	1,495,736	848,411	7,732,675	8,584,315	18,661,137
TOTAL WATER	1,495,736	848,411	7,732,675	8,584,315	18,661,137
FIBER-OPTICS	10,146	6,718	401,500	175,000	593,364
TOTAL UTILITIES	11,806,548	5,995,460	256,781,359	21,119,080	295,702,448

Enterprise Funds Capital Outlay Details FY 2022-23

Dept	Project Name	FY 22-23 Budget
LIGHT & POWER		
FIELD OPERATIONS	Time of Use & Standard Revenue Meter Upgade 2G to 4G	250,000
FIELD OPERATIONS	Spare Substation Equipment/Circuit Breakers	640,000
FIELD OPERATIONS	Spare Capacitors and fuses - Experienced capacitor issues due to failure and avian interruptions	25,000
FIELD OPERATIONS	Metering Auxilliary Components (CT, PT, Meters not included in 9 year plan)	25,000
FIELD OPERATIONS	Substation Yard Replacement Lights - Safety issues and weather breaking down fasteners	25,000
FIELD OPERATIONS	Substation grounding improvements & rock replacement for Leonis Substation Road Upgrade	50,000
FIELD OPERATIONS	AED	9,000
FIELD OPERATIONS	Replace deteriorating chain link fence Soto Yard South, Leonis Sub North and South plus entry gate, Ybarra Sub	100,000
SYSTEM DISPATCH	Electric Operator Vehicle Crew Truck	80,000
SYSTEM DISPATCH	Control Center Console Assessment, Design and Plan	50,000
SYSTEM DISPATCH	Pre-frabricated Guard House (2)	80,000
SYSTEM DISPATCH	Pre-frabricated Toilet Trailer	60,000
STATION A	Turbines Replacement Parts	50,000
BUILDING MTCE	Engine Room Air Banks & Associated Piping	50,000
BUILDING MTCE	Install Bollard System to protect VS LS Sub from TC & Sabotage	25,000
BUILDING MTCE	Elevator Major overhall or replacement	50,000
CUTOMER SERVICE	New billing system - Non Munis TOU	200,000
ADMINISTRATION	Meteorological Studies Korn County Wind Form Property	5,000
ADMINISTRATION ELECTRICAL ENGINEERING	Kern County Wind Farm Property Vernon Substation Improvements, Aux 6&7 Replacement, UPS 1 & 2	50,000
ELECTRICAL ENGINEERING	Vernon Substation Relay replacement and Arc Flash Improvements	585,000
ELECTRICAL ENGINEERING	7 to 16 KV Voltage Conversion	196,000 425,000
ELECTRICAL ENGINEERING	New electric system extensions, new customer connections, and System Reliability Projects	850,000 850,000
ELECTRICAL ENGINEERING	Department portion of 16 KV Consumer Substation Upgrades/R.P.E.	50,000
ELECTRICAL ENGINEERING	Distribution Capacitor Banks and Controls/Smart Grid/Reclosers	246,000
ELECTRICAL ENGINEERING	Underground Distribution Switch Replacement	200,000
ELECTRICAL ENGINEERING	SCADA and Communications System Network Management	425,000
ELECTRICAL ENGINEERING	Dist. System Improvements related to Frontage Improvements	550,000
ELECTRICAL ENGINEERING	Street Lighting - HPS Conversion to L.E.D, and System Undergrounding	190,000
ELECTRICAL ENGINEERING	Equipment purchases (transformers, switches)	1,050,000
ELECTRICAL ENGINEERING	Leonis Substation Relay replacement and improvements	2,500
ELECTRICAL ENGINEERING	Leonis Substation Augmentation of 66 KV Relays	75,000
ELECTRICAL ENGINEERING	Vernon Substation and Ybarra Substation Digital Fault Recorders	206,000
ELECTRICAL ENGINEERING	Dumont 16kV Circuit - Seville OH	367,500
ELECTRICAL ENGINEERING	Dumont 16kV Circuit -50th/ Downey / Leonis Electrical	284,700
ELECTRICAL ENGINEERING	Dumont 16kV Circuit -Leonis UG Civil	23,500
ELECTRICAL ENGINEERING	Dumont 16kV Circuit -Leonis OH	710,500
ELECTRICAL ENGINEERING	HCB Project with SCE	500,000
ELECTRICAL ENGINEERING	Consultant Services	100,000
ELECTRICAL ENGINEERING	7 to 16kV Conversion Section 2	425,000
ELECTRICAL ENGINEERING ELECTRICAL ENGINEERING	System Undergrounding Deteriorated Wood Pole Replacement	400,000
MALBURG GENERATING STATION	Improve air quality to ABB Generators, prolonging unit life	1,500,000 195,000
MALBURG GENERATING STATION	Install and Tune AGC Capability for CAISO	110,000
MALBURG GENERATING STATION	Pair of ACS880 Starting Motor Drives (Must be replaced in pairs), critical spare	80,065
MALBURG GENERATING STATION	Other critical spares for ACS880 Drive Modules	18,000
MALBURG GENERATING STATION	Critical LP Feedpump Spares, recently consumed	15,000
MALBURG GENERATING STATION	Generator spares for rotor pull	40,000
MALBURG GENERATING STATION	Pre-frabricated Toilet Trailer	60,000
MALBURG GENERATING STATION	EV Vehicle	41,000
		11,744,765
	Funded by bond proceeds	5,050,500
	Funded by fund balance	6,694,265
	Total	11,744,765
GAS	Customer Connection Costs (Assumes 10 customers costing \$24,000 each to connect)	200 000
GAS	Crew Cab Full Size Construction Truck	300,000 125,000
GAS	Construction Air Compressor	125,000 35,000
GAS	Construction Back Hoe with Street Profiler	130,000
GAS	Customer meter set bollards (new customers)	10,000
GAS	Minimax Metering Instruments	15,000
-		615,000

Enterprise Funds Capital Outlay Details FY 2022-23

Dept	Project Name	FY 22-23	Budget
WATER	Vehicle		185,000 *
WATER	Emergency Generators (Wells 11&PP1, 20, and W21)		900,000 *
WATER	Well 5 Destruction		43,000
WATER	Well 22 Wellhead Equipment	2	,863,175 *
WATER	Emergency Generator on Well 22		300,000 *
WATER	Elevated Tank Upgrades (automation)		16,250
WATER	Reservoir/PH Demolition at Well 20		450,000
WATER	Systemwide Soil Corrosivity Assessment		150,000
WATER	Major Booster Maintenance (B1-2, 3-1, 3-4)		150,000
WATER	Design & Construction Repairs for Reservoirs at PP2	2	,336,625 *
WATER	AMI Program		100,000
WATER	Electrical Upgrades		573,860
WATER	SCADA		506,405
WATER	AMR Meter Modules		10,000
		8	,584,315
		Funded by bond proceeds 6	,600,000
		Funded by fund balance 1	,984,315
		Total 8	,584,315
FIBER-OPTICS	Internet Service Provider System Enhancement and Construction		175,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 055.8000 FIELD OPERATIONS

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
EXPENSES:					
SALARIES	\$ 629,594	\$ 657,812	\$ 541,365	\$ 394,001	\$ (147,364)
BENEFITS	232,849	249,710	200,649	178,107	(22,542)
SUPPLIES/SERVICES	 923,847	827,005	1,313,500	1,709,200	395,700
TOTAL EXPENSES	\$ 1,786,290	\$ 1,734,527	\$ 2,055,514	\$ 2,281,308	\$ 225,794
CAPITAL	\$ _	\$ -	\$ 310,000	\$ 1,124,000	\$ 814,000

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Electric Operations Supervisor	0.95	\$ 160,018	\$ 166,434	\$ 171,428	\$ 174,855	\$ 3,427
Electrical Test Technician, Lead	1.00	-	-	-	167,146	167,146
Electrical Test Technician, Senior	-	132,177	137,469	141,587	-	(141,587)
Metering Technician	-	121,407	126,207	32,061	-	(32,061)
Metering Technician, Senior	-	151,031	157,079	121,389	-	(121,389)
Overtime		31,200	31,200	5,000	5,000	_
Payout (vacation and sick excess hours)	35,200	23,855	36,900	14,000	(22,900)
Utilities System Operation Premium (U	SOP)	1,000	1,000	1,000	1,000	-
Stand-by		60,000	60,000	32,000	32,000	-
DEPARTMENT TOTALS	1.95	\$ 692,033	\$ 703,244	\$ 541,365	\$ 394,001	\$ (147,364)

Fund 055 Department 8000 - Light & Power Fund - Field Operations Department Budget Detail 2021-2022

DEPARTMENT: 055.8000 FIELD OPERATIONS

		Actuals	Actuals		A Budget		B Budget		B-A Increase/
		2019-20	2020-21		2021-22		2022-23		(Decrease)
SALARIES									
055.8000.501010 Salaries - Regular	\$	523,180	539,350	ċ	429,444	ċ	325,525	خ	(103,919)
055.8000.501010 Salaries - Regular 055.8000.501012 Salaries - Premiums	Ş	102,817	115,343	Ş	106,921	Ą	63,476	Ą	(43,445)
055.8000.501012 Salaries - Premiums 055.8000.501020 Salaries - O.T.		3,597	3,120		5,000		5,000		(43,443)
TOTAL SALARIES		629,594	657,812		541,365		394,001		(147,364)
TOTAL SALANIES		029,394	057,612		341,303		394,001		(147,304)
BENEFITS									
055.8000.502020 Retirement	\$	151,464	165,429	\$	131,216	\$	132,209	\$	993
055.8000.502030 Insurance Premiums - Medical		72,413	74,942		61,583		40,185		(21,398)
055.8000.502060 FICA Taxes		8,972	9,339		7,850		5,713		(2,137)
TOTAL BENEFITS		232,849	249,710		200,649		178,107		(22,542)
SUPPLIES/SERVICES									
055.8000.520000 Supplies	\$	6,643	8,602	\$	6,500	\$	6,500	\$	-
055.8000.540000 Uniforms		3,045	4,870		9,000		16,500		7,500
055.8000.560000 Utilities		52,722	52,722		53,000		78,700		25,700
055.8000.560010 Utilities - IT		17,768	15,111		20,000		20,000		-
055.8000.570000 Vehicle Expense		9,684	14,663		20,000		25,000		5,000
055.8000.590000 Repair & Maintenance		829,626	727,641		1,025,000		1,315,000		290,000
055.8000.590110 Repair & Maintenance IT		-	-		20,000		22,500		2,500
055.8000.595200 Professional Services - Other		1,381	-		-		-		-
055.8000.596200 Professional Services - Other		-	427		100,000		165,000		65,000
055.8000.596500 Travel		1,072	-		-		-		-
055.8000.596700 Training		1,907	2,970		60,000		60,000		-
TOTAL SUPPLIES/SERVICES		923,847	827,005		1,313,500		1,709,200		395,700
TOTAL EXPENDITURES	Ś	1,786,290	1,734,527	Ś	2,055,514	Ś	2,281,308	Ś	225,794
TOTAL EXPENDITURES	ş	1,780,290	1,/34,52/	<u> </u>	2,055,514	Ą	2,281,308	Ą	225,794
CARITAL									
CAPITAL 055.8000.900000 Capital Outlays	\$	_	_	\$	310,000	\$	1,124,000	Ś	814,000
TOTAL CAPITAL	\$	-	\$ -	\$	310,000	\$		\$	814,000

FUND 055 - LIGHT & POWER DEPARTMENT 8000 - FIELD OPERATIONS SUPPLIES & SERVICES

	Account No. 520000 - Supplies			
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
	City Warehouse Supplies Staples, Office Depot	Janitorial Supplies - floor wax, coffee, napkins, toilet paper, soap, ect. Misc. department and office supplies (training binders, dividers, writing utensils, notepads, etc)	\$ 1,500 \$ 5,000	
-	Staples, office separ	mac department and office supplies (dolling anders) anders, mixing accessing notegods, etc,	\$ 6,500 \$	6,500
	Account No. 540000 - Uniforms			
		Detailed	FY2022	FY2023
	Name Metering Group - Employee Uniforms - To be bid	Description Flame Restistant Protective Gear, Safety Boots Standard Issue / Contractor	\$ 5,000 \$	
	Substation Group - Employee Uniforms - To be bid Electric Ops Supervisor - Employee Uniforms - To be bid	Flame Restistant Protective Gear, Safety Boots Standard Issue / Contractor Flame Restistant Protective Gear, Safety Boots Standard Issue / Contractor	2,500 1,500	10,000 1,500
3	(Increase per person to comply with Eng Arc Flash Hazard Potential Study)		\$ 9,000 \$	16,500
	Account No. 560000 - Utilities			
	Account No. 300000 - Games	Detailed	FY2022	FY2023
1	Name Trilliant		Budget \$ 26,500 \$	Budget
	Interdepartmental Billing	Fiber Optics	26,500	52,200
			\$ 53,000 \$	78,700
	Account No. 560000 - Utilities IT			
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	Verizon Wireless	Telecommunication Charges (AMR metering increase)	\$ 20,000 \$ \$ 20,000 \$	20,000
				-,
	Account No. 570000 - Vehicle Expense			
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	City Garage	Substation, Metering & Supervisory Vehicle Maintenance, Fuel & Equipment	\$ 20,000 \$ \$ 20,000 \$	
	Account No. 590000 - Repairs & Maintenance	Detailed	FY2022	FY2023
	Name			
	Technical calibration, technical analysis,	Substation and Metering equipment calibration, certification and analysis including TTR,	Budget	Budget
	Technical calibration, technical analysis, certification and safety gens suppliers Technical Safety Vendors	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE	\$ 35,000 \$	Budget 35,000
2 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts	\$ 35,000 \$ 25,000 125,000	Budget 35,000 25,000 125,000
2 3 4	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification	\$ 35,000 \$ 25,000	Budget 35,000 25,000
2 3 4 5 6	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers	\$ 35,000 \$ 25,000 125,000 25,000 40,000	35,000 25,000 125,000 25,000 25,000 40,000
2 3 4 5 6 7	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 30,000	35,000 25,000 125,000 25,000 25,000 40,000 960,000 80,000
2 3 4 5 6 7	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals	\$ 35,000 \$ 25,000 125,000 25,000 25,000 40,000 720,000	35,000 25,000 125,000 25,000 25,000 40,000 960,000 80,000
2 3 4 5 6 7	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 30,000	35,000 25,000 125,000 25,000 25,000 40,000 960,000 80,000
2 3 4 5 6 7	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 30,000	35,000 25,000 125,000 25,000 25,000 40,000 960,000 80,000
2 3 4 5 6 7 8	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidman Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 \$ 1,025,000 \$	35,000 25,000 125,000 25,000 25,000 40,000 960,000 80,000 1,315,000
2 3 4 5 6 7 8	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 30,000 \$ 1,025,000 \$	35,000 25,000 125,000 25,000 25,000 40,000 960,000 5 1,315,000 FY2023 Budget 6 5,000 15,000
2 3 4 5 6 7 8	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 \$ 1,025,000 \$	35,000 25,000 125,000 25,000 25,000 40,000 960,000 5 1,315,000 FY2023 Budget 6 5,000 15,000
2 3 4 5 6 7 8	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidman Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support Stancil Recording Maintenance	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 \$ 1,025,000 \$	### Budget 35,000
2 3 4 5 6 7 8 8 1 2 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 \$ 1,025,000 \$	Sudget 35,000 25,000 125,000 25,000 40,000 960,000 1,315,000 FY2023 Budget 5,000 15,000 2,500 22,500 FY2023 Budget 5,000 15,0
2 3 4 5 6 7 8 1 2 3 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill Account No. 596200 - Professional Services Other Type	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support Stancil Recording Maintenance Event Name	\$ 35,000 \$ 25,000 125,000 25,000 25,000 40,000 720,000 30,000 \$ 1,025,000 \$ 15,000 \$	Sudget 35,000 25,000 125,000 25,000 40,000 960,000 1,315,000 1,315,000 15,000
2 3 4 5 6 7 8 1 2 3 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill Account No. 596200 - Professional Services Other Type To Be Bid TBD	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support Stancil Recording Maintenance Event Name Substation Tap Changer Testing and Upgrades Smart Meter Consulting	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 \$ 1,025,000 \$ FY2022 Budget \$ 5,000 \$ FY2022 Budget \$ 95,000 \$	### Budget 35,000
2 3 4 5 6 7 8 1 2 3 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill Account No. 596200 - Professional Services Other Type To Be Bid TBD	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support Stancil Recording Maintenance Event Name Substation Tap Changer Testing and Upgrades Smart Meter Consulting	\$ 35,000 \$ 25,000 125,000 25,000 25,000 40,000 720,000 30,000 \$ 1,025,000 \$ 15,000 \$	Sudget 35,000 25,000 125,000 25,000 40,000 960,000 1,315,000 1,315,000 15,000
2 3 4 5 6 7 8 1 2 3 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Test Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill Account No. 596200 - Professional Services Other Type To Be Bid TBD ESCI Account No. 596700 - Training	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support Stancil Recording Maintenance Event Name Substation Tap Changer Testing and Upgrades Smart Meter Consulting OSHA safety consultant / ARC Flash assement update	\$ 35,000 \$ 25,000 125,000 25,000 25,000 40,000 720,000 30,000 \$ 1,025,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 100,	Budget 3 35,000 25,000 25,000 125,000 40,000 80,000 81,315,000 13,315,000 15,000 15,000 2,500 2,500 22,500 50,000
2 3 4 5 6 7 8 1 2 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Hetering Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill Account No. 596200 - Professional Services Other Type To Be Bid TBD ESCI Account No. 596700 - Training Type Sweitzer Engineering Laboratory, Infrared Certification	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contingency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support Stancil Recording Maintenance Event Name Substation Tap Changer Testing and Upgrades Smart Meter Consulting OSHA safety consultant / ARC Flash assement update Event Name Substation Technicians	\$ 35,000 \$ 25,000 125,000 25,000 25,000 40,000 720,000 \$ 1,025,000 \$ FY2022 Budget \$ 5,000 \$ 15,000 \$ FY2022 Budget \$ 95,000 \$ FY2022 Budget \$ 5,000 \$ FY2022 Budget	Sudget 35,000 25,000 125,000 25,000 40,000 60,000
2 3 4 5 6 7 8 8 1 2 3 3 1 2 3	certification and safety gear suppliers Technical Safety Vendors Competitive Bid Substation & Metering Materials/Equipment Vendors Competitive Bid Hetering Equipment Vendors Competitive Bid Metering Equipment Vendors Weidmann Substation Recurring Repair, Testing and Maintenance Clean Harbor. Ocean Blue and Patriot Enviornmental Services Account No. 590010 - Repairs & Maintenance IT Name Applied Metering Vendor Support Stancill Account No. 596200 - Professional Services Other Type To Be Bid TBD ESCI Account No. 596700 - Training Type Sweitzer Engineering Laboratory, Infrared Certification	Substation and Metering equipment calibration, certification and analysis including TTR, DGA, High Voltage PPE Safety Items Replacement and Repair, High Voltage Certification Replacement/Contingency Substation/Metering Maintenance Parts Substation Test Equipment Purchase or Rental Replacement/Contigency Metering Maintenance Parts Dissolved Gas Analysis (DGA) and oil quality test for 30 transformers Recurring Maintenance Activities/Relay Testing per GO 174 and Recommended Intervals Environmental/Hazardous Material Spill Clean up Detailed Description Yearly Rig Certification Substation/Metering Systems Support Stancil Recording Maintenance Event Name Substation Tap Changer Testing and Upgrades Smart Meter Consulting OSHA safety consultant / ARC Flash assement update Event Name	\$ 35,000 \$ 25,000 125,000 25,000 40,000 720,000 \$ 30,000 \$ 1,025,000 \$	### Budget 35,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:	
055 8100 SYSTEM DISDA	т(

	Actuals 2019-20		Actuals 2020-21	A Budget 2021-22	B Budget 2022-23		B-A Increase/ (Decrease)
EXPENSES:							
SALARIES	\$	1,660,779	\$ 1,694,294	\$ 2,015,643	\$	1,780,854	\$ (234,789)
BENEFITS		612,157	627,642	811,265		780,778	(30,487)
SUPPLIES/SERVICES		758,765	1,013,201	963,500		1,225,500	262,000
TOTAL EXPENSES	\$	3,031,701	\$ 3,335,137	\$ 3,790,408	\$	3,787,132	\$ (3,276)
CAPITAL	\$	-	\$ -	\$ 60,000	\$	270,000	\$ 210,000

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Control Room Dispatcher	-	\$ -	\$ -	\$ -	\$ 7,571	\$ 7,571
Electric Operations Supervisor	-	123,679	-	147,523	-	(147,523)
Electric Operator (5)	4.70	557,282	450,124	468,675	580,175	111,500
Utilities Dispatcher (4)	3.40	610,015	651,537	675,935	552,939	(122,996)
Utilities Dispatcher, Senior	0.85	-	106,001	145,917	142,074	(3,843)
Utilities Operations Manager	-	143,174	156,360	-	-	-
Utilities Operations Trainee (2)	2.00	69,990	149,833	242,693	163,095	(79,598)
Overtime		250,000	250,000	200,000	200,000	-
Payout (vacation and sick excess hours)		38,100	27,828	45,900	46,000	100
Utilities System Operation Premium (USOP 5% Pay)		1,000	1,000	1,000	1,000	-
Stand-by		95,500	115,000	88,000	88,000	
DEPARTMENT TOTALS	10.95	\$ 1,888,740	\$ 1,907,683	\$ 2,015,643	\$ 1,780,854	\$ (234,789)

Fund 055 Department 8100 - Light & Power Fund - System Dispatch Department Budget Detail 2022-2023

DEPARTMENT: 055.8100 SYSTEM DISPATCH

						А		В		B-A
		Actuals		Actuals		Budget		Budget		Increase/
		2019-20		2020-21		2021-22		2022-23	(Decrease)
SALARIES	<u> </u>									
055.8100.501010 Salaries - Regular	\$	1,243,502		1,229,424	\$	1,612,225	\$	1,387,075	\$	(225,150)
055.8100.501012 Salaries - Premiums		209,271		225,563		203,418		193,779		(9,639)
055.8100.501020 Salaries - O.T.		208,006		239,307		200,000		200,000		-
TOTAL SALARIES		1,660,779		1,694,294		2,015,643		1,780,854		(234,789)
BENEFITS										
055.8100.502020 Retirement	\$	400,225		422,986	\$	549,386	\$	566,796	\$	17,410
055.8100.502030 Insurance Premiums - Medical		188,875		180,335		232,652		188,160		(44,492)
055.8100.502060 FICA Taxes		23,057		24,322		29,227		25,822		(3,405)
TOTAL BENEFITS		612,157		627,642		811,265		780,778		(30,487)
SUPPLIES/SERVICES										
055.8100.520000 Supplies	\$	1,439		6,662	\$	15,000	\$	15,000	\$	_
055.8100.520010 Supplies - IT	•	-		, -	•	10,000	·	20,000	·	10,000
055.8100.540000 Uniforms		14,046		18,548		16,000		18,000		2,000
055.8100.560000 Utilities		· -		-		5,000		5,000		· -
055.8100.560010 Utilities - IT		369		1,708		-		· -		_
055.8100.570000 Vehicle Expense		37,393		54,168		50,000		50,000		-
055.8100.590000 Repairs & Maintenance		3,799		4,634		-		-		-
055.8100.590020 Station Maintenance		2,235		360		20,500		20,500		-
055.8100.590110 Repairs & Maintenance IT		-		-		2,000		2,000		-
055.8100.596200 Professional Services - Other		694,566		922,888		770,000		1,020,000		250,000
055.8100.596500 Travel		1,109		-		-		-		-
055.8100.596700 Training		3,810		4,233		75,000		75,000		
TOTAL SUPPLIES/SERVICES		758,765		1,013,201		963,500		1,225,500		262,000
TOTAL EXPENDITURES	\$	3,031,701	\$	3,335,137	\$	3,790,408	\$	3,787,132	\$	(3,276)
CAPITAL										
055.8100.900000 Capital Outlays	<u>\$</u>	-	,	-	\$	•	\$	270,000	\$	210,000
TOTAL CAPITAL	\$	-	\$	-	\$	60,000	\$	270,000	\$	210,000

FUND 055 - LIGHT & POWER

DEPARTMENT 8100 - SYSTEM DISPATCH SUPPLIES & SERVICES

	Account No. 520000 - Supplies						
	Account No. 320000 - Supplies		Detailed		FY2022		FY2023
1	Name Stanles Office May	Mice department and office cumplies /training hind	Description		Budget		Budget
	Staples, Office Max City Warehouse, Home Depot	electrical tags, PUD forms, time stamps and other m Janitorial Supplies - floor wax, coffee, napkins, toile		\$	5,000 5,000	\$	5,000 5,000
3	LB Johnson, City Warehouse, McMaster Carr	Control Room Supplies used 24 hrs. per day 365 day	ys per year		5,000		5,000
				\$	15,000	\$	15,000
	Account No. 520010 - Supplies IT						
	Name		Detailed Description	_	FY2022 Budget		FY2023 Budget
1	Electronics and Equipment		ectors; cables; electrical components Turbines; Scada cards; by voltage wire; low voltage adaptors; laptop batteries for field				
			onitors; turbine crt's; specialized ink or printers for turbines				
2	TBD	and Scada; security camera accessories. Electronic Handheld Rounds		\$ \$	10,000	\$	10,000 10,000
2		Lieut offic Handrield Rodfids		\$	10,000	\$	20,000
	Account No. 540000 - Uniforms						
			Detailed		EV2022		EV2022
	Name		Detailed Description		FY2022 Budget		FY2023 Budget
	Competitive Bid uniform suppliers IBEW & Shoeteria	Flame Resistant Uniforms, VPU Standard Issue, PPE Safety Toe Boot		\$	13,000	\$	15,000
		Additional personnel including Utilities Dispatcher, E	Electric Operator and Electric Operations Supervisor	\$	3,000 16,000	\$	3,000 18,000
				<u>*</u>	20,000	<u> </u>	19,000
	Account No. 560000 - Utilities						
			Detailed Description		FY2022 Budget		FY2023 Budget
1	AT&T, Sprint, Verizon	Control Center Communication Services	Description	\$	5,000		5,000
				\$	5,000		5,000
	Account No. 570000 - Vehicle Expenses						
	Vehicle		Detailed Description		FY2022 Budget		FY2023 Budget
1	Electric Operations Fleet	Service, Parts, Equipment & Fuel		\$	50,000		50,000
		Safety equipment, reassignment and new branding		\$	50,000	\$	50,000
	Account No. 590110 - Repairs & Maintenance	IT					
			Detailed Description		FY2022 Budget		FY2023 Budget
1	Stancil Solutions	Stancil Recording Maintenance		\$ \$	2,000 2,000	\$	2,000 2,000
	Account No. 590020 - Station Maintenance						
			Detailed Description		FY2022 Budget		FY2023 Budget
1	Home Depot, Auto Supply Dealers	Replacement tools and supplies for standby truck, f		\$	15,000		15,000
	Equipment Manufacturers, Eagle	Maintenance, Certification and Calibration of equip			5,500		5,500
				\$	20,500	\$	20,500

FUND 055 - LIGHT & POWER DEPARTMENT 8100 - SYSTEM DISPATCH SUPPLIES & SERVICES

Account No. 596200 - Professional Service	es Other		
Name	Detailed Description	FY2022 Budget	FY2023 Budget
1 JRM / RFP 2 TBD	Professional Security Services (Increased service level due to COVID-19, Vandalism & CIP project protection) Restroom Rental for Station A, Soto Yard Security Guards	\$ 750,000 20,000 \$ 770,000	20,000
Account No. 596700 - Training			
Туре	Event Name	FY2022 Budget	FY2023 Budget
1 TEEX, Anders, H20Know, APPA, EUCI, SCPPA, COV, OSHA, ESCI, Northwest	Technical, Operational & Safety Training SCADA Simulator Software, Computer Hardware & Associate Engineering & Networking & Training Facility for high voltage electric staff. Including logistics involved with rotating shift coverage and staffing	\$ 75,000	
		\$ 75,000	0 \$ 75,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 055.8200 GENERATION STATION A					
			Α	В	B-A
	Actuals 2019-20	Actuals 2020-21	Budget 2021-22	Budget 2022-23	Increase/ (Decrease)
EXPENSES:					
SUPPLIES/SERVICES	 138,674	146,991	1,087,500	1,137,500	50,000
TOTAL EXPENSES	\$ 138,674	\$ 146,991	\$ 1,087,500	\$ 1,137,500	\$ 50,000
CAPITAL	\$ -	\$ -	\$ 50,000	\$ 50,000	\$ -

Fund 055 Department 8200 - Light & Power Fund - Generation Station A Department Budget Detail 2022-2023

DEPARTMENT: 055.8200 GENERATION STATION A

		Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
SUPPLIES/SERVICES						
055.8200.500230 Generation Expense	\$	14,138	971	\$ 92,000	\$ 92,000	\$ -
055.8200.520000 Supplies		4,335	12,077	500	500	-
055.8200.540000 Uniforms		-	-	-	-	-
055.8200.560010 Utilities IT		26,662	24,439	20,000	20,000	-
055.8200.570000 Vehicle Expense		696	1,203	-	-	-
055.8200.590000 Repairs & Maintenance		41,667	66,749	150,000	150,000	-
055.8200.596200 Professional Services - Other		51,176	41,553	825,000	875,000	50,000
TOTAL SUPPLIES/SEVICES	-	138,674	146,991	1,087,500	1,137,500	50,000
TOTAL EXPENDITURES	\$	138,674	\$ 146,991	\$ 1,087,500	\$ 1,137,500	\$ 50,000
CAPITAL						
055.8200.900000 Capital Outlays	\$	-	-	\$ 50,000	\$ 50,000	\$
TOTAL CAPITAL	\$	-	\$ -	\$ 50,000	\$ 50,000	\$ -

FUND 055 - LIGHT & POWER

DEPARTMENT 8200 - GENERATION STATION A SUPPLIES & SERVICES

	Account No. 500230 - Generation Expense				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1	AQMD	AQMD PERMITS & FEES	\$	15,000	\$ 15,000
2	Regulatory	Environmental Compliance PERMIT & FEES		10,000	10,000
3	Jacobs	Environmental Reporting, Compliance, Consulting		53,000	53,000
4	CARB	California Air Resources Board for managing AB32 programs.		10,000	10,000
5	LAC Sanitation Waste Water Charge	Station A		4,000	4,000
			\$	92,000	\$ 92,000
	Account No. 520000 - Supplies				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1	Office Depot, staples, etc.	Misc. department and office supplies (printer paper binders, dividers, writing utensils	\$	500	\$ 500
		· · · · · · · · · · · · · · · · · · ·	\$	500	\$ 500
	Account No. 560010 - Utilities IT				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1	Verizon Wireless	Utility Meters (Trilliant Lines)	\$	20,000	\$ 20,000
			\$	20,000	\$ 20,000
	Account No. 590000 - Repairs & Maintenance				
		Detailed		FY2022	FY2023
	Name	Description		Budget	Budget
	TBD Turbine Repairs	Station Repairs (Aux Equipment) Natural Gas Turbine Repairs and Ongoing Maintenance Items	\$	100,000 50,000	\$ 100,000 50,000
_			\$	150,000	\$ 150,000
	Account No. 596200 - Professional Services Other				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1	Northwest	Turbine Maintenance, Controls & Automation Work	\$	50,000	\$ 50,000
2	To Be Bid	Service Contract Mechanical (HGonzales) & Blackstart		-	50,000
3	To Be Bid	Generation On-call Consulting and Repair Contract		150,000	150,000
4	Calibration/metering Services	(HGonzales Gas Skid Meter)		5,000	5,000
5	Blanket Air Conditioning Services	HGonzales Air Conditioner Service Contract		5,000	5,000
6	TBD (Redhawk) Blanket Fire Suppression	HGonzales Fire System Service Contract		10,000	10,000
7	Black Start Project	Black Start Test Load Bank & Other Services & Equipment		100,000	100,000
8	Northwest Contracted Project	Station A Diesel Project	_	505,000	505,000
			\$	825,000	\$ 875,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:

055.8300 ELECTRICAL TRANSMISSION & DISTRIBUTION

		A B Actuals Actuals Budget Budget 2019-20 2020-21 2021-22 2022-23						Actuals Budget Budget							B-A Increase/ (Decrease)				
TOTAL REVENUES	\$	394,923	\$	528,409	\$	200,000	\$	350,000	\$	150,000									
EXPENSES:																			
SUPPLIES/SERVICES	\$	7,690,273	\$	6,826,329	\$	6,919,504	\$	7,809,505	\$	890,001									
TOTAL EXPENSES	\$	7,690,273	\$	6,826,329	\$	6,919,504	\$	7,809,505	\$	890,001									

Fund 055 Department 8300 - Light & Power Fund - Electrical Transmission & Distribution Department **Budget Detail** 2022-2023

DEPARTMENT: 055.8300 ELECTRICAL TRANSMISSION & DISTRIBUTION

			Α	В	B-A
	Actuals 2019-20	Actuals 2020-21	Budget 2021-22	Budget 2022-23	Increase/ (Decrease)
REVENUES:	•				
055.8300.450330 Damaged Property	\$ 28,406	76,620	\$ 200,000	\$ 250,000	\$ 50,000
055.8300.461900 District Service Change or Miscellaneous	366,516	451,789	-	100,000	100,000
TOTAL REVENUES	\$ 394,923	528,409.2	200,000	350,000	150,000.0
SUPPLIES/SERVICES					
055.8300.520000 Supplies	\$ 19,809	35	\$ 20,500	\$ 20,500	\$ -
055.8300.560000 Utilities	8,202	9,413	9,000	9,000	-
055.8300.570000 Vehicle Expense	54,333	54,763	60,000	60,000	-
055.8300.590000 Repair & Maintenance	7,602,852	6,753,940	6,810,004	7,700,005	890,001
055.8300.596200 Professional Services - Other	5,078	8,178	20,000	20,000	-
TOTAL SUPPLIES/SERVICES	 7,690,273	6,826,329	6,919,504	7,809,505	890,001
TOTAL EXPENDITURES	\$ 7,690,273	\$ 6,826,329	\$ 6,919,504	\$ 7,809,505	\$ 890,001

FUND 055 - LIGHT & POWER

DEPARTMENT 8300 - ELECTRICALTRANSMISSION & DISTRIBUTION

SUPPLIES & SERVICES 2022-2023

	Account No. 520000 - Supplies			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
	Quill, Staples, Arrowhead,			
	Burlington, Orkin, CDW	City Yard daily supplies and services	\$ 10,500	
2	DigAlert, Tablet, Platform	Underground Service Alert	10,000 \$ 20,500	10,000 \$ 20,500
			y 20,500	- 20,500
	Account No. 560000 - Utilities			
		Detailed	FY2022	
	Name	Description	FY2022 Budget	FY2023 Budget
1	AT&T	Phone service for Petrelli Building Fax for Dig Alert Service	\$ 9,000.00	\$ 9,000.00
			\$ 9,000.00	\$ 9,000.00
	Account No. 570000 - Vehicle Expense			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	City Yard, Fueling Stations	Vehicle Fuel	\$ 60,000.00	\$ 60,000.00
			\$ 60,000.00	\$ 60,000.00
	Account No. 590000 - Repair & Mainte	enance		
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	Petrelli	Maintenance and repairs for various field equipment (2 Troubleman crews)	\$ 745,556	\$ 844,445
2	Petrelli	ON/OFF Orders, repairs for service drops, customer panels, field equipment for electric service	745,556	\$ 844,445
3	Petrelli	Maintenance mechanic for leased truck service	745,556	\$ 844,445
4	Petrelli	Inspections: GO 095 and 128 inspection. Underground vaults and customer facilities	745,556	\$ 844,445
5	Petrelli	Yearly labor for Warehouse, restocking, equipment outlay, and Eden Support	745,556	\$ 844,445
	Petrelli	Yearly On call hours for Petrelli crews (Stand-by pay) for emergency call outs.	,	\$ 844,445
7	Petrelli	General Manager, Foreman, admin support teams for various projects and supervision (2) Secretary for yearly support for billing, purchasing, invoicing, and work order management	745,556	\$ 844,445
8	Petrelli	, , , , , , , , , , , , , , , , , , ,	745,556	\$ 844,445
	Petrelli	General crew for repairs to facilities, substation equipment, offices and General services	745,556	\$ 844,445
10	Lifecom	Lifecom: Service and calibration for test set, boot meter infer red scope and misc. equip.	50,000	50,000
11	Weidmann	Weidmann Electrical technology: Transformer repairs to small KVA transformers.	50,000	50,000
			\$ 6,810,004	\$ 7,700,005
	Account No. 596200 - Professional Ser	vices - Others		
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	Environmental Disposal	Oil & Hazardous waste removal	\$ 20,000 \$ 20,000	\$ 20,000 \$ 20,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:

055.8400	BUILDING	MAINTENANCE

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
EXPENSES:					
SALARIES	\$ -	\$ 28,692	\$ 61,887	\$ 66,066	\$ 4,179
BENEFITS	-	22,357	38,868	52,514	13,646
SUPPLIES/SERVICES	93,708	159,621	306,000	411,000	105,000
TOTAL EXPENSES	\$ 93,708	\$ 210,670	\$ 406,755	\$ 529,580	\$ 122,825
CAPITAL	\$ -	\$ -	\$ 250,000	\$ 125,000	\$ (125,000)

EMPLOYEE TITLE	FTE	Salaries Budget		Salaries Budget		Salaries Budget	Salaries Proposed	Increase (Decrease)
Utility Maintenance Worker	1.00	\$	- :	62	884	\$ 61,887	\$ 66,066	\$ 4,179
DEPARTMENT TOTALS	1.00	\$	- :	62 ,	884	\$ 61,887	\$ 66,066	\$ 4,179

Fund 055 Department 8400 - Light & Power Fund - Building Maintenance Department Budget Detail 2022-2023

DEPARTMENT:

055.8400 BUILDING MAINTENANCE

						Α		В		B-A
		Actuals		Actuals		Budget		Budget		ncrease/
	20	019-20	2	2020-21	2	2021-22	2	2022-23	(D	ecrease)
EXPENSES:										
SALARIES										
055.8400.501010 Salaries - Regular	\$	-		28,058	\$	61,687	\$	66,066	\$	4,379
055.8400.501012 Salaries - Premiums		-		-		200		-		(200)
055.8400.501020 Salaries - O.T.		-		633		-		-		-
TOTAL SALARIES		-		28,692		61,887		66,066		4,179
BENEFITS							_			
055.8400.502020 Retirement	\$	-		14,442	\$	21,510	\$	27,536	\$	6,026
055.8400.502030 Insurance Premiums - Medical		-		7,498		16,461		24,020		7,559
055.8400.502060 FICA Taxes		-		416		897		958		61
TOTAL BENEFITS		-		22,357		38,868		52,514		13,646
SUPPLIES/SERVICES										
055.8400.520000 Supplies	\$	481		1,572	\$	5,000	\$	5,000	\$	-
055.8400.540000 Uniforms		3,595		-		2,000		2,000		-
055.8400.570000 Vehicle Expense		962		2,568		6,000		6,000		-
055.8400.590000 Repair & Maintenance		61,018		98,361		109,500		204,500		95,000
055.8400.596200 Professional Services - Other		27,653		57,120		183,500		193,500		10,000
TOTAL SUPPLIES/SERVICES		93,708		159,621		306,000		411,000		105,000
TOTAL EXPENDITURES	Ś	93,708	Ś	210,670	Ś	406,755	Ś	529,580	Ś	122,825
TOTAL EXPENDITORES	<u>ې</u>	93,706	Ą	210,670	Ą	400,755	Ą	323,360	Ą	122,023
CAPITAL										
055.8400.900000 Capital Outlays	\$	-		_	\$	250,000	\$	125,000	\$	(125,000)
TOTAL CAPITAL	\$	-	\$	-	\$	250,000	\$	125,000	\$	(125,000)

FUND 055 - LIGHT & POWER

DEPARTMENT 8400 - BUILDING MAINTENANCE SUPPLIES & SERVICES

	Account No. 520000 - Supplies					
	Account No. 320000 - Supplies					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
	Name	Janitorial Supplies - floor wax, coffee, napkins, toilet paper, soap, etc.		buuget		buuget
	Home Depot, Staples,	Misc. department and office supplies (training binders, dividers, writing utensils, notepads,				
1	Office Max, City Warehouse	etc.)	\$ \$	5,000	\$	5,000
			\$	5,000	\$	5,000
	Account No. 540000 - Uniforms					
	Account No. 540000 - Officialis					
		Detailed		FY2022		FY2023
	Name	Description	<u> </u>	Budget	\$	Budget
1	Uniform Supplier/PPE	PPE/FR Gear/Safety Boots/VPU Standard Issue	\$	2,000 2,000	\$	2,000 2,000
				2,000	<u> </u>	2,000
	Account No. 570000 - Vehicle Expe	nse				
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
	Forklift/Cart	Forklift Fuel and Service L182 / Electric Cart Service L411	\$	2,500	\$	2,500
2	Vehicle Expense	Vehicle Fuel and Maintenance	Ś	3,500 6,000	Ś	3,500 6,000
			<u> </u>	-,,,,,,		3,000
	Account No. 590000 - Repair & Mai	intenance				
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	To be bid	Facilities maintenance items (UPS Routine Maintenance included) (Battery Replacement) Plant Safety Equipment Replacement/Maintenance items	\$	15,000	\$	15,000
2	To be bid	(Based on Starr Loss Prevention & Risk Assessment recommendation)		20,000		20,000
3	To be bid	Elevator Minor/Moderate Repair Work		25,000		25,000
	To be bid	Bay Door Motor and Repair		35,000		35,000
	Asbury Environmental Services Public Works	Environmental Disposal Services Repair and Restoration Visitor Restroom		14,500		14,500 45,000
	TBD	Station A Window Maintenance				25,000
8	TBD	Station A Structural Assessment	<u> </u>	109,500	Ś	25,000 204,500
			-	109,300	٠,	204,300
	Account No. 596200 - Professional	Services Other				
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Rusher Air	Building Air Conditioner Service Contract	\$		\$	20,000
	Compressed Air Specialties/CSP	Compressor Service	\$	15,000	\$	15,000
	Duthie	Generator Service/Repair	\$	•	\$	15,000
	Thyssenkrupp	Elevator Maintenance Service Contract	ŕ	15,000	,	15,000
	KoneCrane	Crane Maintenance Service Contract		10,000		10,000
	Competitive Bid	Trash Removal Service Contract		10,000		10,000
	Competitive Bid	Janitorial Service (Common Area Services) (increased COVID-19 24/7 sanitizing)		85,000		85,000
	Competitive Bid	Backflow Device Testing		1,000		1,000
	Dewey Pest Control	Pest and Rodent		7,500		7,500
	Advanced Electronics	Electronic Door Lock Service Contract		5,000		5,000
	TBD	Elevator Upgrade Assessment		-		10,000
			\$	183,500	\$	193,500

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:	
055.7100 CUSTOMER SERVICE	

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
REVENUES	\$ 171,603,816	\$ 174,933,229	\$ 192,604,181	\$ 201,852,846	\$ 9,248,665
EXPENSES:					
SALARIES	\$ 241,170	\$ 280,646	\$ 496,267	\$ 671,300	\$ 175,033
BENEFITS	1,490,219	1,770,754	244,530	333,309	88,779
SUPPLIES/SERVICES	 3,813,298	543,255	257,300	521,800	 264,500
TOTAL EXPENSES	\$ 5,544,688	\$ 2,594,655	\$ 998,097	\$ 1,526,409	\$ 528,312
CAPITAL	\$ -	\$ -	\$ 200,000	\$ 200,000	\$

EMPLOYEE TITLE	FTE	Salaries Budget	alaries udget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Business & Account Supervisor	1.00	\$ 107,736	\$ 117,659	\$ 127,249	\$ 189,416	\$ 62,167
Customer Relations and Marketing Manager	1.00	-	-	189,472	193,261	3,789
Integrated Resources Manger	0.10				19,326	19,326
Key Accounts Specialist	0.50	-	-	-	79,498	79,498
Utilities Customer Service Representative	1.00	142,980	145,127	76,480	77,980	1,500
Utilities Customer Service Representative, Senior	1.00	-	69,330	84,166	85,819	1,653
Overtime		2,000	2,000	1,000	1,000	-
Payout (vacation and sick excess hours)		4,000	16,963	17,900	25,000	7,100
DEPARTMENT TOTALS	4.60	\$ 256,716	\$ 351,079	\$ 496,267	\$ 671,300	\$ 175,033

Fund 055 Department 7100 - Light & Power Fund - Customer Service Department Budget Detail 2022-2023

DEPARTMENT:										
055.7100 CUSTOMER SERVICE										
	_		ı			Α		В		B-A
		Actuals		Actuals		Budget		Budget		Increase/
		2019-20		2020-21		2021-22		2022-23		(Decrease)
REVENUES:										
055.7100.441001 AB1890 Revenues	\$	4,548,461		4,775,125	¢	5,079,455	¢	5,313,638	¢	234,183
055.7100.450010 Sale of Electricity	Ţ	165,394,154		166,712,957	Ţ	180,485,582	Y	190,293,580	Y	9,807,998
055.7100.450012 Discount of Sales		(3,405,501)		(3,725,459)		(2,259,076)		(3,850,123)		(1,591,047)
055.7100.450012 Discount of Sales 055.7100.450016 Energy Cost Adjustment (ECA)		295,164		2,917,694		5,612,736		8,890,335		3,277,599
055.7100.450010 Energy Cost Adjustment (ECA)		148,128		(195,789)		3,012,730		0,090,333		3,277,399
055.7100.450017 Tuel Cost Adjustment Credit		4,402,440		4,281,557		3,360,520		880,452		(2,480,068)
055.7100.450081 RF3 F835-tillough		6,690		1,171		3,300,320		-		(2,480,008)
055.7100.450080 Temporary Power 055.7100.450301 Special Charges		122,959		122,959		103,863		103,863		-
055.7100.430301 Special Charges 055.7100.600910 Other Income		91,321		43,014		221,101		221,101		-
TOTAL REVENUES	Ś	171,603,816	\$	174,933,229	\$	192,604,181	\$	201,852,846	\$	9,248,665
TOTAL NEVEROLS		171,003,010	٧	174,333,223	7	132,004,181	7	201,032,040	7	3,248,003
SALARIES										
055.7100.501010 Salaries - Regular	\$	201,265		236,871	\$	445,652	\$	613,011	\$	167,359
055.7100.501012 Salaries - Premiums		39,906		43,775		49,615		57,289		7,674
055.7100.501020 Salaries - O.T.		-		-		1,000		1,000		-
		241,170		280,646		496,267		671,300		175,033
DENIFFIE										
BENEFITS 055.7100.502020 Retirement	٠,	1 427 926		1 714 607	۲	157 021	4	224 702	۲	66.063
055.7100.502020 Retirement	\$	1,437,836		1,714,607	Þ	157,821 79,513	Ş	224,783	Ş	66,962 19,279
055.7100.502060 FICA Taxes		48,974		52,194		7,196		98,792 9,734		•
055.7100.502000 FICA Taxes		3,410 1,490,219		3,953 1.770.754		244,530		333,309		2,538 88,779
		1,430,213		1,770,734		244,330		333,303		00,775
SUPPLIES/SERVICES										
055.7100.520000 Supplies	\$	6,363		8,363	\$	8,000	\$	8,000	\$	-
055.7100.530030 Bad Debt Expense		-		188,822		100,000		400,000		300,000
055.7100.560000 Utilities		-		-		800		800		-
055.7100.590110 Repair & Maintenance - IT		102,183		68,434		115,000		103,000		(12,000)
055.7100.595200 Professional Services - IT		19,287		-		20,000		-		(20,000)
055.7100.596500 Travel		-		-		500		2,000		1,500
055.7100.596700 Training		-		1,405		13,000		8,000		(5,000)
055.7100.596706 VPU Credit Program		3,685,465		276,231		-		-		-
		3,813,298		543,255		257,300		521,800		264,500
TOTAL EXPENDITURES	\$	5,544,688	\$	2,594,655	\$	998,097	\$	1,526,409	\$	528,312
CAPITAL										
055 7400 050000 IT 5 1 4 0 0 6					_	200 000	4	200.000		

055.7100.860000 IT Equipment & Software

200,000 **\$ 200,000 \$**

200,000 \$ 200,000 \$

FUND 055 - LIGHT & POWER DEPARTMENT 7100 - CUSTOMER SERVICE SUPPLIES & SERVICES 2022-2023

	Account No. 520000 - Supplies			
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	Staples, Office Depot, etc.	Office supplies and utility bills stock: This would include all various types of Envelopes for utility billing (Regular, Final, Special, Non-Window, Windows, Self-Address) Postage & Ink	\$ 8,000 \$ 8,000	\$ 8,000 \$ 8,000
	Account No. 530030 - Bad Debt Expense			
	Name	Detailed Description Write-off on uncollectible accounts: This include Startic Mater & Cos Soviers accounts that have unasid their utility account either hy filling.	FY2022 Budget	FY2023 Budget
1	Per Financial Audit Requirements	This include Electric, Water & Gas Services accounts that have unpaid their utility account either by filing for Bankruptcy, skip town or unable to pay their bills	\$ 100,000 \$ 100,000	\$ 400,000 \$ 400,000
	Account No. 560000 - Utilities			
1	Name Verizon	Detailed Description 3 phones-Sprint/Nextel (Anthony, 2 Cust. Svc) @\$20.00 per mo per line.\$60.00 x 12 =\$720.00	FY2022 Budget \$ 800 \$ 800	
	Account No. 590110 - Repairs & Mainte	nance IT		
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
2 3	Pitney Bowes Advanced Utilities Itron Itron	Pitney Bowes (Mailing Stuffer):Service - new lease Maint. agreement CIS Infinity Annual Support-cost of Serv increase Mv90xi Annual Support/Added wireless netwoork Maint. MVRS/FCS Annual Support/Added wireless Newwork Maint.	\$ 15,000 50,000 15,000 35,000	50,000 15,000 35,000
	A CONTRACTOR OF THE CONTRACTOR		\$ 115,000	\$ 103,000
	Account No. 595200 - Professional Servi		EVANA	EVADAA
	Name	Detailed Description Maintenance & Support software for time of use programs(big consumers of power) Software needs to	FY2022 Budget	FY2023 Budget
	Itron Mv90xi Itron MVRS	be updated-onetime not annual Maint. & Support software for regular electric, water & gas meters programs & handheld devices	\$ 10,000 10,000 \$ 20,000	=
	Account No. 596500 - Travel			
	Туре	Name	FY2022 Budget	FY2023 Budget
1	Training Travel	Lodging, transportation, meals (MV90 training for staff)	\$ 500 \$ 500	\$ 2,000 \$ 2,000
	Account No. 596700 - Training			
	Туре	Name	FY2022 Budget	FY2023 Budget
2	MV90 Software MVRS Software Customer Service Training	MV90 training software FCS training software Registration, webinars, scopa training, APPA, Fred Pryor, various training	\$ 10,000 2,000 1,000 \$ 13,000	2,000 1,000
			\$ 13,000	\$ 8,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 055.9000 ADMINISTRATION

	Actuals 2019-20	Actuals 2020-21		A Budget 2021-22		B Budget 2022-23		B-A Increase/ (Decrease)
TOTAL REVENUES	\$ 1,019,531	\$	54,372	\$	522,978	\$	242,978	\$ (280,000)
EXPENSES:								
SALARIES	\$ 886,942	\$	1,200,104	\$	1,330,178	\$	1,305,309	\$ (24,869)
BENEFITS	385,158		538,601		622,624		685,960	63,336
SUPPLIES/SERVICES	 33,331,190		30,696,839		51,523,569		83,730,968	32,207,399
TOTAL EXPENSES	\$ 34,603,289	\$	32,435,544	\$	53,476,371	\$	85,722,237	\$ 32,245,866
CAPITAL	\$ -	\$	-	\$	255,000	\$	55,000	\$ (200,000)

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Account Clerk, Senior	1.00 \$	134,973 \$	129,834 \$	74,980 \$	76,480 \$	1,500
Administrative Analyst	1.00	98,483	102,433	112,281	115,604	3,323
Assistant General Manager of Public Utilities	1.00	225,725	246,515	253,911	258,989	5,078
General Manager of Public Utilities	0.50	253,662	304,440	313,430	159,801	(153,629)
Planning and Analysis Manager	1.00	-	-	198,946	202,924	3,978
Utilities Compliance Administrator	1.00	291,009	317,811	245,510	166,946	(78,564)
Utilities Compliance Analyst	1.00	-	102,432	116,320	118,646	2,326
Utilities Operations Supervisor	1.00	-	-	-	185,758	185,758
Utilities Strategic Planning Specialist	-	-	-	-	12,161	12,161
Overtime		2,000	2,000	2,000	2,000	-
Payout (vacation and sick excess hours)		11,200	9,085	12,800	6,000	(6,800)
DEPARTMENT TOTALS	7.50 \$	1,017,052 \$	1,214,550 \$	1,330,178 \$	1,305,309 \$	(24,869)

Fund 055 Department 9000 - VPU Fund Administration Department Budget Detail 2022-2023

DEPARTMENT: 055.9000 ADMINISTRATION

					Α		В		B-A
		Actuals	Actuals	В	udget		Budget		Increase/
		2019-20	2020-21	20	21-22		2022-23		(Decrease)
REVENUES:									
055.9000.466900 Miscellaneous Revenues	\$	99,259	215	\$	_	\$	_	\$	_
055.9000.600910 Other Income	Ų	-	-	Ţ	_	Ų		Ą	<u>-</u>
055.9000.610110 Investment Income		918,236	57,190		300,000		20,000		(280,000)
055.9000.610170 Unrealized (Gain)Loss on Investments		2,036	(3,033)		-		-		(200,000)
055.9000.690100 Operating Transfer In		-,	-		222,978		222,978		_
TOTAL REVENUES	\$	1,019,531 \$	54,372	\$	522,978	\$	242,978	\$	(280,000)
SALARIES		050.403	4 450 007	^	4 200 444	4	4 264 526	۸.	(26.605)
055.9000.501010 Salaries - Regular	\$	859,103	1,159,897	\$	1,288,141	\$	1,261,536	\$	(26,605)
055.9000.501012 Salaries - Premiums		27,839	40,207		40,037		41,773		1,736
055.9000.501020 Salaries - O.T.		 886,942	1,200,104		2,000 1,330,178		2,000 1,305,309		(24.960)
TOTAL SALARIES		880,942	1,200,104		1,330,178		1,305,309		(24,869)
BENEFITS									
055.9000.502020 Retirement	\$	254,415	374,319	\$	450,609	\$	512,936	\$	62,327
055.9000.502030 Insurance Premiums - Medical		118,031	147,220		152,727		154,097		1,370
055.9000.502060 FICA Taxes		12,712	17,061		19,288		18,927		(361)
TOTAL BENEFITS		385,158	538,601		622,624		685,960		63,336
SUPPLIES/SERVICES									
055.9000.503035 Insurance Premiums - Property/Crime	\$	_	390,459	\$	418,750	\$	568,310	\$	149,560
055.9000.520000 Supplies	Ÿ	9,539	3,411	Ψ	22,300	Ψ	22,300	Ψ	
055.9000.520010 Supplies - IT		330	-		10,000		10,000		_
055.9000.530010 In-Lieu Taxes		4,582,784	4,781,720		5,093,787		5,430,392		336,605
055.9000.530015 Real Estate Taxes		39,191	-		-		-		-
055.9000.530030 Bad Debt Expense		1,529,272	425,890		_		_		_
055.9000.540000 Uniforms		10,567	8,075		15,000		10,000		(5,000)
055.9000.550000 Advertisement/Promotion		5,215	3,045		117,500		117,500		-
055.9000.560000 Utilities		492,752	508,058		475,000		475,000		-
055.9000.560010 Utilities - IT		10,062	28,044		14,208		15,000		792
055.9000.570000 Vehicle Expense		2,044	2,448		10,000		10,000		-
055.9000.590000 Repairs & Maintenance		-	-		-		150,000		150,000
055.9000.592010 Bank Service Fees		10,552	14,732		30,000		25,000		(5,000)
055.9000.593200 Professional Services - Legal		54,962	42,077		100,000		300,000		200,000
055.9000.595200 Professional Services - Technical		3,574,438	1,921,281		375,000		475,000		100,000
055.9000.596200 Professional Services - Other		446,732	599,095		1,580,000		2,150,000		570,000
055.9000.596500 Travel		22,179	46,566		32,000		32,000		-
055.9000.596550 Membership Dues		156,622	28,324		138,000		160,000		22,000
055.9000.596600 Books & Publications		3,448	2,837		25,500		25,500		-
055.9000.596700 Employee Development & Training		78,703	26,531		144,500		144,500		-
055.9000.599800 General City Administrative Service Exp		3,079,051	3,140,632		3,203,444		3,267,513		64,069
055.9000.760005 Bond Principal Retirement		-	-		24,975,000		50,110,000		25,135,000
055.9000.760010 Bond Interest Paid		19,222,747	18,723,613		14,203,580		19,597,353		5,393,773
055.9000.790100 Operating Transfer Out TOTAL SUPPLIES/SERVICES		33,331,190	30,696,839		540,000 51,523,569		635,600 83,730,968		95,600 32,207,399
TOTAL SUFFLIES/SERVICES		33,331,190	50,080,039		31,323,309		65,750,968		32,207,399
TOTAL EXPENDITURES	\$	34,603,289 \$	32,435,544	\$	53,476,371	\$	85,722,237	\$	32,245,866
CAPITAL									
055.9000.900000 Capital Outlay					255,000		55,000		(200,000)
TOTAL CAPITAL	\$	- \$	-	\$	255,000	\$	55,000	\$	(200,000)

FUND 055 - LIGHT & POWER

DEPARTMENT 9000 - ADMINISTRATION

SUPPLIES & SERVICES

	Account No. 520000 - Supplies				
	Name	Detailed Description	FY2022 Budget		FY2023 Budget
1	Office depot, Staples, Home depot, etc.	General office supplies	\$ 10,000	\$	10,000
2	FedEx, etc.	Delivery services	1,000		1,000
3	TBD	Administrative Notices	3,000		3,000
4	TBD	Ink refills, regular & custom rubber stamps	300		300
5	TBD	MRE Small Meals for Emergency	3,000		3,000
6	TBD	MRE Full Meals for Emergency	2,000		2,000
7	Office depot, home depot, etc.	Emergency supplies, including water and first aid materials	2,000		2,000
8	Silva Printing	Business Cards	1,000		1,000
			\$ 22,300	\$	22,300
	Account No. 520010 - Supplies IT				
		Detailed	FY2022		FY2023
1	Name IT Software and Hardware	Description Miscellaneous IT Purchases (includes Everbridge)	\$ 10,000	ċ	Budget 10,000
1	II Software and Hardware	Miscellaneous IT Purchases (includes Everbridge)	\$ 10,000 \$ 10,000		10,000
	Account No. 530010 - In-Lieu Taxes				
		Detailed	FY2022		FY2023
		Description 3% of Retail sales paid as franchise tax to General Fund, excluding in-lieu tax which is accounted for in	Budget		Budget
1	Franchise Taxes	the rates (formula includes 2.91% of Sale of Electricity [Retail Sales])	\$ 5,093,787	\$	5,430,392
			\$ 5,093,787	\$	5,430,392
	Account No. 503035 - Insurance Premiums	s (Property)			
		Detailed Description	FY2022 Budget		FY2023 Budget
1	Aon Insurance Services	Property Insurance	\$ 418,750		568,310
			\$ 418,750		568,310
	Account No. 540000 - Uniforms				
		Detailed	FY2022		FY2023
	Name		Budget		Budget
1	To be bid	Office Staff Uniforms	\$ 15,000		10,000
			\$ 15,000	\$	10,000

FUND 055 - LIGHT & POWER

DEPARTMENT 9000 - ADMINISTRATION

SUPPLIES & SERVICES

Name	Detailed Description		FY2022 Budget		FY2023 Budget
To be bid	Branding and Promoting APPA RP3, Customer Programs, Initiatives, Compliance Programs	\$	95,000	\$	95,00
To be bid	Marketing materials: legislative/community outreach		2,500		2,50
To be bid	Website, Electronic Notification, and Outreach		5,000		5,0
Various	Job Recruitment		5,000		5,0
Vernon Facility Tours	SCPPA, Governmental Affairs, Compliance, Historical		10,000		10,0
		<u>\$</u>	117,500	\$	117,5
Account No. 560000 - Utilities					
Name	Detailed Description		FY2022 Budget		FY2023 Budget
City Lights	Annual Street Light Electrical Expense	<u> </u>	475,000	\$	475,0
City Lights	Almud Street Light Licethou Expense	\$	475,000		475,0
Account No. 560010 - Utilities IT					
Name	Detailed Description		FY2022 Budget		FY2023 Budget
Verizon Wireless	Telecommunication Charges	\$	7,244	Ś	8,0
AT&T CalNet2	Telecommunication Charges	•	4,152		4,C
AT&T Wireless	Telecommunication Charges		2,812		3,0
		\$	14,208	\$	15,0
Account No. 570000 - Vehicle Expe	nse				
	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
City Vehicles	City Hall Pool Vehicles Repair, Maintenance, & Fuel	\$	10,000		10,0
		<u>\$</u>	10,000	\$	10,0
Account No. 590000 - Repair & Ma	intenance				
	Detailed		FY2022		FY2023
Account No. 590000 - Repair & Ma Name To be bid		\$	FY2022 Budget	\$	FY2023 Budget 150,0

FUND 055 - LIGHT & POWER

DEPARTMENT 9000 - ADMINISTRATION

SUPPLIES & SERVICES

	Assessment No. 502040. Barak Carrier Face					
	Account No. 592010 - Bank Service Fees					
		Detailed		Y2022		FY2023
	Name	Description		Budget		Budget
1	THE BANK OF NEW YORK MELLON, TRUST	Admin and wire processing fees.		buuget		Duuget
_	COMPANY	Autilit and wife processing rees.				
	COMITAIN		\$	30,000		25,000
			\$	30,000	\$	25,000
	Associat No. 502200 Displace and Samiles	l amal				
	Account No. 593200 - Professional Service	Legal				
		Detailed		Y2022		FY2023
	Name	Description		Budget		Budget
4		-				
1		General Utility Legal Services		50,000		50,000
2	Duncan Weinburg Genzer	Federal Legal Services (Utility)		50,000		250,000
			\$	100,000	Ş	300,000
	Assessment No. 505200. Burfassians I Camira	T l ! !				
	Account No. 595200 - Professional Service	Technical				
		Detailed		Y2022		FY2023
	Name	Description		Budget		Budget
4		· · · · · · · · · · · · · · · · · · ·				
1	BLX Group LLC	Financial Advisory Services		200,000		200,000
2	G2 August 2020 (Contract Year 3 of 3)	Gas Compliance Services		175,000		275,000
			\$	375,000	\$	475,000
	Account No. 596200 - Professional Service					
	Nama	Detailed Description		Y2022		FY2023
1	Name	Description Consulting Consider the description		Budget	ć	Budget
1	TBD	Consulting Services for strategic and business plan development Consultant services for regulatory and environmental compliance matters.	\$	80,000 150,000	Ş	100,000 150,000
2 3	Jacobs SCPPA	Joint Powers Utility Participation		40,000		50,000
<i>)</i>	Everbridge	Customer Notification Safety Mobile App (moved to Supplies IT)		5,000		50,000
5	Tetra Tech	Third Party Compliance Consultant / GHG verifier		10,000		10,000
6	HPI Seminar	Human Performance Improvement Program		5,000		5,000
7	TBD	Utility Reporting, Analysis and Planning (Customer Programs, Electrificiation, LCFS Program, Water		200,000		200,000
8	JRM	Security Services all facilities		300,000		200,000
9	Cooper Compliance	Compliance Management Software & Process Documentation - SCPPA Task Order		85,000		85,000
	To be bid	Legislative Support/ Research/ Technical /Grant Writing		45,000		60,000
11	Port Canavaral	Technical Generation Expertise & Jawbone / Litigation Matters		265,000		265,000
	TBD	Utility Program Assessments		150,000		100,000
13	TBD	Wildfire Mitigation Plan 3rd Party Verification		15,000		15,000
14	TBD	Physical Security Plan and 3rd Party Verification		30,000		-
15	TBD	Alternative Fuel Vehicle Complex		100,000		100,000
16	TBD	City Sustainability Plan and Program (e.g., Recycling, Incentitives, Emissions, Rebates)		100,000		-
17	TBD / RFP	Electrification and Battery Storage Initiatives				500,000
18	TBD	Green Tariff Assessment		50,000		-
	RFP	Electric Cost of Service and Rate Design for 5 and 10 years				250,000
20	RFP	Shared Lobbyist with City Administration			_	60,000
			<u> </u>	1,580,000	Ş	2,150,000

FUND 055 - LIGHT & POWER

DEPARTMENT 9000 - ADMINISTRATION

SUPPLIES & SERVICES 2022-2023

	Account No. 596500 - Travel Type	Event Name		FY2022 Budget		FY2023 Budget
1	APPA	APPA	\$	5,000	\$	5,000
2	CMUA	CMUA	•	5,000		5,000
3	SCAQMD	SCAQMD		500		500
4	CEC	CEC		1,000		1,000
5	OSHA	OSHA		1,000		1,000
6	SCPPA	SCPPA		5,000		5,000
7	CUEA	CUEA		1,500		1,500
8	CPUC	CPUC		1,500		1,500
9 10	Performance (Fixed Pryor) Human Performance	Performance (Fixed Pryor) Human Performance		1,500 5,000		1,500 5,000
	Regulatory Compliance	Regulatory Compliance		5,000		5,000
	regulatory compliance	regulatory compilative	\$	32,000	\$	32,000
			<u> </u>	5-7555	_	32,333
	Account No. 596550 - Memberships					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	CMUA	California Municipal Utilities Association - Membership Dues plus 5% annual increases	\$	74,000	Ś	80,000
2	APPA	APPA Annual Dues	τ	40,000	•	50,000
3	CUEA	Annual Invoice (Mutual Aid)		1,000		2,000
				·		
4	AWWA	Membership		1,000		1,000
5	BizFed	Legislative Resource		6,000		6,000
6	APPA	Deed Program - Research and Development		10,000		15,000
7	Planet Bids	Competitive Bidding Platform		5,000		5,000
8	Western Energy Institute	Shared membership through SCPPA		1,000		1,000
			<u>\$</u>	138,000	\$	160,000
	Account No. 596600 - Books & Publication	anc.				
	Account No. 330000 - Dooks & Publication					
	Name	DetailedDescription		FY2022 Budget		FY2023 Budget
1	TBD	Industry Books, Publications, and Subscriptions	\$	8,000	\$	8,000
2	AWWA	Reference, Procedure, Industry Standard		2,500		2,500
3	IEEE/ANSI Standards	Purchase of Standards		2,500		2,500
4	APPA and other industry publications	Industry Publications- Training Materials and Manuals		10,000		10,000
5	CapitolTrack	Legislative Tracking Service		2,500		2,500

FUND 055 - LIGHT & POWER

DEPARTMENT 9000 - ADMINISTRATION

SUPPLIES & SERVICES 2022-2023

Account No. 596700 - Employee Development & Training Detailed FY2022 FY2023 Description **Budget** Budget Name 1 NERC/WECC NERC/WECC Compliance Program 5,000 5,000 2 Fred Pryor Performance (Fred Pryor) 10,000 10,000 3 SCPPA 25,000 25,000 SCPPA Training 4 APPA/AWWA 15,000 15,000 **Industry Training** NERC Workshop 5 NERC 5,000 5,000 10,000 **Industry Training Organization** Regulatory Standards and Cyber Security 10,000 7 Osha, State and Federal Agencies Certifications, safety training, and compliance training 60,000 60,000 Various (e.g., EUCI and APPA) 4,500 4,500 **Enterprise Risk Management Training** 10,000 10,000 Various Internal Training & Development 144,500 \$ 144,500 Account No. 599800 - General City Administrative Service Exp FY2022 FY2023 Detailed Name Description Budget Budget 1 City of Vernon **Overhead Allocation** 3,203,444 3,267,513 3,267,513 3,203,444 \$ Account No. 760005 - Principal on Bonds FY2022 FY2023 **Detailed** Description Budget Budget Name 1 All Bonds \$ 24,975,000 \$ 50,110,000 **Principal Repayment** 24,975,000 50,110,000 Account No. 760010 - Interest on Bonds FY2023 **Detailed** FY2022 Description Name Budget Budget 1 All Bonds 14,203,580 19,597,353 **Interest Payments** \$ 14,203,580 \$ 19,597,353 Account No. 790100 - Operating Transfer Out FY2023 **Detailed** FY2022 **Budget** Description Budget 1 Transfer 540,000 \$ Reimbursement for General Government Services (Excludes Legal Services), ERP System. 635,600

540,000 \$

635,600

CITY OF VERNON Budget Summary 2021-2022

DEPARTMENT: 055.9100 ENGINEERING											
	Actuals Actual								B Budget	B-A Increase/	
			2019-20		2020-21		2021-22		2022-23		(Decrease)
TOTAL REVENUES		\$	21,602	\$	118,093	\$	1,100,000	\$	250,000	\$	(850,000)
EXPENSES:											
SALARIES		\$	998,512	\$	887,585	\$	1,122,671	\$	1,158,264	\$	35,593
BENEFITS			382,450		380,891		449,914		536,981		87,067
SUPPLIES/SERVICES			54,616		68,963		368,000		305,500		(62,500)
TOTAL EXPENSES		\$	1,435,578	\$	1,337,439	\$	1,940,585	\$	2,000,745	\$	60,160
CAPITAL											
REVENUES		\$	-	\$	-	\$	13,935,937	\$	5,050,500	\$	(8,885,437
EXPENDITURES		\$	-	\$	-	\$	15,402,137	\$	9,361,700	\$	(6,040,437)
EMPLOYEE TITLE	FTE		Salaries Budget		Salaries Budget		Salaries Budget		Salaries Proposed		Increase (Decrease)
Account Clerk, Senior	1.00	Ś	_	\$	_	\$	74,980	Ś	76,480	Ś	1,500
Administrative Assistant, Senior	-	•	66,657	•	69,330	•	-	•	-	•	-
Associate Electrical Engineer	1.75		288,338		187,160		192,764		229,312		36,548
Computer Aided Drafting Technician	1.00		56,152		-		71,410		69,370		(2,040)
Electric Engineering Technician	-		-		64,207		-		-		-
Electrical Engineer	2.00		321,237		464,834		328,136		336,249		8,113
Utilities Engineering Manager	0.95		123,803		128,767		188,998		192,778		3,780
Utilities Program Analyst Utilities Project Coordinator	1.00		- 145,704		- 151,539		141,283		144,075		2,792 -
			143,704		131,335						
Overtime			8,000		8,000		45,000		45,000		-
Payout (vacation and sick excess hours) Stand-by			43,500 60,700		19,536 60,700		33,100 47,000		18,000 47,000		(15,100)

7.70 \$ 1,114,091 \$

1,154,073 \$

DEPARTMENT TOTALS

35,593

1,122,671 \$ 1,158,264 \$

CITY OF VERNON Fund 055 Department 9100 - Light & Power Fund - Engineering Budget Detail 2022-2023

DEPARTMENT: 055.9100 ENGINEERING

Actuals 2019-20 2020-21 2021-22 2022-23 2022-23 2020-25 2021-22 2022-23 2022-23 2020-25 2020-26 2020-26 2020-27 2020					Α		В	B-A			
REVENUES:							_		_		
Space Spac			2019-20		2020-21		2021-22		2022-23	((Decrease)
Spinola	REVENUES:	<u> </u>									
TOTAL REVENUES S	055.9100.464000 Joint Pole Revenue	\$	21,602		118,093	\$	200,000	\$	250,000	\$	50,000
SALARIES	055.9100.450121 Construction Revenue		-		-		900,000	\$	-		(900,000)
SALARIES	055.9100.469300 Reserve Applied		-		-		-	\$	-		-
055.9100.501010 Salaries - Regular \$ 816,592 771,432 \$ 960,053 \$ 1,010,046 \$ 49,993 055.9100.501012 Salaries - Premiums 121,340 103,363 117,618 103,218 (14,400) 055.910.0501020 Salaries - O.T. 60,579 12,790 4,500 45,000 - TOTAL SALARIES \$ 998,512 887,585 1,122,671 1,158,264 35,593 BENEFITS 055.9100.502020 Retirement \$ 254,232 277,369 \$ 318,056 \$ 406,416 \$ 88,360 055.9100.502030 Insurance Premiums - Medical 108,507 92,029 \$ 110,579 \$ 113,770 \$ 3,191 055.9100.502070 Unemployment 5,400 (1,091) 5,000 - (5,000) 055.9100.502000 Supplies \$ 382,450 \$ 380,891 \$ 449,914 \$ 536,981 \$ 87,067 SUPPLIES/SERVICES 055.9100.520000 Supplies - IT - - 5,000 5,000 - - 65,910 5,000 5,000 - - 055,9100.540000 1,000 5,000 5,00	TOTAL REVENUES	\$	21,602	\$	118,093	\$	1,100,000	\$	250,000	\$	(850,000)
055.9100.501010 Salaries - Regular \$ 816,592 771,432 \$ 960,053 \$ 1,010,046 \$ 49,993 055.9100.501012 Salaries - Premiums 121,340 103,363 117,618 103,218 (14,400) 055.910.0501020 Salaries - O.T. 60,579 12,790 4,500 45,000 - TOTAL SALARIES \$ 998,512 887,585 1,122,671 1,158,264 35,593 BENEFITS 055.9100.502020 Retirement \$ 254,232 277,369 \$ 318,056 \$ 406,416 \$ 88,360 055.9100.502030 Insurance Premiums - Medical 108,507 92,029 \$ 110,579 \$ 113,770 \$ 3,191 055.9100.502070 Unemployment 5,400 (1,091) 5,000 - (5,000) 055.9100.502000 Supplies \$ 382,450 \$ 380,891 \$ 449,914 \$ 536,981 \$ 87,067 SUPPLIES/SERVICES 055.9100.520000 Supplies - IT - - 5,000 5,000 - - 65,910 5,000 5,000 - - 055,9100.540000 1,000 5,000 5,00	SALARIES										
121,340	055.9100.501010 Salaries - Regular	\$	816.592		771.432	\$	960.053	\$	1.010.046	Ś	49.993
		7				т.		т.		7	
Name	055.9100.501020 Salaries - O.T.		•								-
055.9100.502020 Retirement \$ 254,232 277,369 \$ 318,056 \$ 406,416 \$ 88,360 055.9100.502030 Insurance Premiums - Medical 055.9100.502067 ICA Taxes 108,507 92,029 1110,579 113,770 3,191 055.9100.502070 Unemployment 5,400 (1,091) 5,000 - (5,000) TOTAL BENEFITS \$ 382,450 \$ 380,891 \$ 449,914 536,981 \$ 87,067 SUPPLIES/SERVICES 055.9100.520000 Supplies \$ 1,307 1,502 \$ 5,000 \$ 4,000 \$ (1,000) 055.9100.540000 Uniforms 119 2,251 5,000 5,000 - - 055.9100.540000 Uniforms 119 2,251 5,000 3,500 (1,500) 055.9100.59000 Repairs & Maintenance 4,577 5,096 5,000 5,000 - - 055.9100.59000 Repairs & Maintenance - IT 32,969 41,237 307,500 241,000 (66,500) 055.9100.596200 Professional Services - Other 13,747 14,763 15,000 2,000 1,500 0		\$									35,593
055.9100.502020 Retirement \$ 254,232 277,369 \$ 318,056 \$ 406,416 \$ 88,360 055.9100.502030 Insurance Premiums - Medical 055.9100.502067 ICA Taxes 108,507 92,029 1110,579 113,770 3,191 055.9100.502070 Unemployment 5,400 (1,091) 5,000 - (5,000) TOTAL BENEFITS \$ 382,450 \$ 380,891 \$ 449,914 536,981 \$ 87,067 SUPPLIES/SERVICES 055.9100.520000 Supplies \$ 1,307 1,502 \$ 5,000 \$ 4,000 \$ (1,000) 055.9100.540000 Uniforms 119 2,251 5,000 5,000 - - 055.9100.540000 Uniforms 119 2,251 5,000 3,500 (1,500) 055.9100.59000 Repairs & Maintenance 4,577 5,096 5,000 5,000 - - 055.9100.59000 Repairs & Maintenance - IT 32,969 41,237 307,500 241,000 (66,500) 055.9100.596200 Professional Services - Other 13,747 14,763 15,000 2,000 1,500 0	DENIFFITS										
055.9100.502030 Insurance Premiums - Medical 055.9100.502060 FICA Taxes 108,507 92,029 110,579 113,770 3,191 055.9100.502070 Unemployment 05,400 1,4311 12,584 16,279 16,795 516 055.9100.502070 Unemployment TOTAL BENEFITS \$ 382,450 \$ 380,891 \$ 449,914 536,981 \$ 87,067 SUPPLIES/SERVICES SUPPLIES/SERVICES 055.9100.520000 Supplies - IT - - 5,000 5,000 - - 05000 - - 05000 - - - 05000 - - - 05000 - - - 05000 - - - 05000 - - - 05000 - - - 05000 - - - 05000 - - - - 0500 - - - - - - - - - - - - - - - - - - -		ċ	25/1 222		277 260	ć	219.056	ć	406 416	ć	88 3EU
055.9100.502060 FICA Taxes 14,311 12,584 16,279 16,795 516 055.9100.502070 Unemployment 5,400 (1,091) 5,000 - (5,000) TOTAL BENEFITS \$ 382,450 \$ 380,891 \$ 449,914 536,981 \$ 87,067 SUPPLIES/SERVICES 055.9100.520000 Supplies \$ 1,307 1,502 \$ 5,000 \$ 4,000 \$ (1,000) 055.9100.5200010 Supplies - IT - - 5,000 \$ 5,000 \$ 5,000 \$ (1,500) 055.9100.540000 Uniforms 119 2,251 5,000 \$ 5,000 \$ (1,500) 055.9100.590000 Repairs & Maintenance - - 5 00 500 \$ 0 055.9100.590000 Repairs & Maintenance - IT 32,969 41,237 307,500 241,000 \$ (66,500) 055.9100.590200 Professional Services - Other 13,747 14,763 15,000 25,000 10,000 055.9100.596500 Travel 1,108 206 1,000 2,500 1,500 055.9100.596600 Books & Publications 116 8		Ş				Ş		Ş		Ą	
1,000 1,00											•
SUPPLIES/SERVICES			•						10,795		
SUPPLIES/SERVICES	• •	Ś		Ġ	. , ,	¢	•		536 981	¢	
1,000 055.9100.520000 Supplies \$ 1,307 1,502 \$ 5,000 \$ 4,000 \$ (1,000) 055.9100.520010 Supplies - IT	TOTAL BENEFITS	<u>,</u>	362,430	٠,	300,031	٠,	443,314		330,361	٠,	87,007
055.9100.520010 Supplies - IT - - 5,000 5,000 - 055.9100.540000 Uniforms 119 2,251 5,000 3,500 (1,500) 055.9100.560000 Utilities - - 500 500 - 055.9100.570000 Vehicle Expense 4,577 5,096 10,000 5,000 (5,000) 055.9100.590000 Repairs & Maintenance - 1,000 - - - - 055.9100.59010 Repair & Maintenance - IT 32,969 41,237 307,500 241,000 (66,500) 055.9100.596500 Professional Services - Other 13,747 14,763 15,000 25,000 10,000 055.9100.596500 Travel 1,108 206 1,000 2,500 1,500 055.9100.596500 Memberships 116 180 2,000 2,000 - 055.9100.596500 Travel 57 2,729 15,000 2,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL EXPENSES \$ 1,435,578	SUPPLIES/SERVICES										
055.9100.540000 Uniforms 119 2,251 5,000 3,500 (1,500) 055.9100.560000 Utilities - - - 500 500 - 055.9100.570000 Vehicle Expense 4,577 5,096 10,000 5,000 (5,000) 055.9100.590000 Repairs & Maintenance - 1,000 - - - - 055.9100.590110 Repair & Maintenance - IT 32,969 41,237 307,500 241,000 (66,500) 055.9100.596200 Professional Services - Other 13,747 14,763 15,000 25,000 10,000 055.9100.596500 Travel 1,108 206 1,000 2,500 1,500 055.9100.596600 Books & Publications 116 180 2,000 2,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ 60,160 CAPITAL REVENUES \$ - - \$ 13,935,937 \$ 5,050,500	055.9100.520000 Supplies	\$	1,307		1,502	\$	5,000	\$	4,000	\$	(1,000)
055.9100.560000 Utilities	055.9100.520010 Supplies - IT		-		-		5,000		5,000		-
055.9100.570000 Vehicle Expense 4,577 5,096 10,000 5,000 (5,000) 055.9100.590000 Repairs & Maintenance - 1,000 - - - - 055.9100.590110 Repair & Maintenance - IT 32,969 41,237 307,500 241,000 (66,500) 055.9100.596200 Professional Services - Other 13,747 14,763 15,000 25,000 10,000 055.9100.596500 Travel 1,108 206 1,000 2,500 1,500 055.9100.596505 Memberships 116 180 2,000 2,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ (62,500) TOTAL EXPENSES \$ 1,435,578 \$ 1,337,439 \$ 1,940,585 \$ 2,000,745 \$ 60,160 CAPITAL TOTAL CAPITAL REVENUES \$ - - \$ 13,935	055.9100.540000 Uniforms		119		2,251		5,000		3,500		(1,500)
055.9100.590000 Repairs & Maintenance - 1,000 -	055.9100.560000 Utilities		-		-		500		500		-
055.9100.590110 Repair & Maintenance - IT 32,969 41,237 307,500 241,000 (66,500) 055.9100.596200 Professional Services - Other 13,747 14,763 15,000 25,000 10,000 055.9100.596500 Travel 1,108 206 1,000 2,500 1,500 055.9100.596550 Memberships 116 180 2,000 2,000 - 055.9100.596600 Books & Publications 116 - 2,000 2,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ 60,160 CAPITAL REVENUES 055.9100.600105 Bond Proceeds \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) TOTAL CAPITAL REVENUES \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437)	055.9100.570000 Vehicle Expense		4,577		5,096		10,000		5,000		(5,000)
055.9100.596200 Professional Services - Other 13,747 14,763 15,000 25,000 10,000 055.9100.596500 Travel 1,108 206 1,000 2,500 1,500 055.9100.596550 Memberships 116 180 2,000 2,000 - 055.9100.596600 Books & Publications 116 - 2,000 2,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ (62,500) CAPITAL REVENUES \$ 1,435,578 \$ 1,337,439 \$ 1,940,585 \$ 2,000,745 \$ 60,160 CAPITAL TOTAL CAPITAL REVENUES \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) CAPITAL	055.9100.590000 Repairs & Maintenance		-		1,000		-		-		-
1,108 206 1,000 2,500 1,500	055.9100.590110 Repair & Maintenance - IT		32,969		41,237		307,500		241,000		(66,500)
055.9100.596550 Memberships 116 180 2,000 2,000 - 055.9100.596600 Books & Publications 116 - 2,000 2,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ (62,500) TOTAL EXPENSES \$ 1,435,578 \$ 1,337,439 \$ 1,940,585 \$ 2,000,745 \$ 60,160 CAPITAL REVENUES 055.9100.600105 Bond Proceeds \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) TOTAL CAPITAL REVENUES CAPITAL	055.9100.596200 Professional Services - Other		13,747		14,763		15,000		25,000		10,000
055.9100.596600 Books & Publications 116 - 2,000 2,000 - 055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ (62,500) CAPITAL REVENUES 055.9100.600105 Bond Proceeds \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) TOTAL CAPITAL REVENUES \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437)	055.9100.596500 Travel		1,108		206		1,000		2,500		1,500
055.9100.596700 Training 557 2,729 15,000 15,000 - TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ (62,500) CAPITAL REVENUES \$ 1,435,578 \$ 1,337,439 \$ 1,940,585 \$ 2,000,745 \$ 60,160 CAPITAL TOTAL CAPITAL REVENUES \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) CAPITAL CAPITAL			116		180		2,000		2,000		-
TOTAL SUPPLIES/SERVICE \$ 54,616 \$ 68,963 \$ 368,000 \$ 305,500 \$ (62,500) TOTAL EXPENSES \$ 1,435,578 \$ 1,337,439 \$ 1,940,585 \$ 2,000,745 \$ 60,160 CAPITAL	055.9100.596600 Books & Publications		116		-		2,000		2,000		-
TOTAL EXPENSES \$ 1,435,578 \$ 1,337,439 \$ 1,940,585 \$ 2,000,745 \$ 60,160 CAPITAL REVENUES 055.9100.600105 Bond Proceeds \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) TOTAL CAPITAL REVENUES \$ - \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) CAPITAL	055.9100.596700 Training		557		2,729		15,000		15,000		
CAPITAL REVENUES 055.9100.600105 Bond Proceeds TOTAL CAPITAL REVENUES \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) \$ - \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437)	TOTAL SUPPLIES/SERVICE	\$	54,616	\$	68,963	\$	368,000	\$	305,500	\$	(62,500)
REVENUES 055.9100.600105 Bond Proceeds \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) TOTAL CAPITAL REVENUES \$ - \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) CAPITAL	TOTAL EXPENSES	\$	1,435,578	\$	1,337,439	\$	1,940,585	\$	2,000,745	\$	60,160
REVENUES 055.9100.600105 Bond Proceeds \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) TOTAL CAPITAL REVENUES \$ - \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) CAPITAL											
055.9100.600105 Bond Proceeds \$ - - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) TOTAL CAPITAL REVENUES \$ - \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437)											
TOTAL CAPITAL REVENUES \$ - \$ - \$ 13,935,937 \$ 5,050,500 \$ (8,885,437) CAPITAL											
CAPITAL		\$	-		-	\$					
	TOTAL CAPITAL REVENUES	\$	-	\$	-	\$	13,935,937	\$	5,050,500	\$	(8,885,437)
055.9100.900000 Capital Outlays \$ - \$ 15,402,137 \$ 9,361,700 \$ (6,040,437) TOTAL CAPITAL EXPENSES \$ - \$ 15,402,137 \$ 9,361,700 \$ (6,040,437)	CAPITAL										
TOTAL CAPITAL EXPENSES \$ - \$ - \$ 15,402,137 \$ 9,361,700 \$ (6,040,437)	055.9100.900000 Capital Outlays	\$	-		-	\$			9,361,700	\$	(6,040,437)
	TOTAL CAPITAL EXPENSES	\$	-	\$	-	\$	15,402,137	\$	9,361,700	\$	(6,040,437)

FUND 055 - LIGHT & POWER DEPARTMENT 9100 - ELECTRICAL ENGINEERING SUPPLIES & SERVICES 2022-2023

Account No. 520000 - S	upplies				
Name	Detailed Description		FY2022 Budget		FY2023 Budget
1 Staples Business Solutio	ns General offices supplies	\$	500	\$	500
2 Duron Business Forms	Perforated laser sheets forms		500		
3 Graybar	General Supplies		1,000		1,000
4 Home Depot	General Supplies		750		500
5 ARC	General Supplies		500		500
6 Royal Wholesale	General Supplies		500		500
7 Walters Technology	General Supplies		500		500
8 Current Wholesale	General Supplies		750		500
		\$	5,000	\$	4,000
Account No. 520010 - S	upplies -IT				
Nama	Detailed Description		FY2022		FY2023
Name 1 Various	Description Computer and Networking Equipment		Budget	Ļ	Budget
1 various	Computer and Networking Equipment	\$ \$	5,000 5,000	\$ \$	5,000 5,000
Account No. 540000 - U	Iniforms Detailed		FV2022		EV2022
Name	Description		FY2022 Budget		FY2023 Budget
1 Shoeteria	Steel toe shoes and boots for engineers	\$	1,000	\$	1,000
2 PPE	FR Gear for Field Inspection	т	4,000	•	2,500
	The death of their inspection	\$	5,000	\$	3,500
Account No. 560000 - U	Itilities				
Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Engineering Division use of City utilities	\$	500	\$	500
		\$	500	\$	500
Account No. 570000 - V	ehicle Expense				
	Detailed		EV2022		EVO
Name	Detailed Description		FY2022 Budget		FY0 Budget
1 City Vehicles	Engineering Pool and Utilities Engineering Manager Vehicle,				
	Maintenance and Fuel	\$	10,000	\$	5,000
		\$	10,000	\$	5,000

FUND 055 - LIGHT & POWER DEPARTMENT 9100 - ELECTRICAL ENGINEERING SUPPLIES & SERVICES 2022-2023

Account No. 590110 - Rep	pair & Maintenance IT				
Name	Detailed Description		FY2022 Budget		FY2023 Budget
1 Survalent Technology	SCADA annual maintenance service	\$	50,000	\$	50,000
2 Digital Map Products	CITY GIS map data services		75,000		25,000
3 Operation Technology	ETAP upgrade & maintenance services		15,000		50,000
4 Xerox	Xerox Corporation maintenance services		10,000		-
5 Milsoft	Milsoft firmware maintenance		5,000		5,000
6 ETAP	ETAP Support		75,000		75,000
7 CAISO Rig Maint/Support	Rig		20,000		20,000
8 AutoCAD	AutoCAD Annual Support		5,500		5,000
9 GIS - Updates, note pads	Updates to GIS and purchase of field note pads		50,000		1,000
10 Various	Miscellenous		2,000		10,000
		\$	307,500	\$	241,000
Name	Detailed Description		FY2022 Budget		FY2023 Budget
1 SCJP	Southern California Joint Pole services	\$	15,000	\$	25,000
		\$	15,000	\$	25,000
Account No. 596500 - Tra	vel				
Туре	Event Name		FY2022 Budget		FY2023 Budget
1 City Employee	Various travel expenses related to utility meetings EUSERC, G.O.95, IEEE, Joint Pole Committee	\$ \$	1,000 1,000	\$ \$	2,500 2,500
Account No. 596550 - Me	mberships	<u> </u>	2,000	Ť	2,300
	Detailed		FY2022		FY2023
Name	Description		Budget		Budget
1 IEEE, EUSERC, GO 95, P.E	., etc. Membership dues	\$	2,000	\$	2,000
		\$	2,000	\$	2,000

FUND 055 - LIGHT & POWER DEPARTMENT 9100 - ELECTRICAL ENGINEERING SUPPLIES & SERVICES 2022-2023

	Account No. 596600 - Books & P	ublications					
	Name	Detailed Description	FY2022 Budget			FY2023 Budget	
1	ANSI, IEEE and Technical Specs.	Engineering and technical articles and standards	\$ \$	2,000 2,000	\$ \$	2,000 2,000	
	Account No. 596700 - Training						
	Туре	Event Name		FY2022 Budget		FY2023 Budget	
1	SCPPA, Fred Pryor, SCADA, etc.	City Employee training: Engineering, SCADA, Safety, system protection, and employee development.	\$ \$	15,000 15,000	\$ \$	15,000 15,000	

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:

055.9190 MALBURG GENERATING STATION	
	_

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
EXPENSES:					
SALARIES	\$ -	\$ -	\$ -	\$ 2,950,635	\$ 2,950,635
BENEFITS	-	-	-	1,617,998	1,617,998
SUPPLIES/SERVICES	 -	-	-	11,889,833	2,613,180
TOTAL EXPENSES	\$ -	\$ -	\$ -	\$ 16,458,466	\$ 7,181,813
CAPITAL	\$ -	\$ -	\$ -	\$ 559,065	\$ 559,065

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Assistant General Manager of Generation and Op	1.00 \$	- \$	- \$	- \$	258,989 \$	258,989
Control Room Operator I	2.00	-	-	-	220,611	220,611
Control Room Operator II	2.00	-	-	-	237,291	237,291
Control Room Operator, Senior	1.00	-	-	-	137,347	137,347
Field Operator I	3.00	-	-	-	274,459	274,459
Field Operator II	2.00	-	-	-	225,992	225,992
Instrument & Control Tech	1.00	-	-	-	102,491	102,491
Instrument & Control Tech Lead	1.00	-	-	-	124,578	124,578
Maintenance Manager	1.00	-	-	-	175,293	175,293
Material Control Administrator	1.00	-	-	-	84,319	84,319
Mechanic, Lead	1.00	-	-	-	130,807	130,807
Mechanic/Welder	1.00	-	-	-	92,962	92,962
Operations Manager	1.00	-	-	-	193,261	193,261
Plant Engineer	1.00	-	-	-	184,058	184,058
Site Safety Admin-Control Room Operator	1.00	-	-	-	130,807	130,807
Utilities Admin Analyst	1.00	-	-	-	118,646	118,646
Utilities Operations Manager	1.00	-	-	-	223,724	223,724
Payout (vacation and sick excess hours)		-	-	-	35,000	35,000
DEPARTMENT TOTALS	22.00 \$	- \$	- \$	- \$	2,950,635 \$	2,950,635

CITY OF VERNON Fund 055 Department 9190 - VPU Fund Malburg Generating Station **Budget Detail** 2022-2023

DEPARTMENT: 055.9190 MALBURG GENERATING STATION

		ctuals 119-20		Actuals 2020-21		A Budget 2021-22		B Budget 2022-23		B-A Increase/ (Decrease)
SALARIES										
055.9190.501010 Salaries - Regular	\$	-	\$	-	\$	-	\$	2,915,635	\$	2,915,635
055.9190.501012 Salaries - Premiums		-		-		-		35,000		35,000
055.9190.501020 Salaries - O.T.		-		-		-		-		
TOTAL SALARIES		-		-		-		2,950,635		2,950,635
BENEFITS										
055.9190.502020 Retirement	\$	_	\$	_	\$	_	\$	1,211,677	Ś	1,211,677
055.9190.502030 Insurance Premiums - Medical	*	_	*	-	*	-		363,537	7	363,537
055.9190.502060 FICA Taxes		-		-		-		42,784		42,784
TOTAL BENEFITS		-		-		-		1,617,998		1,617,998
SUPPLIES/SERVICES	\$		<u>,</u>		ċ		\$	580,000		
055.9190.500130 Reclaim Water 055.9190.500230 Generation Expense	>	-	\$	-	\$	-	Þ	1,492,825		1,492,825
055.9190.500230 Generation Expense 055.9190.503035 Insurance Premiums		-		-		-		2,106,462		2,106,462
055.9190.520000 Supplies		-		-		-		34,244		34,244
055.9190.520000 Supplies IT		_		_		_		10,000		34,244
055.9190.540000 Uniforms		_		_		_		44,920		44,920
055.9190.560010 Utilities		_		_		_		73,061		73,061
055.9190.570000 Vehicle Expense		_		_		_		17,000		17,000
055.9190.590000 Repairs & Maintenance		_		_		_		7,246,231		7,246,231
055.9190.590110 Repairs & Maintenance IT						-		86,140		.,,
055.9190.594200 Professional Services - Administrative		_		-		-		-		-
055.9190.595200 Professional Services - Technical		-		-		-		109,500		109,500
055.9190.595210 Professional Services - IT		-		-		-		· -		-
055.9190.596200 Professional Services - Other		-		-		-		-		-
055.9190.596500 Travel		-		-		-		27,400		27,400
055.9190.596550 Membership Dues		-		-		-		550		550
055.9190.596600 Books & Publications						-		3,500		
055.9190.596700 Employee Development & Training		-		-		-		58,000		58,000
TOTAL SUPPLIES/SERVICES		-		-		-		11,889,833		11,210,193
TOTAL EXPENDITURES	\$	-	\$		\$	-	\$	16,458,466	\$	16,458,466
CAPITAL 055.9190.900000 Capital Outlay TOTAL CAPITAL	\$	<u>-</u>	Ś	<u>-</u>	\$	<u>-</u>	Ś	559,065 559,065	Ś	559,065 559,065

FUND 055 - LIGHT & POWER

DEPARTMENT 9190 - MALBURG GENERATING STATION

SUPPLIES & SERVICES 2022-2023

	Account No. 500130 - Purchased Water		Detailed	EV2022	EVADAA
	Name		Description	FY2022 Budget	FY2023 Budget
1	Reclaim water	Reclaimed water supply	2001.p.10.1		\$ 580,000
	Account No. 500230 - Generation Expense				
				51/2000	EV2000
	Name		Detailed Description	FY2022 Budget	FY2023 Budget
1	Safety	Training, supplies (average of multiyear sper	•		\$ 51,244
2	Environmental	Permits, inspections, testing, fees, 3rd party			256,183
3	Chemicals	Treatments for Nox control, boiler water, co			481,722
	Jacobs LAC Sanitation waste water charge	Environmental reporting, compliance, consu MGS	uiting MGS and Station A		400,000 53,676
	TBA	NOX			250,000
				\$ -	\$ 1,492,825
	Account No. 503035 - Insurance Premiums				
			Detailed	FY2022	FY2023
	Name		Description	Budget	Budget
	Aon Insurance Services	Excess Liability			\$ 514,121
2	Aon Insurance Services Aon Insurance Services	Property Insurance Commercial Property			1,355,735 153,038
4	Aon Insurance Services	Environmental			57,416
	Aon Insurance Services	Terrorism			26,152
				\$ -	\$ 2,106,462
	Account No. 520000 - Supplies				
			Detailed	FY2022	FY2023
			Description	Budget	Budget
	Postage & Delivery	All postage/shipping related charges for adn			\$ 9,733
2	Office Furniture & Equipment Office Supplies	Chairs, office furniture, white boards, desk r	replacements, etc.		14,250
э	Office Supplies	Misc Office Supplies, Paper, etc.		\$ -	10,261 \$ 34,244
	Account No. 520010 - Supplies IT				
			Detailed	-	FY2023
			Description	Budget	Budget
	Computer Hardware	Replacement computers(replacing Window	rs 7 machines)		\$ 5,000
2	Electronic Round Devices	Handheld Electronic Rounds Devices			5,000
				\$ -	\$ 10,000
	Account No. 530040 - Uniforms				
			Detailed	FY2022	FY2023
			Description	Budget	Budget
	Uniform	Staff Uniforms Cintas/PPE / Jackets/ Rain Ge	ear / misc		\$ 40,720
2	Shoetaria	Steel Toe Shoes			4,200
				\$ -	\$ 44,920
				=	

FUND 055 - LIGHT & POWER

DEPARTMENT 9190 - MALBURG GENERATING STATION

SUPPLIES & SERVICES 2022-2023

8 Tools & Equipment Mechanics Tools, Operator Tools, portable pumps, vacuums, etc. Solition So				
Name	Account No. 500130 - Purchased W			
Account No. 560010 - Utilities Name Detailed Description Descript	Name			
Name	Hume	- Везеприон		Dauget
Name Description Budget Publication 1 Trash 8 tearment Disposal Trash services, Haza Waste Disposal \$ 18,151 2 Cell Pinone Stipends \$ Employees \$ 2,700 3 PUP Fiber Services \$ 73,661 Account No. 570000 - Vehicle Expense Proposed PY2022 Account No. 570000 - Vehicle Expense Detailed PY2022 Name Description Budget 1 City maintenance and gas Three vehicles, gas and maintenance PY2022 Budget Account No. 590000 - Repairs & Maintenance Detailed PY2022 PY2023 Name Detailed PY2022 PY2023 Signers of Stability Properties Services of Stability Properties 9 1,000 Signers of Stability Properties Services of Stability Properties 9 1,000 Signers of Stability Properties Services of Stability Properties 9 1,000 Signers of Stability Properties Services of Stability Properties 9 1,000 Signers of Stability Properties Service of Stability Properties 9 1,000	Account No. 560010 - Utilities			
1 Trash R Harmat Disposal T sah services, Naz Waste Disposal \$ 18,181, 27,000 3 VPU Fiber Services S Employees \$ 2,700 Account No. 570000 - Vehicle Expense Detailed Park Mark P72022 Post Process Name Detailed Description P72022 Post Process City maintenance and gas Three vehicles, gas and maintenance P520 Post Process Account No. 590000 - Repairs & Maintenance Detailed Description P72022 Process Budget Account No. 590000 - Repairs & Maintenance Detailed Description P72022 Process Silvaget Description Budget Description Silvaget Description P00,007,007,007,007,007,007,007,007,007,		Detailed	FY2022	FY2023
2 Cell Phone Stipends 5 Employees 5,2,700 3 VPU Fiber Services Employees 52,200 Account No. 570000 - Vehicle Expense		•	Budget	
Account No. 570000 - Vehicle Expense		·		. ,
Account No. 570000 - Vehicle Expense Name Detailed Pry 2023 Name Description Description Detailed Pry 2024 Budget Subget Subge	·			
Account No. 570000 - Vehicle Expense Name Detailed Pry 2023 Name Description Description Detailed Pry 2024 Budget Subget Subge			Ś -	\$ 73.061
Name Petailed Pescription Sudget Sudg				7,
Name Obesing Same Account No. 590000 - Repairs & Maintenance Common Same Same Same Same Same Same Same Same	Account No. 570000 - Vehicle Expe	nse		
Name Obesing Same Account No. 590000 - Repairs & Maintenance Common Same Same Same Same Same Same Same Same	<u>.</u>	Datailad	EV2022	EV2022
Account No. 590000 - Repairs & Maintenance Proper Pr	Name			
Account No. 590000 - Repairs & Maintenance Procession	1 City maintenance and gas	Three vehicles, gas and maintenance		
Detailed Description Pr2022 Pr2023 Budget Pr2024 Budget Pr2025 Budget Budget Budget Pr2025 Budget Budge			\$ -	\$ 17,000
Detailed Description Pr2022 Pr2023 Budget Pr2024 Budget Pr2025 Budget Budget Budget Pr2025 Budget Budge				
Name	Account No. 590000 - Repairs & Ma	aintenance		
General Repairs & Maintenance All general repair and maintenance items, component replacements \$390,193 \$390,193 \$30		Detailed	FY2022	FY2023
Siemens LTSA/LTE Expenses Siemens LTP/LTSA related expenses, milestone payments, etc. 5,833,411 Siemens LTSA milestone Tax Tax on materials for LTSA assigned at 35% of milestone and tax rate of \$10.25% 209,274 Siemens Siemens other support and materials 50,000 Siemens other support siemens of siemens other support for MGS protection implementation 50,000 Siemens other support siemens of siemens siemens siemens of siemens other support siemens sieme		•	Budget	
Siemens LTSA milestone Tax	·	- · · · · · · · · · · · · · · · · · · ·		
Software CMMS implementation Description D	, .			
6 Major Maintenance BOP Outage-related Maintenance Expenses (see MM-BOP tab) 7 CEMS CO Analyzer Replacements Replace outdated analyzers (high maintenance) with Teledyne upgraded analyzers 50,000 50,		• • • • • • • • • • • • • • • • • • • •		
CEMS CO Analyzer Replacements Replace outdated analyzers (high maintenance) with Teledyne upgraded analyzers 50,000 59,072 59,073				
Account No. 590110- Repairs & Maintenance IT Detailed Description Budget Bu				
Name Detailed Description	8 Tools & Equipment	Mechanics Tools, Operator Tools, portable pumps, vacuums, etc.	\$ -	
Name Detailed Description			·	
Software CMMS implementation \$3,570 Software Pl Implementation \$3,570 Software OLAP Analysis Software OLAP Analysis Software OLAP Analysis Software Asoftware Plant Backup/Disaster Recovery Software OLAP Analysis Software Asoftware Asoft	Account No. 590110- Repairs & Ma	intenance IT		
1 Software CMMS implementation \$3,570 2 Software PI Implementation 17,000 3 Software OLAP Analysis Software OLAP Analysis Software 3,570 4 Software Plant Backup/Disaster Recovery 2,000 5 Software DCS PLC upgrade/Maintenance 5,000 6 Software Misc 15,000 7 Software Inspections Pro - Electronic Rounds Update 40,000		Detailed	FY2022	FY2023
2 Software Pl Implementation 17,000 3 Software OLAP Analysis Software 3,570 4 Software Plant Backup/Disaster Recovery 2,000 5 Software DCS PLC upgrade/Maintenance 5,000 6 Software Misc 15,000 7 Software Misc 40,000 8 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		•	Budget	
3 Software OLAP Analysis Software 3,570 4 Software Plant Backup/Disaster Recovery 2,000 5 Software DCS PLC upgrade/Maintenance 5,000 6 Software Misc 15,000 7 Software Inspections Pro - Electronic Rounds Update 40,000		·		,
5 Software DCS PLC upgrade/Maintenance 5,000 6 Software Misc 15,000 7 Software Inspections Pro - Electronic Rounds Update 40,000		OLAP Analysis Software		
6 Software Misc 15,000 7 Software Inspections Pro - Electronic Rounds Update 40,000 Account No. 595200 - Professional Service Technical Petalled FY2022 FY2023 Budget Budget Schweitzer Engineering Laboratories Basement relay engineering support for MGS protection implementation EMS Pacific Standard Environmental CEMS Technical Support - As Needed 7,000 14,500 1500 1500 1500 1500 1500 1500 1500				
7 Software Inspections Pro - Electronic Rounds Update 40,000 \$ - \$ 86,140 Account No. 595200 - Professional Service Technical Pry2022 Fy2023 Budget Budget Name Description Budget Budget 2 Schweitzer Engineering Laboratories Basement relay engineering support for MGS protection implementation EMS 19,000 14,500 14,500 150 150 150 150 150 150 150 150 10,000		10 ,		
Account No. 595200 - Professional Service Technical Pry2022 Fy2023 Name Description Budget Budget Schweitzer Engineering Laboratories Basement relay engineering support for MGS protection implementation CEMS Technical Support - As Needed TOPIC Standard Environmental CEMS Technical Support - MGS protection implementation TRUE STANDARD TOPIC STANDA	7 Software			40,000
Detailed FY2022 FY2023 Budget Name Description Description Budget Sudget 2 Schweitzer Engineering Laboratories Basement relay engineering support for MGS protection implementation EMS Technical Support - As Needed 7,000 14,500 TBU LTSA negotiation support 10,000			<u>\$ -</u>	\$ 86,140
Detailed FY2022 FY2023 Budget Name Description Description Budget Sudget 2 Schweitzer Engineering Laboratories Basement relay engineering support for MGS protection implementation EMS Technical Support - As Needed 7,000 14,500 TBU LTSA negotiation support 10,000	Account No. 595200 - Professional	Service Technical		
NameDescriptionBudget2Schweitzer Engineering LaboratoriesBasement relay engineering support for MGS protection implementation85,0003Pacific Standard EnvironmentalCEMS Technical Support - As Needed7,00014,5005TBDLTSA negotiation support10,000			FY2022	EV2022
2 Schweitzer Engineering Laboratories Basement relay engineering support for MGS protection implementation 85,000 3 Pacific Standard Environmental CEMS Technical Support - As Needed 7,000 14,500 5 TBD LTSA negotiation support 10,000	Name			
5 TBD LTSA negotiation support 10,000	2 Schweitzer Engineering Laboratorie			85,000
			7,000	
		0	\$ 7,000	

FUND 055 - LIGHT & POWER

DEPARTMENT 9190 - MALBURG GENERATING STATION

SUPPLIES & SERVICES 2022-2023

	Account No. 500130 - Purchased Water			
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
	Account No. 596500 - Travel			
	Туре	Event Name	FY2022 Budget	FY2023 Budget
1 2 3 4 4 5 6	CTOTF Conference CTOTF Conference Siemens T3K Training Other Training Travel Other Travel	Semi-Annual CTOTF Conference attendance - Utilities Operations Manager (Executive Board) Annual CTOTF Conference Attendance - Maintenance Mgr, Engineer, Fall-Only (non-airfare travel) T3K training campus in Alpharetta, Georgia - 2 Employees Misc travel for training, local and non-local TBD		\$ 5,800 3,600 4,500 5,500 8,000
			\$ -	\$ 27,400
	Account No. 596550 - Memberships Name	Detailed Description	FY2022 Budget	FY2023 Budget
1	Plant Engineer Various License Renewals	PE License, Steam Engineer License, Professional Development		\$ 550
	Account No. 596600 - Books & Publications	s	\$ -	\$ 550
	Name	Detailed Description	- Budget	FY0 Budget
1	Subscriptions	Platts Gas, Other Admin.	\$ 1,000	\$ 3,500
			\$ 1,000	\$ 3,500
	Account No. 596700 - Employee Developm	ent & Training		
	Name	Detailed Description	FY2022 Budget	FY2023 Budget
2 3 4 5 6 7	Training - Online Resource Training -Materials Conference Registration Fees Siemens T3000 Environmental Training Employee Recognition	Online Training (\$1K/Employee Assumption) Various expenses for training supplies and materials CTOTF (Spring/Fall), T3K User Group, Misc. Siemens T3000 Control System Training Course (2 Classes Total) CEMS & Teledyne Training, Regulatory Training Employee events, recognition, and team building.		\$ 20,000 4,500 5,500 11,000 12,000 5,000
8			\$ -	\$ 58,000

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 055.9200 RESOURCE PLANNING

	Actuals 2019-20		Actuals 2020-21		A Budget 2021-22		B Budget 2022-23		B-A Increase/ (Decrease)
TOTAL REVENUES	\$	26,429,640	\$	35,612,737	\$	20,172,710	\$	27,472,248	\$ 7,299,538
EXPENSES:									
SALARIES	\$	681,185	\$	584,144	\$	1,064,732	\$	986,377	\$ (78,355)
BENEFITS		305,097		226,316		473,566		476,319	2,753
SUPPLIES/SERVICES		109,959,359		131,630,543		141,732,214		119,098,405	(22,633,809)
TOTAL EXPENSES	\$	110,945,641	\$	132,441,004	\$	143,270,512	\$	120,561,101	\$ (22,709,411)

EMPLOYEE TITLE	FTE	Salaries Budget	Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Associate Resource Scheduler	1.00 \$	240,914 \$	132,232 \$	136,155	\$ 138,847	\$ 2,692
Intergrated Resource Manager	0.80	257,972	-	208,893	154,609	(54,284)
Power Resources Settlement Analyst	1.00	-	-	105,505	109,115	3,610
Principal Resource Scheduler / Trader	2.00	307,259	349,779	360,222	335,592	(24,630)
Resource Planner	1.00	125,692	-	148,457	144,214	(4,243)
Settlement Analyst	-	-	102,432	-	-	-
Overtime		8,500	8,500	5,000	5,000	-
Payout (vacation and sick excess hours)		39,900	22,498	30,500	29,000	(1,500)
Stand-by		70,000	70,000	70,000	70,000	-
DEPARTMENT TOTALS	5.80 \$	1,050,237 \$	685,441 \$	1,064,732	\$ 986,377	\$ (78,355)

Fund 055 Department 9200 - Light & Power Fund - Resource Planning Department Budget Detail 2022-2023

DEPARTMENT: 055.9200 RESOURCE PLANNING

					Α		В		B-A
		Actuals	Actuals		Budget		Budget		Increase/
		2019-20	2020-21		2021-22		2022-23		(Decrease)
DEVENUES.									
REVENUES: 055.9200.450011 Sale of Electricity - Wholesale	\$	_	6,135,500	ć	3,191,380	ċ	2,262,324	ć	(929,056)
055.9200.450011 Sale of Electricity - Wholesale	ڔ	2,297,330	0,133,300	ڔ	3,131,380	ڔ	2,202,324	۲	(929,030)
055.9200.450022 Transportation Revenue- COV Retail		727,128	1,022,471		658,800		1,145,823		487,023
055.9200.450026 Natural Gas Sales - COV Retail		7,225,763	9,621,617		7,375,755		11,819,152		4,443,397
055.9200.450027 Natural Gas Sales - Prepaid/COV Retail		-	-		-		,,		-
055.9200.450028 Natural Gas Sales - Prepaid/SMUD Wholesale		7,015,695	7,888,232		-		-		-
055.9200.450030 ARB Allocated Allowance		6,177,191	6,475,158		6,898,163		8,596,823		1,698,660
055.9200.450031 Renewables Transactions		· · · · · -	-		-		-		· · · · -
055.9200.450340 Transmission Revenue		2,986,532	2,773,285		1,948,612		3,648,126		1,699,514
055.9200.450025 Biomethane Gas		-	1,696,473		100,000		-		(100,000)
TOTAL REVENUES	\$	26,429,640 \$	35,612,737	\$	20,172,710	\$	27,472,248	\$	7,299,538
SALARIES									
055.9200.501010 Salaries - Regular	\$	571,987	436,479	\$	902,856	\$	855,237	\$	(47,619)
055.9200.501012 Salaries - Premiums		106,528	147,665		156,876		126,140		(30,736)
055.9200.501020 Salaries - O.T.	-	2,670			5,000		5,000		(=0.0==)
TOTAL SALARIES		681,185	584,144		1,064,732		986,377		(78,355)
BENEFITS									
055.9200.502020 Retirement	\$	218,229	153,109	\$	319,529	\$	348,826	Ś	29,297
055.9200.502030 Insurance Premiums - Medical	,	77,095	64,847	-	138,598	*	113,191	7	(25,407)
055.9200.502060 FICA Taxes		9,773	8,360		15,439		14,302		(1,137)
TOTAL BENEFITS		305,097	226,316		473,566		476,319		2,753
			•						
CURRUES (CERVILLES									
SUPPLIES/SERVICES	,	42 202 046	40.040.244	4	24 040 500	4	25 242 042	۸.	2 204 222
055.9200.500150 Energy	\$	13,293,046	18,919,311	\$	31,949,590	\$	35,243,813	\$	3,294,223
055.9200.500151 Energy - SCPPA		(28,152)	(60)		4 2 4 2 2 4 1		4 200 021		(42.420)
055.9200.500154 Renewable Energy 055.9200.500160 Natural Gas Expense		6,901,857 18,556,140	5,788,777 25,079,964		4,342,341 27,765,482		4,298,921 40,792,703		(43,420) 13,027,221
055.9200.500160 Natural Gas Expense		2,084,541	4,579,625		3,613,594		40,792,703		(3,613,594)
055.9200.500162 Biometrialie Fidel		4,947,698	4,407,838		4,374,771		6,601,148		2,226,377
055.9200.500103 Greenhouse Gas Cost 055.9200.500170 Transmission - Firm		16,349,954	17,813,262		16,396,376		23,623,114		7,226,738
055.9200.500180 Capacity		44,545,637	50,194,036		48,756,637		3,290,544		(45,466,093)
055.9200.500190 Ancillary Services		11,511	761,766		745,878		927,155		181,277
055.9200.500210 Grid Management Charges		782,679	806,103		806,826		822,963		16,137
055.9200.500240 Ferc Filing Charges		263,246	757,233		141,821		144,657		2,836
055.9200.500260 Dispatching Inter		6,325	6,900		7,108		7,038		(70)
055.9200.520000 Supplies		40	70		4,200		4,284		84
055.9200.550000 Advertisement & Promotion		-	-		1,000		1,000		-
055.9200.550022 Natural Gas Transportation Costs		2,012,097	2,083,726		2,104,806		2,613,082		508,276
055.9200.560010 Utilities - IT		12,912	12,820		10,000		5,000		(5,000)
055.9200.590000 Repair & Maintenance		· -	-		10,848		· -		(10,848)
055.9200.590110 Repair & Maintenance IT		-	-		-		-		-
055.9200.593200 Professional Services - Legal		-	-		350,000		350,000		-
055.9200.595200 Professional Services - Technical		-	119,905		-		-		=
055.9200.596200 Professional Services - Other		213,499	297,671		326,940		348,547		21,607
055.9200.596500 Travel		411	-		9,996		10,196		200
055.9200.596550 Membership Dues		-	-		2,000		2,000		-
055.9200.596600 Books & Publications		-	-		2,004		2,044		40
055.9200.596700 Training		5,917	1,595		9,996		10,196		200
055.9200.596706 Electric Rebate Program		-	-		-		-		-
TOTAL SUPPLIES/SERVICES	_	109,959,359	131,630,543		141,732,214		119,098,405		(22,633,809)
TOTAL EVENIDITURES	_	110.945.641 \$	122 441 004	Ś	142 270 542	Ś	120 561 461	Ś	(22 700 411)
TOTAL EXPENDITURES	Ş	110,945,641 \$	132,441,004	Ş	143,270,512	Þ	120,561,101	Ş	(22,709,411)

FUND 055 - LIGHT & POWER

DEPARTMENT 9200 - RESOURCE PLANNING SUPPLIES & SERVICES 2022-2023

MGS Palo Verde Hoover MGS Heat Rate Bonus WSPP Purchase CAISO	Detailed Description MGS Energy Payment (PPTA) Palo Verde variable cost component Hoover Energy Cost- CES Credit MGS Heat Rate Bonus Market Purchase / Balance of Load ISO MISC Charges	\$	FY2022 Budget 3,254,700 722,176 244,724 360,000 24,763,011 2,604,979	\$ 643 244 32,041
MGS Palo Verde Hoover MGS Heat Rate Bonus WSPP Purchase	MGS Energy Payment (PPTA) Palo Verde variable cost component Hoover Energy Cost- CES Credit MGS Heat Rate Bonus Market Purchase / Balance of Load		3,254,700 722,176 244,724 360,000 24,763,011	\$ 643 244
Hoover MGS Heat Rate Bonus WSPP Purchase	Palo Verde variable cost component Hoover Energy Cost- CES Credit MGS Heat Rate Bonus Market Purchase / Balance of Load		722,176 244,724 360,000 24,763,011	643 244
MGS Heat Rate Bonus WSPP Purchase	Hoover Energy Cost- CES Credit MGS Heat Rate Bonus Market Purchase / Balance of Load	\$	360,000 24,763,011	
WSPP Purchase	Market Purchase / Balance of Load	\$	24,763,011	32,04
	•	\$	24,763,011	32,04
CAISO	ISO MISC Charges	\$	2,604,979	
		\$		2,31
			31,949,590	\$ 35,24
Assessed No. 500454 Demoscoble Security				
Account No. 500154 - Renewable Energy Credit	Detailed		FY2022	FY20
	Description		Budget	Budg
	Renewable Energy less CAISO Credits - includes \$2M per Reso No. 2012-97			
Renewable Contracts /WSPP Purchase	RPS pass-through	\$	7,955,935	\$ 4,29
		\$	7,955,935	\$ 4,29
Account No. 500160 - Natural Gas Expense				
Name	Detailed Description		FY2022 Budget	FY20 Budg
Malburg Generating Station, Gas Retail	Gas purchases for MGS and H. Gonzales Turbine, Gas Retail	\$	20,389,727	
Retail Gas	Gas purchases for Gas Retail		7,375,755	11,81
		\$	27,765,482	\$ 40,79
Account No. 500162 - Biomethane Fuel				
	Detailed		FY2022	FY20
	Description	_	Amount	Amou
Element Markets/ Clean Energy	Biomethane Fuel	\$	3,613,594	\$
		\$	3,613,594	\$
Account No. 500163 - Greenhouse Gas Cost				
Account No. 500105 - Greenhouse das Cost	Detailed		FY2022	FY20:
	Description		Budget	Budg

FUND 055 - LIGHT & POWER

DEPARTMENT 9200 - RESOURCE PLANNING SUPPLIES & SERVICES 2022-2023

Account No. 5	500170 - Transmission Firm				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1 CAISO		Transmission Access Charge	\$	13,652,115	\$ 20,819,809
2 SCE		Mead-Laguna Bell		1,516,320	1,539,064
3 SCE		Victorville-Lugo-Vernon		641,520	688,305
SCE		Laguna-Bell Interconnection		296,028	300,468
LADWP		Adelanto to Midpoint VV-Lugo		265,064	265,064
S SCE		SCE Added Facilities Charge (MGS RTU, Tri-Gas) -Interconection		10,200	10,404
7 Cal-PX		Cal-Px wind-up cost		15,129	
			\$	16,396,376	\$ 23,623,114
Account No. 5	500180 - Capacity				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1 MGS		MGS Capacity Payment (PPTA)	\$	45,218,169	
2 Hoover		Hoover Capacity Cost-CES Credit		354,468	350,544
B Palo Verde		Palo Verde Capacity (minimum cost)		3,084,000	2,820,000
1 SCPPA		SCPPA - Project stabilization Fund		100,000	120,000
			\$	48,756,637	\$ 3,290,544
Account No. 5	500190 - Ancillary Services				
		Detailed Description		FY2022 Budget	FY2023 Budget
1 CAISO		Spinning Reserve, non-spinning reserve, regulation up, regulation down, replacement reserve	ė	745,878	\$ 927.155
		replacement reserve	\$	745,878	\$ 927,155 \$ 927,155
				·	,
Account No. 5	500210 - Grid Management Charges				
	Name	Detailed Description		FY2022 Budget	FY2023 Budget
1 CAISO		CAISO GRID MANAGEMENT CHARGE	\$	806,826	\$ 822,963
			<u>\$</u>	806,826	\$ 822,963
Account No. 5	500240 - Ferc Filing Charges				
		Detailed		FY2022	FY2023
	Name	Description		Budget	Budget
1 CAISO		ISO - NERC/WECC FEES	\$	141,821	\$ 144,657
			\$	141,821	\$ 144,657

FUND 055 - LIGHT & POWER

DEPARTMENT 9200 - RESOURCE PLANNING SUPPLIES & SERVICES 2022-2023

	Account No. 500260 - Dispatching Inter					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	DWP	Scheduling & Dispatching Fee -DWP and SCE Interconnections	\$	7,108	\$	7,038
			\$	7,108	\$	7,038
	Account No. 520000 - Supplies					
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	Staples	Department Supplies and Services General purchases from staples for pens, pecils, binders, paper clips, writing				
		pads, markers, etc.	\$	4,200	\$	4,284
			\$	4,200	\$	4,284
	Account No. 550000 - Advertisement & Promotion					
		Detailed		EV2022		F1/2022
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	Newspaper	Advertisement (Rates, TRBAA, etc.)	\$	1,000	\$	1,000
			\$	1,000	\$	1,000
	Account No. 560010 - Utilities IT					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	AT&T One Net	Telecommunication Charges	\$		\$	5,000
2	AT&T Business	Telecommunication Charges	•	5,000	•	5,555
		Ç	\$	10,000	\$	5,000
	Account No. 550022 - Natural Gas Transportation Cost					
		Detailed		FY2022		FY2023
1	Name SoCal Gas Company	Description Gas Transportation, MGS, and Gas Transportation, H. Gonzales Units, Retail		Budget		Budget
-	222. 22. 22par/1	sales	\$	2,104,806		2,613,082
			\$	2,104,806	\$	2,613,082
	Account No. 593200- Legal					
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	Specialized Legal Services	Legal Services	\$	350,000	\$	350,000
			\$	350,000	\$	350,000

FUND 055 - LIGHT & POWER

DEPARTMENT 9200 - RESOURCE PLANNING SUPPLIES & SERVICES 2022-2023

Account No. 590000 - Repair & Maintenance Detailed FY2022 FY2023 Description Budget Budget 1 City of Vernon City allocated cost 10,848 10,848 Account No. 596200 - Professional Services Other Detailed FY2022 FY2023 Description Name Budget Budget ICE ICE \$ 15,453 \$ 1 15,762 2 S&P Market Analysis - SCPPA Project 10,000 3 NGI NGI 8,160 8,323 4 Open Access Open Access Technology 10,137 10,340 126,710 134,313 5 Settlecore Settlement service software 6 Stancil recording device service 4,896 4,994 SCPPA Charges Various SCPPA Services 161,584 164,816 326,940 \$ 348,547 Account No. 596500 - Travel FY2022 FY2023 Туре Name Budget Budget 1 CEC/CAISO/SCPPA CEC Workshops, ISO, SCPPA, CMUA, Hoover 9,996 10,196 9,996 10,196 Account No. 596550 - Membership Dues Detailed FY2022 FY2023 Name Description Budget Budget 1 Various Membership Dues 2 000 2.000 2,000 2,000 Account No. 596600 - Books & Publications Detailed FY2022 FY2023 Description Name Budget Budget 1 NGI Service, technical books Books and Publications 2,004 2,044 2,004 2,044 Account No. 596700 - Training

Detailed

Description

Training (Gas and Power Trading, ISO Market design)

Type

CAISO/SCPPA

FY2022

Budget

9,996 \$

9,996

FY2023

Budget

10,196

10,196

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT:

055.7200 ENERGY MANAGEMENT

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ (Decrease)
TOTAL REVENUES	\$ (58,013)	\$ -	\$ -	\$ 128,242	\$ 128,242
EXPENSES:					
SALARIES	\$ 39,728	\$ 42,514	\$ 170,658	\$ 213,272	\$ 42,614
BENEFITS	13,048	14,085	87,215	116,485	29,270
SUPPLIES/SERVICES	687,684	438,744	1,615,000	1,905,000	290,000
TOTAL EXPENSES	\$ 740,460	\$ 495,343	\$ 1,872,873	\$ 2,234,757	\$ 361,884

EMPLOYEE TITLE	FTE			Salaries Budget	Salaries Budget	Salaries Proposed	Increase (Decrease)
Business & Account Supervisor	0.50	\$ 35,912	\$	39,220	\$ 42,416	\$ 63,139	\$ 20,723
Integrated Resources Manger	0.10	-		-	128,242	19,326	(108,916)
Utilities Programs Specialist	1.00	-		-		130,807	130,807
					-		
Overtime		-		-	-	-	-
Payout (vacation and sick excess hours)		-		-	-	-	-
Stand-by		-		-	-	-	
DEPARTMENT TOTALS	1.60	\$ 35,912	\$	39,220	\$ 170,658	\$ 213,272	\$ 42,614

Fund 055 Department 7200 - Light & Power Fund - Energy Management Department Budget Detail 2022-2023

DEPARTMENT:

055.7200 ENERGY MANAGEMENT

						۸		В		B-A
		Actuals 2019-20		Actuals 2020-21		A Budget 2021-22	Budget 2022-23			ncrease/ Decrease)
REVENUES: 055.7200.450035 Solar Rebate 055.7200.600910 Other Income	\$	(58,013) -		-	\$	-		128,242	\$ \$	- 128,242
	\$	(58,013)	\$	-	\$	-	\$	128,242	\$	128,242
SALARIES										
055.7200.501010 Salaries - Regular 055.7200.501012 Salaries - Premiums	\$	30,345 9,383		32,756 9,758	\$	163,589 7,069	\$	206,061 7,211	\$	42,472 142
		39,728		42,514		170,658		213,272		42,614
BENEFITS										
055.7200.502020 Retirement 055.7200.502030 Insurance Premiums - Medical 055.7200.502060 FICA Taxes	\$	9,849 2,631 569		10,852 2,624 608	\$	58,236 26,504 2,475	\$	82,872 30,521 3,092	\$	24,636 4,017 617
		13,048		14,085		87,215		116,485		29,270
SUPPLIES/SERVICES										
055.7200.520000 Supplies 055.7200.596200 Professional Services - Other	\$	49 -		41	\$	15,000 100,000	\$	205,000	\$	190,000
055.7200.596702 Public Benefit Program Rebate TOTAL SUPPLIES/SERVICES		687,635 687,684		438,703 438,744		1,500,000 1,615,000		1,600,000 1,905,000		100,000 290,000
	_		_		_		_			
TOTAL EXPENDITURES	<u>Ş</u>	740,460	\$	495,343	\$	1,872,873	\$	2,234,757	\$	361,884

FUND 055 - LIGHT & POWER DEPARTMENT 7200 - ENERGY MANAGEMENT SUPPLIES & SERVICES 2022-2023

Name	Detailed Description		FY2022 Budget		FY2023 Budget
L Various	Customer Marketing Outeach Supplies -VPU making a effort to promote EE programsGreen power & EV rate. Plus Online billing-paperless. Plus Branding for EV chargers/EV wraps (customers farmer john, city fleet) signage for 2 public charging stations	\$ \$	15,000 15,000	\$ \$	205,000 205,00 0
Account No. 596200 - Pro	fessional Services Other				
Name	Detailed Description		FY2022 Budget		FY2023 Budget
Energy Audits	Vendor for Energy audits-Supports Public Benefits Programs- Res.#7511 Assembly Bill (AB1890) Requires COV to offer energy audits free of charge per request by customer having most interest for the fiscal year	\$	100,000	\$	100,000
	interest for the notal year	_			
		\$	100,000	\$	100,000
Account No. 596702 - Pul	lic Benefit Program Rebate	<u>\$</u>	100,000	\$	100,000
Account No. 596702 - Pul	lic Benefit Program Rebate Detailed Description	<u>\$</u>	100,000 FY2022 Budget	\$	100,000 FY2023 Budget
Name	Detailed Description This offers customers rebates for replacement for lighting, motors & energy efficient equipment. This program is very popular with customers and the demand is very high. This	\$	FY2022 Budget	7	FY2023 Budget
	Detailed Description This offers customers rebates for replacement for lighting, motors & energy efficient	\$	FY2022 Budget	\$	FY2023

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 056.5600 GAS UTILITY

	Actuals 2019-20	Actuals 2020-21	A Budget 2021-22	B Budget 2022-23	B-A Increase/ Decrease)
TOTAL REVENUES	\$ 14,313,841	\$ 16,159,474	\$ 13,473,584	\$ 19,152,739	\$ 5,679,155
EXPENSES:					
SALARIES	\$ 579,975	\$ 595,755	\$ 709,907	\$ 760,510	\$ 50,603
BENEFITS	485,098	554,184	323,197	356,229	33,032
SUPPLIES/SERVICES	-	-	12,176,787	18,902,973	6,726,186
TOTAL EXPENSES	\$ 1,065,073	\$ 1,149,939	\$ 13,209,891	\$ 20,019,712	\$ 6,809,821
CAPITAL	\$ -	\$ -	\$ 1,025,000	\$ 615,000	\$ (410,000)

EMPLOYEE TITLE	PLOYEE TITLE FTE			Salaries Budget	Salaries Budget	Salaries Proposed	(Increase Decrease)
Gas Systems Specialist	2.00	\$	253,284	\$ 365,997	\$ 271,209	\$ 276,594	\$	5,385
Gas Systems Superintendent	1.00		168,440	175,194	180,450	184,058		3,608
Gas Systems Technician	2.00		105,107	109,254	211,248	207,858		(3,390)
Overtime			5,000	5,000	1,000	10,000		9,000
Payout (vacation and sick excess	hours)		700	-	-	-		-
Stand-by			45,000	45,000	46,000	82,000		36,000
DEPARTMENT TOTALS	5.00	\$	577,531	\$ 700,445	\$ 709,907	\$ 760,510	\$	50,603

Fund 056 Department 5600 - Gas Fund - Gas Utility Department Budget Detail 2022-2023

DEPARTMENT: 056.5600 GAS UTILITY

RevName							Α		В		B-A
Company Comp			Actuals		Actuals						
September Sept			2019-20				_			(
September Sept											
05.65.00.04.00022 Transportation Chargers - Retail 2,755,545 2,800,999 2,207,266 11,956) 66,252 632 62 26.55.00.05.0026 Natural Gas Sales - CON Vetail 7,474,412 8,933,507 7,049,575 11,819,152 4,769,577 0.55.500.05.0028 Natural Gas Sales - CON Vetail 1,289,772 1,175,232 0. 0. 0. 1,289,772 1,175,232 0. 0. 1,200,000 1,311,28 3,200 0.55,128 13,128 0.55,5500.05.0010 Monthly Customer Charge 1.00 1,202 0. 0. 1,300 0.00<				_	(407)						
September Sept	• • • • • • • • • • • • • • • • • • • •	\$	- 2 755 545	Ş	, ,	Ş	2 026 020		2 207 266	>	- (10 E63)
September Sept			2,755,545								
SSS-SSOA-SSO2N Natural Gas Sales - Prepaid/SMUD Wholesa 1,280,722 1,175,323 94.418 82.000 95,128 13,128 305.5500.45010 Monthly Customer Connection Charge 1,402 122 122 125 1,255.5500.50010 Otten Income 1,402 122 122 125 1,255.5500.50010 Otten Income 1,402 122 122 13,680,922 369,028 365.5501.05003 ARB Freely Microard Allowance Sales 75,554 991,177 999,894 1,368,992 369,028 365.5501.05003 ARB Freely Microard Allowance Sales 75,554 981,177 999,894 1,368,992 369,028 365.5501.05003 ARB Freely Microard Allowance Sales 1,488,598 2,131,841 2,151,686 2,998,039 846,353 17074 KPYKNUES 1,488,598 2,131,841 2,151,686 2,998,039 846,353 17074 KPYKNUES 1,488,598 1,488,59	· · · · · · · · · · · · · · · · · · ·		7 474 412								
SS-5500-450101 Monthly Customer Charge 9.4.13 94.418 32.000 95,128 13,128 056.5500-500910 Other Income 1.402 122 300.000 505.5500-500910 Other Income 3.1.414 5.1.415 300.000 505.5500-500910 Other Income 3.1.414 5.1.415 978,127 999,894 3.1.609,998,998 369,033 365.5501-500930 PR Freely Allocated Allowance Sales 795,594 928,127 999,894 2.998,039 8.6.533 7074 Revenues Ga Surcharge 1.888,598 2.1.818,121 2.1.516.68 2.998,039 8.6.533 7074 Revenues Ga Surcharge 1.888,598 2.1.818,121 2.1.516.68 2.998,039 8.6.533 7074 Revenues Ga Surcharge 5.541,313,841 5.16,159,474 5.13,473,584 5.19,152,79 5.5679,155 5.5									-		-
1,000,000 0.000							82,000		95,128		13,128
September Sept			-		· -				-		
1,555 10.450030	056.5600.600910 Other Income		1,402		122		-				-
	056.5600.610110 Investment Income		53,144		5,334		-				-
SALARIES	•						999,894				
SALARIES	5										
\$ 5,000,000,000 \$ 5,000,00	TOTAL REVENUES	\$	14,313,841	\$	16,159,474	\$	13,473,584	\$	19,152,739	\$	5,679,155
\$ 5,00,00 \$ 5,00,00 \$ 5,00,00 \$ 76,49 \$ 13,00 \$ 6,00 \$ 0,00	CALADITO										
1,000		۲.	FO4 192	۲.	F10 722	,	622 415	Ċ	627.494	خ	F 060
TOTAL SALARIES		\$		Ş		\$		Ş		>	
SEMEFITS											
Section Sect			3.3,3.3		555,755				, 00,510		30,000
1,000 1,00	BENEFITS										
Name	056.5600.502020 Retirement	\$	396,223	\$	472,389	\$	213,970	\$	258,270	\$	44,300
SUPPLIES/SERVICES	056.5600.502030 Insurance Premiums - Medical		80,787		73,471		98,933		86,932		(12,001)
SUPPLIES/SERVICES 056.5600.500160 Natural Gas Expense - Physical Purchases \$ 6,730,330 \$ 8,808,841 \$ 7,049,577 \$ 11,819,152 \$ 4,769,577 056.5600.500167 Natural Gas Expense - PrePay - 76,020 - 120,000 120,	056.5600.502060 FICA Taxes		8,088		8,324		10,294		11,027		733
D56.5600.500160 Natural Gas Expense - Physical Purchases \$ 6,730,330 \$ 8,808,841 \$ 7,049,575 \$ 11,819,152 \$ 4,769,577	TOTAL BENEFITS		485,098		554,184		323,197		356,229		33,032
D56.5600.500160 Natural Gas Expense - Physical Purchases \$ 6,730,330 \$ 8,808,841 \$ 7,049,575 \$ 11,819,152 \$ 4,769,577	CURRILES (CERVICES										
056.5600.500167 Natural Gas Expense PrePay - 76,020 - 76,020 - 120,000 - 120		ć	6 720 220	ċ	Q Q0Q Q/1	ċ	7 0/0 575	Ċ	11 910 152	ċ	1 760 577
056.5600.500230 Generation Expense	· , ,	Ş	0,730,330	Ą		Ş	7,049,373	Ş	11,019,132	Ş	4,709,577
056.5600.520000 Supplies 46,336 66,469 183,000 273,000 90,000 056.5600.530030 Bad Debt Expense - 13,474 - - 056.5600.540000 Uniforms 7,110 5,221 10,133 10,133 - 056.5600.550022 Natural Gas Transportation Costs 727,128 1,022,471 636,269 1,145,823 509,554 056.5600.560000 Utilities 374 736 - - - 056.5600.570000 Vehicle Expense 6,379 3,732 20,000 10,000 (10,000) 056.5600.590000 Regairs & Maintenance 88,997 68,339 99,000 129,000 30,000 056.5600.593200 Professional Services - Legal - - 15,000 15,000 - 056.5600.595200 Professional Services - Other 44,123 43,070 126,500 86,500 40,000 056.5600.596200 Professional Services - Other 44,123 43,070 126,500 86,500 40,000 056.5600.596200 Professional Services - Other 1,674 357 - - - -			47 044		,		120 000		120 000		_
13,474 1056.5600.530030 Bad Debt Expense - 13,474 10,133 10,133 -	· · · · · · · · · · · · · · · · · · ·										90.000
056.5600.540000 Uniforms 7,110 5,221 10,133 10,133 - 056.5600.550002 Natural Gas Transportation Costs 727,128 1,022,471 636,269 1,145,823 509,554 056.5600.560000 Utilities 374 736 - - - 056.5600.560010 Utilities - IT 10,941 10,834 12,938 12,938 - 056.5600.570000 Vehicle Expense 6,379 3,732 20,000 10,000 (10,000) 056.5600.593200 Professional Services - Legal - - 15,000 15,000 - 056.5600.595200 Professional Services - Technical 12,238 212,456 538,500 420,000 (118,500) 056.5600.596200 Professional Services - Other 44,123 43,070 126,500 86,500 (40,000) 056.5600.596500 Travel 1,674 357 - - 20,000 20,000 056.5600.596600 Books & Publications 1,490 1,411 - 20,000 30,000 056.5600.596700 Employee Development & Training 17,562 46,088 110,000			-						=: =/,===		-
056.5600.560000 Utilities 374 736 ————————————————————————————————————	056.5600.540000 Uniforms		7,110				10,133		10,133		-
056.5600.560010 Utilities - IT 10,941 10,834 12,938 12,938 - 056.5600.570000 Vehicle Expense 6,379 3,732 20,000 10,000 (10,000) 056.5600.590000 Repairs & Maintenance 88,997 68,339 99,000 129,000 30,000 056.5600.593200 Professional Services - Legal - - 15,000 15,000 - 056.5600.595200 Professional Services - Technical 12,238 212,456 538,500 420,000 (118,500) 056.5600.596200 Professional Services - Other 44,123 43,070 126,500 86,500 (40,000) 056.5600.596500 Travel 1,674 357 - - - - 056.5600.596600 Books & Publications 1,490 1,411 - 20,000 20,000 056.5600.596700 Employee Development & Training 17,562 46,088 110,000 140,000 30,000 056.5600.596706 VPU Credit Program 509,493 576,436 - - - - - 056.5610.596702 Greenhouse Gas Admin/Rebates 81,062 - 999,894 1,368,922 369,028	056.5600.550022 Natural Gas Transportation Costs		727,128		1,022,471		636,269		1,145,823		509,554
056.5600.570000 Vehicle Expense 6,379 3,732 20,000 10,000 (10,000) 056.5600.590000 Repairs & Maintenance 88,997 68,339 99,000 129,000 30,000 056.5600.593200 Professional Services - Legal - - 15,000 15,000 - 056.5600.595200 Professional Services - Technical 12,238 212,456 538,500 420,000 (118,500) 056.5600.596200 Professional Services - Other 44,123 43,070 126,500 86,500 (40,000) 056.5600.596500 Travel 1,674 357 - - - - 20,000	056.5600.560000 Utilities		374		736						-
056.5600.590000 Repairs & Maintenance 88,997 68,339 99,000 129,000 30,000 056.5600.593200 Professional Services - Legal - - 15,000 15,000 - 056.5600.595200 Professional Services - Technical 12,238 212,456 538,500 420,000 (118,500) 056.5600.596200 Professional Services - Other 44,123 43,070 126,500 86,500 (40,000) 056.5600.596500 Travel 1,674 357 -			10,941		10,834		12,938		12,938		-
056.5600.593200 Professional Services - Legal - - 15,000 15,000 - 056.5600.595200 Professional Services - Technical 12,238 212,456 538,500 420,000 (118,500) 056.5600.596200 Professional Services - Other 44,123 43,070 126,500 86,500 (40,000) 056.5600.596500 Travel 1,674 357 - <td></td> <td></td> <td>6,379</td> <td></td> <td>3,732</td> <td></td> <td>20,000</td> <td></td> <td>10,000</td> <td></td> <td></td>			6,379		3,732		20,000		10,000		
056.5600.595200 Professional Services - Technical 12,238 212,456 538,500 420,000 (118,500) 056.5600.596200 Professional Services - Other 44,123 43,070 126,500 86,500 (40,000) 056.5600.596500 Travel 1,674 357 - - 056.5600.596600 Books & Publications 1,490 1,411 - 20,000 20,000 056.5600.596706 Employee Development & Training 17,562 46,088 110,000 140,000 30,000 056.5600.596706 VPU Credit Program 509,493 576,436 - - - - - - 056.5600.790100 Operating Transfer Out - - 222,978 222,978 - - 056.5610.596702 Greenhouse Gas Admin/Rebates 81,062 - 999,894 1,368,922 369,028 056.5610.596710 Greenhouse Gas to Air Resources Board 1,498,650 2,681,704 2,033,000 3,109,527 1,076,527 TOTAL EXPENDITURES \$ 1,065,073 \$ 1,149,939 \$ 13,209,891 \$ 20,019,712 \$ 6,809,821 CAPITAL 056.5600.900000 Capital Outlays \$ -			88,997								30,000
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056.5610.596702 Greenhouse Gas Admin/Rebates 81,062 - 999,894 1,368,922 369,028 056.5610.596710 Greenhouse Gas to Air Resources Board 1,498,650 2,681,704 2,033,000 3,109,527 1,076,527 TOTAL SUPPLIES/SERVICES 1005,073 1,149,939 13,209,891 20,019,712 6,809,821 CAPITAL 056.5600.900000 Capital Outlays 5 - 5 1,025,000 615,000 4(410,000)							222.978		222.978		_
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CAPITAL 056.5600.900000 Capital Outlays \$ - \$ - \$ 1,025,000 \$ 615,000 \$ (410,000)	TOTAL SUPPLIES/SERVICES		-		-						
CAPITAL 056.5600.900000 Capital Outlays \$ - \$ - \$ 1,025,000 \$ 615,000 \$ (410,000)	TOTAL EVDENDITUDES	ć	1 065 072	ċ	1 1/0 020	ć	12 200 901	ć	20 010 712	ć	6 900 921
056.5600.90000 Capital Outlays \$ - \$ - \$ 1,025,000 \$ 615,000 \$ (410,000)	TO THE EXPENDITIONES	<u> </u>	1,005,075	پ	1,143,339	٧	13,203,031	ږ	20,013,712	ږ	0,003,021
056.5600.90000 Capital Outlays \$ - \$ - \$ 1,025,000 \$ 615,000 \$ (410,000)	CAPITAL										
		\$	-	\$	_	\$	1,025,000	\$	615,000	\$	(410,000)
	TOTAL CAPITAL	\$	-	\$	-	\$	1,025,000	\$			(410,000)

	Account No. 500230 - Generation	Expense				
		Detailed		FY2022		FY2023
	Name	Description		Budget		Budget
1	AQMD	CA Air Resources Board Annual Fee	\$		\$	120,000
			\$	120,000	\$	120,000
	Account No. 520000 - Supplies					
		Detailed		FY2022		FY2022
	Name	Description		Budget	1	Budget
	TBD	Safety Equipment for Street Application	\$	5,000	Ş	10,000
	Home Depot	Necessary tools for warehouse		15,000		15,000
	City Garage	Various Supplies		1,000		1,000
4		Service and meter installation supplies: concrete, regulators, valves, pipes		125,000		150,000
	TBD	Street Traffic Control Safety - Signage		10,000		10,000
6		DPIR		12,000		12,000
	Health Consultants	Ordorator		5,000		-
_		2-pipe locators		10,000		-
9		6 Cone Mobil Unit & Installation				25,000
10	TBD	Steel Plates/trench and shoring	Ś	183,000	Ś	50,000 273,000
			<u> </u>	183,000	ş	273,000
	Account No. 540000 - Uniforms					
		Detailed		FY2022		FY2022
	Name	Description		Budget		Budget
1	To be bid	Flame Resistant Uniform	\$	4,600	\$	4,600
2	To be bid	Flame Resistant Rain Gear		4,133		4,133
3	Teamsters & Shoeteria	Safety Toe Work Boot		1,400		1,400
			\$	10,133	\$	10,133

	Account No. 560010 - Utilities IT					
	Name	Detailed Description		FY2022 Budget		FY2022 Budget
1	AT&T	Minimax units: # of customers x \$20/mo x 12 mo/yr	\$	6,000	\$	6,000
2	Verizon Wireless	Telecommunication Charges		1,529		1,529
3	AT&T CalNet2	Telecommunication Charges		4,409		4,409
4	COV IT	Network Cabinet		1,000		1,000
			\$	12,938	\$	12,938
	Account No. 570000 - Vehicle Exp	ense				
		Detailed		FY2022		FY2022
	Name	Description		Budget		Budget
1	City Vehicle	Vehicle gas usage & maintenance service. Safety upgrades to vehicles.	\$	20,000	\$	10,000
			\$	20,000	\$	10,000
	Account No. 590000 - Repair & M	aintenance				
	<u>.</u> .	Detailed		FY2022		FY2022
1	Name	Description Distribution Value President	ć	Budget	ć	Budget
_	TBD	Distribution Valve Project	\$	15,000 3,000	\$	15,000 3,000
	Advanced Batteries Systems to be bid	General Supplies Reg Station SCADA upgrade		10,000		20,000
-	Gas Division	Railroad/Transmission Markers		15,000		10,000
-	TBD	Garage door for warehouse		15,000		10,000
-	Cambell Valve	Valve Maintenance on Valves for 10" and Regulator Station		13,000		20,000
-	To be bid if necessary	General Building remove falling tile, drywall and paint ceiling.		20,000		30,000
	TBD	Painting Steel Service (CP)Farmer John		20,000		30,000
	Craig Welding & Supplies	General Supplies		1,000		1,000
,	orang regards or anybrings		\$	99,000	\$	129,000

	Account No. 593200 - Profession	al Services Legal					
		Detailed		FY2022	FY2022		
	Name	Description		Budget	Budget		
1	Legal	Gas Fund Legal Services	\$	15,000	\$ 15,000		
			\$	15,000	\$ 15,000		
	Account No. 595200 - Profession	al Services Technical					
		FY2022	FY2022				
	Name	Description		Budget	Budget		
1	FarWest	FarWest for Cathodic Protection Annual Survey of 10" and Power Plant	\$	5,000	\$ 5,000		
2	AM Ortega	Natural Gas Construction & Repair Support		300,000	250,000		
3	To be bid	GIS Service (license & device) for USA Dig Alert		10,000	10,000		
4	Energy World Net	OQ Platform		3,500	5,000		
5	NewGen	Financial Services & Business Development		150,000	100,000		
6	Bob Tyner	PHMSA Support and Expertise		20,000	30,000		
7	TBD	Pressure Communication Platform Regulator Stations		50,000	20,000		
		·	\$	538,500	\$ 420,000		
	Account No. 596200 - Profession	al Services Other					
		Detailed		FY2022	FY2022		
	Name	Description		Budget	Budget		
1	TBD	Janitorial Services	\$	18,000	\$ 18,000		
2	NewGen	Cost of Service Study and Rate Design		50,000	-		
3	TBD	Engineering services to produce Detailed Plans for Major System Modifications		40,000	40,000		
4	Dewey Pest Control	Pest and Rodent		2,500	2,500		
5	Security Network Inc.	Security System Services OE Clark		1,000	1,000		
	Brad Bean or TBD	System Modeling		15,000	25,000		
		,	\$		\$ 86,500		

Account No. 596600 - Bo	oks & Publications				
Name	Detailed Description		FY2022 Budget		FY2022 Budget
1 TBD	Public Awareness Publication - Newspaper Periodicals	\$	-	\$	10,000
2 To be bid	Customer Outreach Promotional Materials		-	Ś	10,000
		\$	-	\$	20,000
Account No. 596700 - Tr	aining				
	Detailed		FY2022		FY2022
Name	Description		Budget		Budget
1 TBD	Simulation Training Facility and Equipment	\$	45,000	\$	50,000
2 FLIR	IR Camera Training		10,000		10,000
3 Heath Consultants	Training DPIR/ODORATOR		5,000		5,000
4 PGE/SWG	Training		15,000		50,000
5 TBD	Gas Training-Video		20,000		10,000
6 P&F	Training /Certifications / Operator Qualification		10,000		5,000
7 FarWest	CP Training				5,000
8 TBD	Industry Conferences		5,000		5,000
		\$	110,000	\$	140,000
Account No. 790100 - Op	perating Transfer Out				
	Detailed		FY2022		FY2022
Name	Description		Budget		Budget
1 Salaries	Salaries: 50% customer relations manager & 100% utility program specialist	\$	222,978	_	222,978
		\$	222,978	\$	222,978

CITY OF VERNON Budget Summary 2022-2023

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020.1084 WATER									
					A		В		B-A
		Actuals 2019-20	Actuals 2020-21		Budget 2021-22		Budget 2022-23		Increase/ (Decrease)
REVENUES		\$ 9,974,458	\$ 10,748,354	\$	11,256,300	\$	11,155,000	\$	(201,300)
EXPENSES:									
SALARIES		\$ 1,515,752	\$ 1,477,620	\$	1,498,484	\$	1,495,736	\$	(2,748)
BENEFITS		1,160,915	1,003,607		735,672		848,411		112,739
SUPPLIES/SERVICES		 6,334,196	6,631,318		8,113,295		7,732,675		(385,620)
TOTAL EXPENSES		\$ 9,010,863	\$ 9,112,545	\$	10,347,451	\$	10,076,822	\$	(275,629)
CAPITAL REVENUES		#VALUE!	#VALUE!	\$	8,660,259	\$	6,600,000	\$	(2,060,259)
REVENUES		#VALUE:	#VALUE:	ب	8,000,233	ڔ	0,000,000	ڔ	(2,000,233)
EXPENDITURES		\$ -	\$ -	\$	9,410,259	\$	8,584,315	\$	(825,944)
		Salaries	Salaries		Salaries		Salaries		Increase
EMPLOYEE TITLE	FTE	Budget	Budget		Budget		Proposed		(Decrease)
Assistant Civil Engineer - Public Utilities	-	\$ 176,301	\$ 192,363	\$	207,887	\$	-	\$	(207,887)
Civil Engineer - Public Utilities	2.00	-	-		-		263,514		263,514
Electric Operations Supervisor	0.05	30,248	8,760		35,056		9,203		(25,853)
Electric Operator (5)	0.30	52,540	39,280		40,456		41,264		808
Meter Reader	2.00	65,183	71,030		73,110		129,187		56,077
Meter Reader, Lead	-	89,888	93,424		96,175		-		(96,175)
Utilities Dispatcher (5)	0.60	107,650	114,977		94,772		97,577		2,805
Utilities Dispatcher, Senior	0.15	-	18,706		25,750		25,072		(678)
Utilities Operations Manager	-	25,266	27,593		-		-		-
Water Foreman	-	125,589	-		-		-		-
Water Maintenance Worker	3.00	280,761	291,986		146,790		212,639		65,849
Water Maintenance Worker, Lead	1.00	-	80,258		98,175		106,631		8,456
Water Maintenance Worker, Senior	4.00	347,523	369,772		452,526		373,224		(79,302)
Water Superintendent	1.00	119,707	130,732		141,387		151,425		10,038
Overtime		63,000	63,000		63,000		63,000		-
Payout (vacation and sick excess hours) Stand-by		12,500 15,000	8,888 15,000		18,400 5,000		18,000 5,000		(400)
DEPARTMENT TOTALS	14.10	\$ 1,511,156	\$ 1,525,769	\$	1,498,484	\$	1,495,736	\$	(2,748)

CITY OF VERNON Fund 020 Department 1084 - Water Fund - Water Department Budget Detail 2022-2023

DEPARTMENT: 020.1084 WATER

			A		В	B-A
	Actuals	Actuals		Budget	Budget	Increase/
	2019-20	2020-21		2021-22	2022-23	(Decrease)
REVENUES						
020.1084.431000 Rents					\$ 100,000	
020.1084.450040 Water Sales	\$ 9,445,987	10,033,974	\$	10,217,500	\$ 10,090,000	\$ (127,500)
020.1084.450045 Water - Recycled		563,908		591,000	598,000	7,000
020.1084.450110 Fire Service	29,832	6,827		75,000	5,000	(70,000)
020.1084.450121 Construction Revenue	453,722	128,900		358,000	350,000	(8,000)
020.1084.450122 Installation Charge	1,800	2,500		1,900	2,000	100
020.1084.450330 Damaged Property	1,400	5,585		2,900	5,000	2,100
020.1084.600910 Other Income	-	-		-		-
020.1084.610110 Investment Income	 41,717	6,660		10,000	5,000	(5,000)
TOTAL REVENUES	\$ 9,974,458	\$ 10,748,354	\$	11,256,300	\$ 11,155,000	\$ (201,300)
EXPENSES:						
SALARIES						
020.1084.501010 Salaries - Regular	\$ 1,320,176	1,287,908	\$	1,333,401	\$ 1,356,653	\$ 23,252
020.1084.501012 Salaries - Premiums	139,052	137,837		102,083	76,083	(26,000)
020.1084.501020 Salaries - O.T.	56,525	51,876		63,000	63,000	-
	1,515,752	1,477,620		1,498,484	1,495,736	(2,748)
BENEFITS						
020.1084.502020 Retirement	\$ 888,714	745,270	\$	489,948	\$ 589,506	\$ 99,558
020.1084.502030 Insurance Premiums - Medical	250,593	237,500		223,996	237,217	13,221
020.1084.502060 FICA Taxes	21,608	20,837		21,728	21,688	(40)
020.1084.502080 Claims Expenditure - Worker's Comp	 -	-		-	-	<u> </u>
	 1,160,915	1,003,607		735,672	848,411	112,739
SUPPLIES/SERVICES	2 222 226	2 475 272		2 024 000	2 776 000	(454.400)
020.1084.500110 Pumped Water	\$ 2,230,226	2,475,373	\$	2,931,000	\$ 2,776,900	\$ (154,100)
020.1084.500130 Purchased Water 020.1084.500140 Water Treatment	1,252,054	944,181		737,000	458,500	(278,500)
020.1084.520000 Supplies	47,547 141,484	50,975 463,902		35,500 196,500	75,000 353,500	39,500 157,000
020.1084.520000 Supplies 020.1084.530030 Bad Debt Expense	19,287	25,953		43,000	43,000	157,000
020.1084.540000 Uniforms	8,215	9,341		15,000	17,500	2,500
020.1084.550000 Advertisement/Promotion	977	527		7,600	7,000	(600)
020.1084.560000 Utilities	1,079,942	1,084,929		1,315,800	1,382,100	66,300
020.1084.570000 Vehicle Expense	55,168	80,725		100,700	100,800	100
020.1084.590000 Repairs & Maintenance	55,540	41,564		868,600	796,900	(71,700)
020.1084.592010 Bond Fees	-	2,545		-	5,000	. , ,
020.1084.593200 Professional Services - Legal	921	376		10,000	10,000	-
020.1084.595200 Professional Services - Technical	426,780	248,449		228,000	189,000	(39,000)
020.1084.596200 Professional Services - Other	30,781	11,584		11,950	12,350	400
020.1084.596500 Travel	18	-		5,000	10,000	5,000
020.1084.596550 Membership Dues	10,961	9,343		14,435	13,700	(735)
020.1084.596600 Books & Publications	-	-		700	500	(200)
020.1084.596700 Employee Development & Training	3,024	9,006		15,000	33,000	18,000
020.1084.596706 VPU Credit Program	296,488	139		-	-	-
020.1084.599800 General City Administrative Service Exp	586,500	598,230		610,000	622,200	12,200
020.1084.760005 Bond Principal Retirement	-	-		379,535	250,000	(129,535)
020.1084.760010 Bond Interest Paid	 88,284	574,178		587,975	575,725	(12,250)
	 6,334,196	6,631,318		8,113,295	7,732,675	(385,620)
TOTAL EXPENSES	\$ 9,010,863	\$ 9,112,545	\$	10,347,451	\$ 10,076,822	\$ (275,629)

Fund 020 Department 1084 - Water Fund - Water Department Budget Detail 2022-2023

D	E	P	Α	R	T	N	1	E	ľ	Ŋ,	T	:

020.1084 WATER								
				Α		В		B-A
	Actuals	Actuals		Budget	Budget			Increase/
	2019-20	:	2020-21	2021-22		2022-23		(Decrease)
CAPITAL								
REVENUES								
020.1084.600105 Bond Proceeds	 #VALUE!	1	#VALUE!	\$ 8,660,259	\$	6,600,000	\$	(2,060,259)
	#VALUE!	#	#VALUE!	8,660,259		6,600,000		(2,060,259)
CAPITAL								
EXPENDITURES								
020.1084.840000 Capital Equipment - Auto	\$ -		-	\$ 750,000	\$	185,000	\$	(565,000)
020.1084.850000 Capital Equipment - Nonauto	-		-	-				-
020.1084.900000 Capital Outlay	 -		-	8,660,259		8,399,315		(260,944)
	\$ -	\$	-	\$ 9,410,259	\$	8,584,315	\$	(825,944)

	Account No. 500110 - Pumped Water				
		Detailed	FY2022		FY2023
	Name	Description	Budget		Budget
1	Water Replenishment District (WRD)		\$ 2,917,000	\$	2,764,000
2	Central Basin Watermaster - Admin Body	Watermaster Service	7,500		8,900
3	Central Basin Watermaster - Water Rights Panel	Watermaster Service	6,500		4,000
		=	\$ 2,931,000	\$	2,776,900
	Account No. 500130 - Purchased Water				
		Detailed	FY2022		FY2023
	Name	Description	Budget		Budget
	Central Basin Municipal Water District (CBMWD) - Potable		\$ 400,000	\$	115,000
2	Central Basin Municipal Water District (CBMWD) - Recycled	Water purchase _	337,000	_	343,500
		=	\$ 737,000	\$	458,500
	Account No. 500140 - Water Treatment				
		Detailed	FY2022		FY2023
	Name	Description	Budget		Budget
1	Sodium Hypochlorite		\$ 35,500 \$ 35,500	\$	75,000 75,000
		=	33,300	Y	73,000
	Account No. 520000 - Supplies				
		Detailed	FY2022		FY2023
	Name	Description	Budget		Budget
	Inventory	·	\$ 70,000	\$	200,000
	Catalina Pacific Concrete	Concrete	20,000		25,000
3	Robertson Conrete	Concrete	15,000		20,000
	Vulcan Materials Company (Security Paving?)	Asphalt & crush base used in construction	20,000		25,000
	Hanson Aggregate	Gravel Sand and Rock Water Parts and Hardware	2,500		3,500
	Ferguson Home Depot Credit Services	Supplies used in daily operations and construction	11,500 13,500		13,000 15,000
	LB Johnson Hardware	Building Materials and Hardware	5,000		6,000
	Plumbing And Industrial	Plumbing Hardware and Supplies	10,000		11,000
	**	Building Materials, Hardware and Electrical Supplies	5,000		6,000
	McMaster-Carr Supplies Co. Current Wholesale Electric	Electrical Supplies	20,000		25,000
	Grainger	Building hardware & supplies	2,000		2,000
	Stapes, Officemax, HomeDepot, Etc.	General Supplies	2,000		2,000
		-	\$ 196,500	\$	353,500
		=			
	Account No. 530030 - Bad Debt Expense				
		Detailed	FY2022		FY2023
	Name	Description	Budget		Budget
1	Required Budgeted Expense		\$ 43,000	\$	43,000
			\$ 43,000	Ś	43,000

	Account No. 540000 - Uniforms				
	Name	Detailed Description	FY2022 Budget		FY2023 Budget
1	Uniforms	Uniforms (Cintas and PPE)	\$ 15,000 \$ 15,000	\$ \$	17,500 17,500
	Account No. 550000 - Advertisement/Promotion	Detailed	2,022		FY2023
1	Name Consumer Confidence Report	Description	FY2022 \$ 600		Budget 500
2 3	Planet Bids Newspaper Publications	Web-based bidding platform Notices Inviting Bids	4,000 3,000		5,000 1,500
		≟	\$ 7,600	\$	7,000
	Account No. 560000 - Utilities				
	Name	Detailed Description	FY2022 Budget		FY2023 Budget
	Electricity Fiber Optics	Interdepartmental Utilities - Scheduled to go live on new water	\$ 1,300,000 12,000		1,326,000 52,200
3	Natural Gas	SCADA system Utilities	3,800 \$ 1,315,800	\$ \$	3,900 1,382,100
	Account No. 570000 - Vehicle Expense				
	Name	Detailed Description	FY2022 Budget		FY2023 Budget
1 2 3	City Garage City Fueling Station Car Wash Services	Garage Work Orders Gas Usage Washing city vehicles	\$ 75,000 25,000 700	\$ \$ \$	75,000 25,000 800
			\$ 100,700	\$	100,800
	Account No. 590000 - Repairs & Maintenance				
	Name	Detailed Description	FY2022 Budget		FY2023 Budget
1	Craig Welding	Welding Services	\$ 2,000		2,000
2 3	Dale'S Transport Economy Rentals	Trucking Wash Equipment and Tools	600 900		700 1,000
4 5	United Rental Northwest On-Call Motor Repair	Equipment and Tools Motor repair services	600 50,000		700 50,000
6	On-Call Pump Repair & Maint RFP TBD	Pump repair services	600,000		600,000
7 8	Pump Check Grounds Maintenance	Efficiency Testing Grounds maintenance for water facilities	7,500 5,000		8,500 6,000
9	Athrone	Portable restrooms, etc.	2,000		3,000
	RFP	On-Call Water Main Repair	100,000		-
11	RFP	On-Call Storm Water Pump	100,000 \$ 868,600	\$	125,000 796,900
	Account No. 593200 - Professional Services Legal				
		Detailed	FY2022		FY2023
1	Name Unforeseen Legal Services	Description Water Fund Specialized Legal Services / Potential Litigation regarding PFAS and CBMWD	Budget \$ 10,000		10,000
		<u>-</u>	\$ 10,000	\$	10,000

	Account No. 595200 - Professional Services - Technical					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
	RFP RFP	Hydrogeological Services Meter Asset Management - Customer meter testing and calibration	\$	75,000 5,000	\$	40,000 100,000
3 4 5	Health Department Central Basin Water Association Analytical Lab (Clinical and Weck)	Cross-Connection Survey - to be bid Lab testing/Title 22 Water sampling Weekly		100,000 28,000 20,000		29,000 20,000
6	TBD	Data Reclassification and Customer classification cleanup	\$	228,000	\$	189,000
	Account No. 596200 - Professional Services Other					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
2	SWRCB Division Of Drinking Water SCAQMD	Water system fees Emission & Registration Fees	\$	8,300 2,100	\$	7,300 3,000
3 4	Underground Service Alert BNSF Railway Company	Dig alerts Rental lease		1,500 50 11,950	Ś	2,000 50 12,350
			3	11,950)	12,330
	Account No. 596500 - Travel					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	City Employees	Mileage, airfare, food, parking, lodging	\$ \$	5,000 5,000	\$ \$	10,000 10,000
	Account No. 596550 - Membership Dues					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1 2	Southeast Water Coalition (Downey) Central Basin Water Association	Membership Membership	\$	5,000 4,100	\$	5,000 4,200
3	California Municipal Utilities Association (CMUA)	Membership		2,000		2,000
4 5	AWWA California Nevada Section Gateway Management Authority (GWMA)	Membership Membership		3,000		2,100
	American Water Works Association	Membership		335		400
			\$	14,435	\$	13,700
	Account No. 596600 - Books & Publications					
		Detailed		FY2022		FY2023
1	Name Publications - AWWA, NGWA	Description Training manuals, DVDs, and books	\$	Budget 700	\$	Budget 500
			\$	700	\$	500
	Account No. 596700 - Training					
	Name	Detailed Description		FY2022 Budget		FY2023 Budget
1	AWWA, Fred Pryor, State Water Board Certifications, H2OKnow, EHS and other water training organizations	Training Classes, Workshops, Seminars, Conferences, and Certifications	\$	15,000	\$	33,000
			\$	15,000	\$	33,000

	Account No. 596706 - VPU Credit Program			
		Detailed	2 022	FY2022
	Name	Description	2,022 Budget	FY2022 Budget
1	City of Vernon	Measure R Credit	\$ -	Ś -
_	City of Vernon	Weddie Refeate	\$ -	\$ -
			<u> </u>	Ť
	Account No. 599800 - Overhead Allocation			
		Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	City of Vernon	Overhead Allocation	\$ 610,000	\$ 622,200
-	city of vernon		\$ 610,000	
				•
	Account No. 840000 - Capital Equipment and Vehicles			
		Detailed	FY2022	FY2023
4	Name	Description Ford Lightning EV Truck replaces 1041 diesel truck	Budget	\$ 75.000
	Vehicle Vehicle	Construction Truck Ford F450 CNG	510,000	\$ 75,000
3	Vehicle	Crane Body Knuckle Boom Truck CNG	150,000	
4	Vehicle	Ford F-550 Dump Truck CNG	90,000	-
	Vehicle	Ford Lightning EV Truck meter reading	30,000	60,000
6	Vehicle	Administration Vehicle replacement	-	50,000
			\$ 750,000	\$ 185,000
	Account No.900000 - Capital Outlay	Detailed	FY2022	FY2023
	Name	Description	Budget	Budget
1	Project	Emergency Generators (Wells 11&PP1, 20, and W21)	700,000	900,000
	Project	Upgrades for Reservoir 1 (automation)	45,000	
3	Project	Well 5 Destruction	-	43,000
4	Project	Well 22 Wellhead Equipment	1,855,150	2,863,175
5	Project	Emergency Generator on Well 22	300,000	300,000
	Project	Elevated Tank Upgrades (automation)	21,250	16,250
	Project	Reservoir/PH Demolition at Well 20		450,000
	Project	Systemwide Soil Corrosivity Assessment		150,000
	Project	Major Booster Maintenance (B1-2, 3-1, 3-4)	1 442 754	150,000
	Project Project	Design & Construction Repairs for Reservoirs at PP3 Small Diameter High Resolution In-Pipe Testing	1,442,751	
	Project Project	Design & Construction Repairs for Reservoirs at PP2	1,842,751	2,336,625
	Project	AMI Program	100,000	100,000
	Project	Electrical Upgrades	744,587	573,860
	Project	SCADA	208,770	506,405
	Project	AMR Meter Modules	,	10,000
	Project	Main Replacement Program	600,000	
			\$ 7,860,259	\$ 8,399,315

CITY OF VERNON Budget Summary 2022-2023

DEPARTMENT: 057.1057 FIBER OPTICS

OSTITUS TIBER OF THE								
	Actuals 2019-20	Actuals 2020-21		A Budget 2021-22	B Budget 2022-23			B-A Increase/ Decrease)
TOTAL REVENUES	\$ 604,251	\$	481,329	\$ 460,000	\$	578,400	\$	118,400
EXPENSES:								
SALARIES	\$ 26,504	\$	55,338	\$ 9,947	\$	10,146	\$	199
BENEFITS	7,315		46,361	5,867		6,718		851
SUPPLIES/SERVICES	 227,086		275,624	272,686		401,500		128,814
TOTAL EXPENSES	\$ 260,905	\$	377,322	\$ 288,500	\$	418,364	\$	129,864
CAPITAL	\$ -	\$	-	\$ 50,000	\$	175,000	\$	125,000

EMPLOYEE TITLE	FTE				Salaries Budget	Salaries Budget				rease rease)
Computer Aided Drafting Technician	-	\$	14,038	\$	-	\$ -	\$	-	\$	-
Electric Engineering Technician	-		-		16,052	-		-		-
Utilities Engineering Manager	0.05		53,059		55,186	9,947		10,146		199
Overtime			1,000		1,000	-		-		_
Payout (vacation and sick excess hours)			-		-	-		-		-
Stand-by			-		-	-		-		-
DEPARTMENT TOTALS	0.05	\$	68,097	\$	72,238	\$ 9,947	\$	10,146	\$	199

Fund 057 Department 1057 - Fiber Optic Fund - Fiber Optics Department Budget Detail 2021-2022

DEPARTMENT: 057.1057 FIBER OPTICS

						Α		В		B-A
		Actuals	-	Actuals		Budget	Budget			Increase/
	2	2019-20	2	020-21		2021-22	2	2022-23		(Decrease)
REVENUES										
057.1057.450050 Internet Access Services	\$	404,269		274,486	Ś	280,000	Ś	275,000	Ś	(5,000)
057.1057.450051 Dark Fiber Revenue	,	92,032		102,238	т.	90,000	т.	105,000	Ť	15,000
057.1057.450060 Internet Access Services - Gov't Rate		24,600		24,600		20,000		24,600		4,600
057.1057.450061 Dark Fiber Revenue - Gov't Rate		79,920		73,126		70,000		173,800		103,800
057.1057.466900 Miscellaneous Revenues		-		6,456		-		-		-
057.1057.469300 Reserve Applied		-		-		-		-		-
057.1057.610110 Investment Income		3,430		422		_		_		_
TOTAL REVENUES	\$		\$	481,329	\$	460,000	\$	578,400	\$	118,400
644.40.56										
SALARIES	_	25 222		FF 220	,	0.047	4	10 1 16	,	400
057.1057.501010 Salaries - Regular	\$	25,233		55,338	\$	9,947	\$	10,146	\$	199
057.1057.501012 Salaries - Premiums		1,272		-		-		-		-
057.1057.501020 Salaries - O.T.		- 26.504		-		- 0.047		-		- 100
TOTAL SALARIES		26,504		55,338		9,947		10,146		199
BENEFITS										
057.1057.502020 Retirement	\$	4,341		42,450	\$	5,170	\$	6,025	\$	855
057.1057.502030 Insurance Premiums - Medical		2,591		3,108		553		546		(7)
057.1057.502060 FICA Taxes		384		802		144		147		3
TOTAL BENEFITS		7,315		46,361		5,867		6,718		851
SUPPLIES/SERVICES										
057.1057.500173 Transport Services - Telecommunication	\$	101,701		106,966	\$	135,000	\$	105,000	\$	(30,000)
057.1057.520000 Supplies	•	2,406		18,630	•	37,500	·	, -	ľ	(37,500)
057.1057.520010 Supplies - IT		16,550		-		10,000		_		(10,000)
057.1057.530030 Bad Debt Expense		12,248		1,725		1,000		1,000		-
057.1057.550000 Advertisement/Promotion		2,765		610		5,000		5,000		-
057.1057.570000 Vehicle Expense		-		-		-		-		-
057.1057.590000 Repairs & Maintenance		510		64,338		-		205,000		205,000
057.1057.596200 Professional Services - Other		90,907		82,856		82,000		85,000		3,000
057.1057.596500 Travel		-		-		-		-		-
057.1057.596550 Membership Dues		-		500		1,000		500		(500)
057.1057.596600 Books & Publications		-		-		-		-		-
057.1057.596700 Employee Development & Training		-		-		-		-		-
057.1057.596706 VPU Credit Program		-		-		1,186		-		(1,186)
TOTAL SUPPLIES/SERVICE		227,086		275,624		272,686		401,500		128,814
TOTAL EXPENDITURES	\$	260,905	\$	377,322	\$	288,500	\$	418,364	\$	129,864
CAPITAL										
057.1057.860000 IT Equipment & Software	\$	_		_	\$	_	\$	_	\$	-
057.1057.900000 Capital Outlay	7	_		_	7	50,000	-	175,000	-	125,000
TOTAL CAPITAL	\$	-	\$	-	\$	50,000	\$	175,000	\$	125,000
						, -				

FUND 057 - FIBER OPTICS DEPARTMENT 1057 - FIBER OPTICS SUPPLIES & SERVICES 2021-2022

	Account No. 500173 - Transportation Services Telecommunication					
	Name	Detailed Description		FY2022 Budget		Y2023 Budget
1	Level 3/Centurylink	Transportation charges	\$	75,000	\$	55,000
2	Broadband	Transportation charges		60,000		50,000
			\$	135,000	\$	105,000
	Account No. 520000 - Supplies					
	Name	Detailed Description		FY2022 Budget		Y2023 Budget
1	Home Depot	Miscellaneous parts for construction	\$	2,500	\$	-
2	CSC	Splice enclosures, patch panels		20,000		
3	Graybar & CDW	Fiber cables, patch cords		15,000		
			\$	37,500	\$	-
	Account No. 520010 - Supplies - IT					
		Detailed		FY2022	F	Y2023
	Name	Description		Budget		Budget
1	IT Equipment	Routers, etc	_	10,000		
			\$	10,000	Ş	-
	Account No. 530030 - Bad Debt Expenses					
		Detailed		FY2022		Y2023
	Name	Description	_	Budget		Budget
L	As required by Financial Audit Report	Bad Debt Collection	\$	1,000	\$	1,000
			\$	1,000	>	1,000
	Account No. 550000 - Advertisement & Promotion					
		Detailed		FY2022	F	Y2023
	Name	Description		Budget		Budget
		Advertising and promotional materials such as				
1	To be bid - Procurement Process	flyers and mail inserts	\$	5,000	Ş	5,000
-			\$	5,000		5,000

FUND 057 - FIBER OPTICS DEPARTMENT 1057 - FIBER OPTICS SUPPLIES & SERVICES 2021-2022

	Account No. 590000 - Repairs & Maintenance				
	Name	Detailed Description	FY2022 Budget		FY2023 Budget
1	Petrelli	UPS Systems repairs and maintenance / Fiber System maintance	\$ _	\$	205,000
_	. 61.61.	System maintaines	\$ -	\$	205,000
	Account No. 596200 - Professional Services Other Name	Detailed Description	FY2022 Budget		FY2023 Budget
1	NOC	System Network Operations	\$ -		
2	FUJITSU	ISP Server Farm Maintenance Services	82,000		85,000
			\$ 82,000	\$	85,000
	Account No. 596550 - Membership Dues				
	Name	Detailed Description	FY2022 Budget	_	FY2023 Budget
1	Telecom	Annual membership dues	\$ 500	\$	-
2	American Registry of Internet Numbering (ARIN)	Annual membership dues	500		500
			\$ 1,000	\$	500
	Account No. 596706 - VPU Credit Program				
	Туре	Event Name	 FY2022 Budget		FY2023 Budget
1	Measure R	VPU Credit Program	\$ 1,186		
			\$ 1,186	\$	-

City Council Agenda Item Report

Submitted by: Daniel Wall Submitting Department: Public Works Meeting Date: May 3, 2022

SUBJECT

Truck to Rail Transfer Facilities within the City of Vernon

Recommendation:

- A. Find that the proposed action is exempt under the California Environmental Quality Act (CEQA) review, because it is general policy and procedure-making activity that is unrelated to any specific project, which must undergo separate CEQA review, and that will not result in direct physical changes or reasonably foreseeable indirect physical changes in the environment, and therefore does not constitute a "project" as defined by CEQA Guidelines Section 15378; and
- B. Introduce and conduct first reading of Ordinance No. 1281 amending, adding and renumbering various sections within Chapter 17 of the Vernon Municipal Code (VMC) to allow and regulate Truck to Rail Transfer Facilities within the City of Vernon.

Background:

Truck to rail transfer facilities are buildings, facilities, and/or yards used to transfer goods, freight, bulk materials, solid waste or hazardous wastes from trucks to railcars. In December 2007, the City adopted a comprehensive zoning ordinance (Chapter 17 of the Vernon Municipal Code) (as amended, the "Zoning Code"). The Zoning Code defines "Freight terminal" as "...any lot, building, or portion thereof where goods or freight, excluding perishable goods, are transferred or redistributed from one vehicle to another...". California Vehicle Code Section 670 defines a vehicle as "a device by which any person or property may be propelled, moved, or drawn upon a highway, excepting a device moved exclusively by human power or used exclusively upon stationary rails or tracks". Based on the Vernon Zoning Code and California Vehicle Code definitions, truck to rail transfer facilities are not currently allowed or regulated by the Zoning Code.

Increasingly there is demand for the local collection of bulk materials, solid waste or hazardous wastes by truck to be transferred to rail for transport to a final destination for processing or proper disposal. This demand is driven by state regulations, and increasing truck transportation costs. It is envisioned that Truck to Rail Transfer Facilities would repurpose existing unused industrial rail sidings. These unused rail sidings have become sites for nuisances, such as illegal dumping and homeless encampments. Placing unused rail sidings into productive use will help to eliminate these nuisances. Through a development agreement, a percentage of the revenues generated by by Truck to Rail Transfer Facilities could be shared with the City.

City staff recommends exploring this potential new revenue stream and considering, on a case-by-case basis, truck to rail transfer businesses that could seek to locate in the City, based on the City's central location providing access to several major freeways, its unused industrial rail sidings, a lack of compelling reasons to prohibit Truck to Rail Transfer Facilities, and the proposed regulatory scheme (below) to control and limit them

Staff proposes the following changes to the Zoning Code, in salient part:

- Create new defined term "Truck to Rail Transfer Facility";
- Allow Truck to Rail Transfer Facilities to be permitted to exist and operate in the I-Zone, subject to approval (by separate ordinance) of a Development Agreement;
- Establishment of a presumption that Truck to Rail Transfer Facilities are incompatible with existing uses within the City and placement of the burden of persuasion on applicants to show otherwise.

While the proposed amendment permits Truck to Rail Transfer Facilities to exist and operate anywhere in the City, staff does not anticipate an influx of such businesses, due to the self-selection that will naturally occur by which businesses will not want to locate near certain other existing businesses in the City; and the City's discretionary ability to restrict and limit such businesses by finding that the applicant did not overcome the presumption that its use was incompatible with existing uses and properties in the surrounding area / the City and thereby refuse to enter into a Development Agreement with the applicant.

Pursuant to Vernon Municipal Code Section 17.18.030 and Government Code Section 65091, a notice of public hearing was posted on April 7, 2022 and published in the Huntington Park Bulletin on April 21, 2022 (Attachment1). Please note that the date for the second public hearing in the published Notice of Public Hearing is incorrect and should be May 17, 2022, instead of May 10, 2022. A Notice of Public Hearing for May 17, 2022 will be published.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

- 1. Ordinance No. 1281
- 2. Notice of Public Hearing

ORDINANCE NO. 1281

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF VERNON AMENDING SECTION 17.16.020 (DEFINITIONS) AND ADDING CHAPTER 17.120 (TRUCK TO RAIL TRANSFER FACILITIES) TO TITLE 17 (ZONING) OF THE VERNON MUNICIPAL CODE TO ALLOW AND REGULATE TRUCK TO RAIL TRANSFER FACILITIES WITHIN THE CITY OF VERNON

SECTION 1. Recitals.

- A. The City of Vernon (City) is a municipal corporation and a chartered city of the State of California organized and existing under its charter and the Constitution of the State of California.
- B. On December 17, 2007, the City Council of the City of Vernon adopted Ordinance No. 1139, as amended by Ordinance No. 1203 on March 5, 2013 and Ordinance No. 1227 on April 21, 2015, adopting the comprehensive Zoning Code of the City of Vernon; establishing zoning districts in the City; and regulating and restricting various matters of zoning and land use.
- C. Facilities for the transportation of bulk materials, solid waste and hazardous waste by truck to be transferred to rail for transport to a final destination for processing or proper disposal (Truck to Rail Transfer Facilities) require proximity to population centers, freeways, and industrial rail sidings.
- D. Under the existing Zoning Code, Truck to Rail Transfer Facilities are not currently permitted or regulated within the City.
- E. Allowing Truck to Rail Transfer Facilities is in the City's and community's best interests because of reduced air pollution and traffic congestion from rail transportation compared to truck transportation, repurposing of existing unused rail sidings that have become public nuisances, and developing a potential new stream of revenue for the City in the form of fees that can be assessed on facility revenues.
- F. The Ordinance would allow the City to consider permitting, on a case-by-case basis and subject to approval of a development agreement, Truck to Rail Transfer Facilities that could provide an environmental and economic benefit to the City, its businesses, and its residents.

THE CITY COUNCIL OF THE CITY OF VERNON HEREBY ORDAINS:

<u>SECTION 2.</u> The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct and are a substantial part of this ordinance.

SECTION 3. This ordinance was assessed in accordance with the authority and criteria contained in the California Environmental Quality Act (CEQA), the State CEQA Guidelines, and the environmental regulations of the City. The City Council hereby finds that the proposed action is exempt from CEQA review because it is a general policy and procedure-making activity that is unrelated to any specific project, which must undergo separate CEQA review, that will not result in direct physical changes or reasonably foreseeable indirect physical changes in the environment, and therefore does not constitute a "project" as defined by CEQA Guidelines section 15378.

<u>SECTION 4.</u> Section 17.16.020 Definitions of Chapter 17.16 of Title 17 of the Municipal Code is hereby amended to include the following:

Truck to Rail Transfer Facility" means any lot, building, or portion thereof where the local collection of bulk materials, solid waste or hazardous waste by truck to be transferred to rail for transport to a final destination for processing or proper disposal.

<u>SECTION 5.</u> Chapter 17.120 of Title 17 of the Municipal Code is hereby added to read as follows:

Chapter 17.120 Truck to Rail Transfer Facilities

17.120.010 Application of chapter.

This chapter shall apply to all Truck to Rail Transfer Facilities located within the City, with the aim of ensuring compatibility of such uses with surrounding uses and properties to avoid or mitigate any negative impacts associated with such uses.

17.120.020 Development agreement required.

Truck to Rail Transfer Facilities are permitted in the I Zone and all overlay zones, with the exception of the Housing Overlay Zone, subject to the approval of a Development Agreement between the City and applicant, with appropriate standards and terms to be negotiated with the City, and complying with all other conditions imposed by this chapter.

17.120.030 Presumption of general incompatibility with existing industrial uses.

In light of the City's existing businesses and heavily industrial nature, there shall be a presumption that <u>Truck to Rail Transfer Facilities</u> are generally incompatible with existing uses and properties within the City. The burden shall be on the applicant to show that its proposed use and location are compatible with surrounding uses and properties.

<u>SECTION 6.</u> Any provision of the Vernon Municipal Code or appendices thereto inconsistent with the provisions of this Ordinance, to the extent of such inconsistencies and no further, is repealed or modified to that extent necessary to affect the provisions of this Ordinance.

<u>SECTION 7.</u> If any section, subsection, paragraph, sentence, clause, phrase, or portion thereof, of this Ordinance is declared by a court of competent jurisdiction to be

Ordinance No. 7	1281
Page 3	of 3

unconstitutional or otherwise invalid, such decision shall not affect the validity of the remaining portions of this Ordinance. The City Council hereby declares that it would have adopted this Ordinance, and each section, subsection, paragraph, sentence, clause, phrase, or portion thereof, irrespective of the fact that any one or more sections, subsections, paragraphs, sentences, clauses, phrases, or portions thereof, be declared invalid or unconstitutional. To this end, the provisions of this Ordinance are declared to be severable.

SECTION 8. The City Clerk shall certify the adoption and publish this ordinance as required by law.

APPROVED AND ADOP	APPROVED AND ADOPTED this day of, 2022.	
	LETICIA LOPEZ, Mayor	
ATTEST:		
LISA POPE, City Clerk (seal)		
APPROVED AS TO FORM:		
ZAYNAH N. MOUSSA,		

Interim City Attorney

CALIFORNIA NEWSPAPER SERVICE BUREAU

DAILY JOURNAL CORPORATION

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LISA POPE CITY OF VERNON CITY CLERK 4305 SANTA FE AVE VERNON, CA 90058

COPY OF NOTICE

Notice Type: HRG NOTICE OF HEARING

Ad Description

Notice of Public Hearing - Adoption of Ordinance Amending Certain Sections of Title 17 (Zoning)

To the right is a copy of the notice you sent to us for publication in the HUNTINGTON PARK BULLETIN. Please read this notice carefully and call us with any corrections. The Proof of Publication will be filed with the County Clerk, if required, and mailed to you after the last date below. Publication date(s) for this notice is (are):

04/21/2022

An invoice will be sent after the last date of publication. If you prepaid this order in full, you will not receive an invoice.

PRE# 3574528

NOTICE OF CITY COUNCIL PUBLIC HEARING

The City Council of the City of Vernon will conduct public hearings, which you may attend, at Vernon City Hall, City Council Chamber, 4305 Santa Fe Avenue, Vernon, CA 90058, or via Zoom Webinar at http://www.cityofvernon.org/webinar-cc, in accordance with Assembly Bill 361 on Tuesday, May 3 and May 10, 2022, at 9:00 a.m. (or as soon thereafter as the matter can be heard), to: Consider introduction and adoption of an ordinance amending certain sections of Title 17 (Zoning) of the Vernon Municipal Code and adding a section regarding "Truck to Rail Transfer Facilities" to allow and regulate truck to rail transfer facilities within the City of Vernon.

The proposed ordinance will be available for public review on the City's website once the agenda for the meeting is posted or from the City Clerk at CityClerk@cityofvernon.org or 323-583-8811, ext. 546.
Please send your comments or questions to: Daniel Wall, Director of Public Works

Daniel Wall, Director of Public Works
City of Vernon
4305 Santa Fe Avenue, Vernon, CA 90058
(323) 583-8811 ext. 305 Email:
DWall@cityofvernon.org
Comments submitted via email will be provided to
the City Council, made available to the public,
and will be part of the meeting record. Please
submit written comments as early as possible, but
no later than 8:00 a.m. on the day of the hearing,
May 3, 2022.
If you challenge the adoption of the ordinance or

May 3, 2022. If you challenge the adoption of the ordinance or any provision thereof in court, you may be limited to raising only those issues you or someone else raised at the hearing described in this notice or in written correspondence delivered to the City of Vernon at, or prior to, the meeting.

In compliance with the Americans with Disabilities Act (ADA), if you need special assistance to participate in the meeting, please contact the Office of the City Clerk at (323) 583-8811 ext.

546. The hearing may be continued, adjourned, or cancelled and rescheduled to a stated time and place without further notice of a public hearing.

Dated: April 7, 2022

(s) Lisa Pope, City Clerk 4/21/22 PRE-3574528# HUNTINGTON PARK BULLETIN



City Council Agenda Item Report

Submitted by: Adriana Ramos Submitting Department: Public Utilities Meeting Date: May 3, 2022

SUBJECT

Proposed Changes in Gas Utility Rates

Recommendation:

Adopt Resolution No. 2022-11 amending Natural Gas Rate Schedule Nos. G-1 (Residential Gas Service), G-2 (Small Commercial Gas Service), G-3 (Large Commercial Gas Transportation), and G-4 (Large Commercial Gas Commodity) for gas distributed and supplied by the City within its boundaries.

Background:

The Natural Gas Division of Vernon Public Utilities (VPU) serves as an important resource for the City's business community, providing reliable, high-quality service at some of the lowest rates in the State. At its inception in 2006, the Natural Gas System was constructed to give Vernon customers an alternative, cost effective gas utility option as well as provide service to the Malburg Generating Station. Since 2012, when the Natural Gas System served 30 customers, VPU has been able to connect 85 new customers to bring its current customer account to a total of 115. Over the past several years, VPU has seen significant increases in costs associated with regulatory directives. Additionally, VPU has begun planning to proactively address infrastructure needs as the system begins to age. As such, the Natural Gas Division experiences a shortfall in recovering all necessary labor, maintenance, supplies, administrative and capital costs utilizing the current rates. It is important to note that in the last decade rates have not been adjusted.

To ensure VPU's Gas Enterprise remains safe and reliable while providing responsive service to the community, on July 7, 2020, the City Council approved an agreement with NewGen Strategies & Solutions, LLC (NewGen) to conduct a Gas Enterprise Cost of Service Study (Study) and to provide Rate Adjustment Recommendations. This analysis was essential to better understand and plan for both the existing and future operational, maintenance and capital needs as well as costs associated with providing continued exceptional service.

The Study consisted of a comprehensive analysis that evaluated operating expenses and compiled a projection of future financial needs to recover the costs of operating the gas utility. The assessment identified mechanisms needed to meet the revenue requirement while ensuring that VPU maintains a competitive advantage in the market over its competitor(s). The Study considered the importance of maintaining VPU's goal to continue providing exceptional, affordable, responsive, and reliable gas service. Results of the Study indicated an anticipated shortfall of approximately \$1,800,000 per year to the Natural Gas Enterprise Fund. In order for the Natural Gas Enterprise Fund to adequately recover its costs to conduct business and cover expenses associated with regulatory directive compliance, labor, maintenance, supplies, administrative costs, and necessary capital investments, it is essential that VPU recover the deficit by implementing rate adjustments.

The Study recommended that rate adjustments be applied to all Commercial rate classes of

natural gas customers; G-1 Residential customers were not included as there are no customers in the class, G-2 Small Commercial Gas Service, G-3 Large Commercial Gas Transportation, and G-4 Large Commercial Gas Commodity. To minimize the impact of the proposed rate adjustments on the customer base, the Study recommended that the adjustments be phased in over a three-year period.

As part of the recommendations, instead of implementing a rate adjustment in the initial year (Phase 1) and to minimize the impact to its customers, VPU is proposing to first eliminate customers' existing Utility Users Tax (UUT) credit of 5 percent, resulting in revenues of \$584,486 that would be applied toward the Natural Gas Enterprise Fund operating deficit. UUT credit is a credit paid to customers by VPU to make the UUT increase passed by Measure R in 2018 cost neutral on the customer bill.

For the second year (Phase 2), rate adjustments are proposed as follows:

- 5.7% for G-2 Small Commercial Gas Service,
- 1% for G-3 Large Commercial Gas Transportation, and
- 4.6% for G-4 Large Commercial Gas Commodity customers.

Phase 2 would result in \$571,720 of additional revenue.

In the final year (Phase 3), rate adjustments are proposed as follows:

- 5.6% for G-2 Small Commercial Gas Service.
- 1% for G-3 Large Commercial Gas Transportation, and
- 4.6% for G-4 Large Commercial Gas Commodity customers.

This final phase would provide VPU with an additional \$594,245 in revenue. Accordingly, the proposed three-year phased rate adjustments will help to sufficiently close the budget gap that presently exists in the Natural Gas Enterprise Fund.

It is also important to note that even with the proposed three-year phased rate adjustments, VPU's gas rates are anticipated to maintain a significant competitive advantage over SoCalGas rates, calculated to be 15 to 30 percent less (at a minimum). SoCalGas has historically raised rates every three years and is expected to do so in the coming months. VPU also has plans to increase the number of natural gas customers in the next few years, which will further maintain the competitive rate advantage for its customer base and provide much needed revenue support for the Natural Gas Division operation.

To ensure transparency and keep its customers informed, VPU staff presented the results of the Gas Enterprise Cost of Service Study and Rate Adjustment Recommendations to the Business and Industry Commission (BIC) at its February 10, 2022 meeting. The presentation was well received, and City Council approved staff's recommendation to receive and file the BIC presentation at its March 1, 2022 meeting. Additionally, on March 16, 2022, VPU held a Community Stakeholders' Meeting to present the findings and the recommendations of the Study and Recommended Rate Adjustments. The forum was available virtually and in-person. Overall feedback from attendees was positive and support of the proposed rate adjustments was conveyed.

Per Vernon Municipal Code (VMC) Section 13.28.020 pertaining to the Vernon Natural Gas

System, "any rates or change in the rates to be charged and collected for gas supplied by the Vernon natural gas system shall be set by resolution of the City Council." Therefore, VPU staff is seeking approval and adoption of the proposed resolution modifying Natural Gas Rate Schedules G-1 (Residential Gas Service), G-2 (Small Commercial Gas Service), G-3 (Large Commercial Gas Transportation), and G-4 (Large Commercial Gas Commodity) to reflect the rate adjustments recommended per the Cost of Service Study results.

Pursuant to Government Code Section 54354.5, a public hearing notice was posted at City Hall on April 14, 2022 and published on April 14 and 21, 2022 in the Los Angeles Wave (Huntington Park Bulletin). The proposed resolution has been reviewed and approved by the City Attorney's Office. If approved, the proposed rate adjustments will become effective on July 1, 2022. Gas rate schedules can be found on the City's website in the Public Utilities section under the Rates & Fees tab.

Fiscal Impact:

Approval and adoption of the proposed resolution will result in an increase in revenue of approximately \$584,486 in Fiscal Year (FY) 2022-2023, \$571,720 in FY 2023-2024, and \$594,245 in FY 2024-2025 for the Natural Gas Enterprise Fund.

Attachments:

- 1. Resolution No. 2022-11
- 2. Notice of Public Hearing
- 3. Natural Gas Cost of Service Study Letter
- 4. Revised Natural Gas Rate Schedule (Redline)

RESOLUTION NO. 2022-11

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON AMENDING NATURAL GAS RATE SCHEDULE NOS. G-1 (RESIDENTIAL GAS SERVICE), G-2 (SMALL COMMERCIAL GAS SERVICE), G-3 (LARGE COMMERCIAL GAS TRANSPORTATION) AND G-4 (LARGE GAS COMMODITY) FOR GAS DISTRIBUTED AND SUPPLIED BY THE CITY WITHIN ITS BOUNDARIES

SECTION 1. Recitals.

- A. In connection with the operation of the Vernon natural gas system, the City owns, operates and maintains a gas distribution system, which includes not only mains and appurtenances but also meters, laterals and other connection infrastructure.
- B. Pursuant to Section 13.28.020 of the Vernon Municipal Code, any rates or change in rates to be charged and collected for gas supplied by the Vernon natural gas system shall be set by resolution of the City Council.
- C. The General Manager of Public Utilities has recommended that the City Council amend Natural Gas Rate Schedule Nos. G-1 (Residential Gas Service), G-2 (Small Commercial Gas Service), G-3 (Large Commercial Gas Transportation) and G-4 (Large Gas Commodity) to reflect the rate adjustments recommended by the Cost of Service study results.
- D. The City Council of the City of Vernon desires to approve the Amended Rate Schedules.
- E. The City Council of the City of Vernon held a public hearing on May 3, 2022, to amend the Natural Gas Rate Schedule Nos. G-1, G-2, G-3 and G-4 for gas distributed and supplied by the City within its boundaries and finds that all persons have had the opportunity to be heard or to file written comments to the proposed amendments.
- F. The City Council of the City of Vernon has heard and considered all evidence, both written and oral, presented in consideration of the proposed Amended Rate Schedules.
- NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:
- <u>SECTION 2.</u> The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.
- <u>SECTION 3.</u> The City Council of the City of Vernon hereby revises Natural Gas Rate Schedule Nos. G-1 (Residential Gas Service), G-2 (Small Commercial Gas Service), G-3 (Large Commercial Gas Transportation) and G-4 (Large Gas Commodity),

to read as set forth in Exhibit A to this Resolution. Such amendments shall become effective July 1, 2022.

<u>SECTION 4.</u> All resolutions or parts of resolutions not consistent with or in conflict with this resolution are hereby repealed.

<u>SECTION 5.</u> The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 3rd day of May, 2022.

	LETICIA LOPEZ, Mayor
ATTEST:	
LISA POPE, City Clerk (seal)	
APPROVED AS TO FORM:	
ZAYNAH N. MOUSSA, Interim City Attorney	

CITY OF VERNON NATURAL GAS DIVISION

Schedule G-1

RESIDENTIAL GAS SERVICE

APPLICABILITY

This schedule applies to natural gas service to individually metered single family premises, including those separately metered in a multi-family complex, that have elected natural gas service from City of Vernon's natural gas distribution system.

RATES

Monthly Service Charge: \$12.00

Transportation Charge: \$0.3000 per Therm

Commodity Charge is equal to the City's Weighted Average Cost of Gas

calculated at the SoCalGas Citygate for gas purchased by the City for each

month for customers purchasing gas from the City. Gas supply will

consist of monthly index price gas, daily market priced gas, and long-term

supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used maintain a zero sum gain to COV for gas

sales.

Commodity Administrative Fee: \$0.0030 per Therm

SPECIAL NOTES

- 1. Residential customers receiving natural gas service from the City of Vernon are not eligible for Schedule G-CARE (SoCalGas Rate), or any other SoCalGas rates or SoCalGas benefit programs.
- 2. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to City from the account. Customer shall pay the

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balance of costs. The total connection cost includes traffic control, trenching, piping, repaying, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 6. Greenhouse Gas Emissions Surcharge is calculated per Schedule G-CARB approved by City Council Resolution No. 2015–12.

CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-2

COMMERCIAL GAS SERVICE

APPLICABILITY

This schedule is for combined gas commodity and transportation service to commercial customers using less than 250,000 Therms per year receiving Core gas service through City of Vernon's natural gas system. This schedule is also applicable to all other non-residential customers, regardless of usage volume, that have elected Core Service.

RATES

Monthly Service Charge: \$50.00

Monthly Transportation Charges: Rate, per Therm

Tier I 0 - 4,187 Therms 0.1731 Tier II Over 4,187 Therms 0.0774

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas

calculated at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist of monthly index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to City for gas sales.

Commodity Administrative Fee: \$0.0030 per Therm

Fixed Price Option: Customers with annual gas consumption above 180,000 Therms shall have

the option to request a mutually agreeable fixed price on an annual basis for specific quantities (Fixed Price Gas). Fixed Price Gas shall be passed through at City's cost plus 0.40 Cents per Therm to cover additional administrative work for customized billing and additional gas management. This 0.40 Cents per Therm is in addition to the Commodity Administrative Fee. A Fixed Price Addendum must be executed between Customer and City in order to formalize Fixed Price Gas. Customer shall be responsible

for payment of Fixed Price Gas in accordance with City of Vernon Contract for Gas Service, to which Customer agreed when applying for gas service in the first instance, and which incorporates by reference the City of Vernon Rules for Gas Service.

SPECIAL NOTES

- 1. Prior to the commencement of service, Customers purchasing Gas Commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 2. Costs for connection of Customer's facility to City's gas system shall be covered by City up to three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of the costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.
- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 6. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015–12.

CITY OF VERNON

NATURAL GAS DIVISON

Schedule G-2

COMMERCIAL GAS SERVICE

APPLICABILITY

This schedule is for combined gas commodity and transportation service to commercial customers using less than 250,000 Therms per year receiving Core gas service through City of Vernon's natural gas system. This schedule is also applicable to all other non-residential customers, regardless of usage volume, that have elected Core Service.

RATES

Monthly Service Charge: \$70.00

Monthly Transportation Charges: Rate, per Therm

Tier I 0 – 4,187 Therms \$0.2210 Tier II Over 4,187 Therms \$0.1005

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas

calculated at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist of monthly index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to City for gas sales.

Commodity Administrative Fee: \$0.0030 per Therm

Fixed Price Option: Customers with annual gas consumption above 180,000 Therms shall have

the option to request a mutually agreeable fixed price on an annual basis for specific quantities (Fixed Price Gas). Fixed Price Gas shall be passed through at City's cost plus 0.40 Cents per Therm to cover additional administrative work for customized billing and additional gas management. This 0.40 Cents per Therm is in addition to the Commodity Administrative Fee. A Fixed Price Addendum must be executed between Customer and City in order to formalize Fixed Price Gas. Customer shall be responsible

for payment of Fixed Price Gas in accordance with City of Vernon Contract for Gas Service, to which Customer agreed when applying for gas service in the first instance, and which incorporates by reference the City of Vernon Rules for Gas Service.

SPECIAL NOTES

- 1. Prior to the commencement of service, Customers purchasing Gas Commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 2. Costs for connection of Customer's facility to City's gas system shall be covered by City up to three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of the costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.
- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 6. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015–12.

CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-2

COMMERCIAL GAS SERVICE

APPLICABILITY

This schedule is for combined gas commodity and transportation service to commercial customers using less than 250,000 Therms per year receiving Core gas service through City of Vernon's natural gas system. This schedule is also applicable to all other non-residential customers, regardless of usage volume, that have elected Core Service.

RATES

Monthly Service Charge: \$80.00

Monthly Transportation Charges: Rate, per Therm

Tier I 0-4,187 Therms 0.2747 Tier II Over 4,187 Therms 0.1247

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas

calculated at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist of monthly index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to City for gas sales.

Commodity Administrative Fee: \$0.0030 per Therm

Fixed Price Option: Customers with annual gas consumption above 180,000 Therms shall have

the option to request a mutually agreeable fixed price on an annual basis for specific quantities (Fixed Price Gas). Fixed Price Gas shall be passed through at City's cost plus 0.40 Cents per Therm to cover additional administrative work for customized billing and additional gas management. This 0.40 Cents per Therm is in addition to the Commodity Administrative Fee. A Fixed Price Addendum must be executed between Customer and City in order to formalize Fixed Price Gas. Customer shall be responsible

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for payment of Fixed Price Gas in accordance with City of Vernon Contract for Gas Service, to which Customer agreed when applying for gas service in the first instance, and which incorporates by reference the City of Vernon Rules for Gas Service.

SPECIAL NOTES

- 1. Prior to the commencement of service, Customers purchasing Gas Commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 2. Costs for connection of Customer's facility to City's gas system shall be covered by City up to three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of the costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.
- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 6. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015–12.

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CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-3

LARGE COMMERCIAL GAS TRANSPORTATION

APPLICABILITY

This schedule is for City of Vernon gas transportation service to large commercial customers using at least 250,000 Therms per year. Customers receiving service under this schedule may purchase commodity gas from a Third-Party Supplier or may request to purchase commodity gas from City of Vernon under Schedule G-4.

RATES

Monthly Customer Charge: \$300.00

Monthly Transportation Charges: <u>Rate, per Therm</u>

Tier I	0 - 20,833 Therms	\$0.1382
Tier II	20,834 – 83,333 Therms	\$0.0641
Tier III	Over 83,333 Therms	\$0.0478

SPECIAL CONDITIONS, GENERAL. The following Special Condition is applicable to all customers, whether they receive transportation-only service or both transportation and commodity service.

1. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of: (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

<u>SPECIAL CONDITIONS, TRANSPORTATION-ONLY SERVICE.</u> The following Special Conditions are applicable to customers that receive transportation-only service. If customers receive commodity service from COV, the following Special Conditions do not apply and the Special Conditions in Schedule G-4 apply.

Page 1 of 3

City of Vernon Council Resolution 2022-11 effective July 1, 2022

- 1. As a condition precedent to service under this schedule, a "Natural Gas Transportation Agreement" must be executed with City. The Transportation Agreement shall provide specific terms and conditions consistent with this schedule.
- 2. Transportation of natural gas shall be consistent with SoCalGas Rule No. 30, "Transportation of Customer-Owned Gas," except where it conflicts with Vernon's rates and rules.
- 3. Nomination procedures shall apply to gas transported and delivered to Customer by Vernon as follows.
 - (a) All nominations shall be communicated to Vernon (or its designated agent) thirty (30) minutes prior to SoCalGas' deadlines. Communication shall be confirmed by email or facsimile.
 - (b) All determinations by Vernon as to allocation points and/or maximum daily quantities related thereto or as to the procedures utilized for any allocation process, when made by Vernon, shall be final.
 - (c) In the event of a declared Over-Nomination Event by SoCalGas, if any Customer is unable or unwilling to reduce its transportation nomination within the two (2) hour window allotted by SoCalGas and Customer's nominations exceed 110% of its gas usage, Customer may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination exceed 110%.
 - (d) Winter Deliveries. During November through March, any Customer unable or unwilling to nominate and deliver volumes meeting the minimum requirement as specified by SoCalGas in its current applicable Rule 30, may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination and delivery fails to meet the minimum requirement as specified by SoCalGas in its current applicable Rule 30.
- 4. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 5. Monthly imbalances shall be resolved as follows.
 - (a) Over-Deliveries. Vernon shall permit Customer to carry-over, to the following month, over-delivery volumes of up to 10% of Customer's consumption for the month in which the over-delivery occurred. Any Customer volumes carried over will be applied first to the following month's consumption. Any volumes of over-deliveries in excess of 10% of Customer's consumption shall be purchased by Vernon by crediting to the Customer an amount that is not less than the volume of over-deliveries times the

SoCalGas Buy-Back Rate in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.

- (b) <u>Under-Deliveries</u>. Vernon shall permit Customer to carry-over, to the following month, under-delivery volumes of up to 10% of Customer's consumption for the month in which the under-delivery occurred. Any volumes of under-deliveries up to 10% of Customer's consumption shall be applied to the following month's consumption. Any volumes of under-deliveries in excess of 10% of Customer's consumption shall be sold to Customer by Vernon at a rate that <u>is not more than</u> the volume of under-deliveries times the SoCalGas Standby Procurement Charge in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.
- (c) <u>Imbalance Trading.</u> Vernon has no program for trading of monthly imbalances amongst Vernon customers; however, Vernon, or Vernon's gas management agent, may, at its sole discretion, be willing to facilitate imbalance trading through SoCalGas consistent with Schedule G-IMB. As such, Vernon specifically does not imply an obligation to facilitate imbalance trading.
- (d) <u>Stricter Provisions</u>. Should SoCalGas impose additional, more restrictive, balancing provisions upon Vernon, the stricter provisions will be adopted and implemented by Vernon, as required by SoCalGas, and thereafter will apply to Customer. Such more restrictive balancing conditions may include the winter balancing rules contained in SoCalGas Rule 30. Customer shall be subject to changed balancing requirements at the time such balancing is imposed by SoCalGas upon Vernon, irrespective of prior written notice to Customer; however, Vernon will attempt to provide advance written notice to Customer.
- 6. Gas transported under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 7. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 8. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

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CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-3

LARGE COMMERCIAL GAS TRANSPORTATION

APPLICABILITY

This schedule is for City of Vernon gas transportation service to large commercial customers using at least 250,000 Therms per year. Customers receiving service under this schedule may purchase commodity gas from a Third-Party Supplier or may request to purchase commodity gas from City of Vernon under Schedule G-4.

RATES

Monthly Customer Charge: \$300.00

Monthly Transportation Charges: Rate, per Therm

Tier I	0 - 20,833 Therms	\$0.1398
Tier II	20,834 – 83,333 Therms	\$0.0648
Tier III	Over 83,333 Therms	\$0.0486

SPECIAL CONDITIONS, GENERAL. The following Special Condition is applicable to all customers, whether they receive transportation-only service or both transportation and commodity service.

1. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of: (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

SPECIAL CONDITIONS, TRANSPORTATION-ONLY SERVICE. The following Special Conditions are applicable to customers that receive transportation-only service. If customers receive commodity service from COV, the following Special Conditions do not apply and the Special Conditions in Schedule G-4 apply.

- 1. As a condition precedent to service under this schedule, a "Natural Gas Transportation Agreement" must be executed with City. The Transportation Agreement shall provide specific terms and conditions consistent with this schedule.
- 2. Transportation of natural gas shall be consistent with SoCalGas Rule No. 30, "Transportation of Customer-Owned Gas," except where it conflicts with Vernon's rates and rules.
- 3. Nomination procedures shall apply to gas transported and delivered to Customer by Vernon as follows.
 - (a) All nominations shall be communicated to Vernon (or its designated agent) thirty (30) minutes prior to SoCalGas' deadlines. Communication shall be confirmed by email or facsimile.
 - (b) All determinations by Vernon as to allocation points and/or maximum daily quantities related thereto or as to the procedures utilized for any allocation process, when made by Vernon, shall be final.
 - (c) In the event of a declared Over-Nomination Event by SoCalGas, if any Customer is unable or unwilling to reduce its transportation nomination within the two (2) hour window allotted by SoCalGas and Customer's nominations exceed 110% of its gas usage, Customer may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination exceed 110%.
 - (d) Winter Deliveries. During November through March, any Customer unable or unwilling to nominate and deliver volumes meeting the minimum requirement as specified by SoCalGas in its current applicable Rule 30, may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination and delivery fails to meet the minimum requirement as specified by SoCalGas in its current applicable Rule 30.
- 4. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 5. Monthly imbalances shall be resolved as follows.
 - (a) Over-Deliveries. Vernon shall permit Customer to carry-over, to the following month, over-delivery volumes of up to 10% of Customer's consumption for the month in which the over-delivery occurred. Any Customer volumes carried over will be applied first to the following month's consumption. Any volumes of over-deliveries in excess of 10% of Customer's consumption shall be purchased by Vernon by crediting to the Customer an amount that is not less than the volume of over-deliveries times the

SoCalGas Buy-Back Rate in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.

- (b) <u>Under-Deliveries</u>. Vernon shall permit Customer to carry-over, to the following month, under-delivery volumes of up to 10% of Customer's consumption for the month in which the under-delivery occurred. Any volumes of under-deliveries up to 10% of Customer's consumption shall be applied to the following month's consumption. Any volumes of under-deliveries in excess of 10% of Customer's consumption shall be sold to Customer by Vernon at a rate that <u>is not more than</u> the volume of under-deliveries times the SoCalGas Standby Procurement Charge in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.
- (c) <u>Imbalance Trading.</u> Vernon has no program for trading of monthly imbalances amongst Vernon customers; however, Vernon, or Vernon's gas management agent, may, at its sole discretion, be willing to facilitate imbalance trading through SoCalGas consistent with Schedule G-IMB. As such, Vernon specifically does not imply an obligation to facilitate imbalance trading.
- (d) <u>Stricter Provisions</u>. Should SoCalGas impose additional, more restrictive, balancing provisions upon Vernon, the stricter provisions will be adopted and implemented by Vernon, as required by SoCalGas, and thereafter will apply to Customer. Such more restrictive balancing conditions may include the winter balancing rules contained in SoCalGas Rule 30. Customer shall be subject to changed balancing requirements at the time such balancing is imposed by SoCalGas upon Vernon, irrespective of prior written notice to Customer; however, Vernon will attempt to provide advance written notice to Customer.
- 6. Gas transported under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 7. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 8. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

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CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-3

LARGE COMMERCIAL GAS TRANSPORTATION

APPLICABILITY

This schedule is for City of Vernon gas transportation service to large commercial customers using at least 250,000 Therms per year. Customers receiving service under this schedule may purchase commodity gas from a Third-Party Supplier or may request to purchase commodity gas from City of Vernon under Schedule G-4.

RATES

Monthly Customer Charge: \$300.00

Monthly Transportation Charges: <u>Rate, per Therm</u>

Tier I	0 - 20,833 Therms	\$0.1414
Tier II	20,834 – 83,333 Therms	\$0.0657
Tier III	Over 83,333 Therms	\$0.0493

SPECIAL CONDITIONS, GENERAL. The following Special Condition is applicable to all customers, whether they receive transportation-only service or both transportation and commodity service.

1. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of: (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

SPECIAL CONDITIONS, TRANSPORTATION-ONLY SERVICE. The following Special Conditions are applicable to customers that receive transportation-only service. If customers receive commodity service from COV, the following Special Conditions do not apply and the Special Conditions in Schedule G-4 apply.

- 1. As a condition precedent to service under this schedule, a "Natural Gas Transportation Agreement" must be executed with City. The Transportation Agreement shall provide specific terms and conditions consistent with this schedule.
- 2. Transportation of natural gas shall be consistent with SoCalGas Rule No. 30, "Transportation of Customer-Owned Gas," except where it conflicts with Vernon's rates and rules.
- 3. Nomination procedures shall apply to gas transported and delivered to Customer by Vernon as follows.
 - (a) All nominations shall be communicated to Vernon (or its designated agent) thirty (30) minutes prior to SoCalGas' deadlines. Communication shall be confirmed by email or facsimile.
 - (b) All determinations by Vernon as to allocation points and/or maximum daily quantities related thereto or as to the procedures utilized for any allocation process, when made by Vernon, shall be final.
 - (c) In the event of a declared Over-Nomination Event by SoCalGas, if any Customer is unable or unwilling to reduce its transportation nomination within the two (2) hour window allotted by SoCalGas and Customer's nominations exceed 110% of its gas usage, Customer may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination exceed 110%.
 - (d) Winter Deliveries. During November through March, any Customer unable or unwilling to nominate and deliver volumes meeting the minimum requirement as specified by SoCalGas in its current applicable Rule 30, may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination and delivery fails to meet the minimum requirement as specified by SoCalGas in its current applicable Rule 30.
- 4. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 5. Monthly imbalances shall be resolved as follows.
 - (a) Over-Deliveries. Vernon shall permit Customer to carry-over, to the following month, over-delivery volumes of up to 10% of Customer's consumption for the month in which the over-delivery occurred. Any Customer volumes carried over will be applied first to the following month's consumption. Any volumes of over-deliveries in excess of 10% of Customer's consumption shall be purchased by Vernon by crediting to the Customer an amount that is not less than the volume of over-deliveries times the

SoCalGas Buy-Back Rate in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.

- (b) <u>Under-Deliveries</u>. Vernon shall permit Customer to carry-over, to the following month, under-delivery volumes of up to 10% of Customer's consumption for the month in which the under-delivery occurred. Any volumes of under-deliveries up to 10% of Customer's consumption shall be applied to the following month's consumption. Any volumes of under-deliveries in excess of 10% of Customer's consumption shall be sold to Customer by Vernon at a rate that <u>is not more than</u> the volume of under-deliveries times the SoCalGas Standby Procurement Charge in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.
- (c) <u>Imbalance Trading.</u> Vernon has no program for trading of monthly imbalances amongst Vernon customers; however, Vernon, or Vernon's gas management agent, may, at its sole discretion, be willing to facilitate imbalance trading through SoCalGas consistent with Schedule G-IMB. As such, Vernon specifically does not imply an obligation to facilitate imbalance trading.
- (d) <u>Stricter Provisions</u>. Should SoCalGas impose additional, more restrictive, balancing provisions upon Vernon, the stricter provisions will be adopted and implemented by Vernon, as required by SoCalGas, and thereafter will apply to Customer. Such more restrictive balancing conditions may include the winter balancing rules contained in SoCalGas Rule 30. Customer shall be subject to changed balancing requirements at the time such balancing is imposed by SoCalGas upon Vernon, irrespective of prior written notice to Customer; however, Vernon will attempt to provide advance written notice to Customer.
- 6. Gas transported under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 7. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 8. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

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CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-4

LARGE COMMERCIAL GAS COMMODITY

APPLICABILITY

This schedule is for gas commodity service to large customers receiving transportation service under Schedules G-4 through City of Vernon's natural gas system.

RATES

Monthly Service Charge: \$300.00

Monthly Transportation Charges: Rate, per Therm

 Tier I
 0 - 20,833 Therms
 \$0.1382

 Tier II
 20,834 - 83,333 Therms
 \$0.0641

 Tier III
 Over 83,333 Therms
 \$0.0478

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas calculated

at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist mainly of index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas

Adjustment that will be used to maintain a zero sum gain to COV for gas sales. The

Commodity Administrative Fee shall also be added.

Customized Price:

Option:

Customers eligible for this Rate Schedule G-4 shall also have the option to request mutually agreeable fixed prices, indexed prices, and other customized pricing options for specific months and quantities (Customized Price Gas).

Customized prices shall be passed through at COV's cost from its supplier(s), plus

the Commodity Administrative Fee.

Commodity Administrative Fee: \$0.0030 per Therm

SPECIAL CONDITIONS

1. As a condition precedent for a large commercial gas commodity service, a "Natural Gas Commodity Agreement" must be executed between COV and Customer. This agreement shall provide specific terms and conditions consistent with COV's natural gas tariff.

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2. Customers purchasing gas commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.

- 3. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within COV.
- 4. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

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CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-4

LARGE COMMERCIAL GAS COMMODITY

APPLICABILITY

This schedule is for gas commodity service to large customers receiving transportation service under Schedules G-4 through City of Vernon's natural gas system.

RATES

Monthly Service Charge: \$1250.00

Monthly Transportation Charges: Rate, per Therm

Tier I	0 - 20,833 Therms	\$0.1625
Tier II	20,834 – 83,333 Therms	\$0.0712
Tier III	Over 83,333 Therms	\$0.0530

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas calculated

at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist mainly of index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to COV for gas sales. The

Commodity Administrative Fee shall also be added.

Customized Price:

Option:

Customers eligible for this Rate Schedule G-4 shall also have the option to request mutually agreeable fixed prices, indexed prices, and other customized pricing options for specific months and quantities (Customized Price Gas).

Customized prices shall be passed through at COV's cost from its supplier(s), plus

the Commodity Administrative Fee.

Commodity Administrative Fee: \$0.0030 per Therm

SPECIAL CONDITIONS

1. As a condition precedent for a large commercial gas commodity service, a "Natural Gas Commodity Agreement" must be executed between COV and Customer. This agreement shall provide specific terms and conditions consistent with COV's natural gas tariff.

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- 2. Customers purchasing gas commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 3. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within COV.
- 4. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

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CITY OF VERNON

NATURAL GAS DIVISION

Schedule G-4

LARGE COMMERCIAL GAS COMMODITY

APPLICABILITY

This schedule is for gas commodity service to large customers receiving transportation service under Schedules G-4 through City of Vernon's natural gas system.

RATES

Monthly Service Charge: \$2,150.00

Monthly Transportation Charges: Rate, per Therm

Tier I	0 - 20,833 Therms	\$0.1835
Tier II	20,834 – 83,333 Therms	\$0.0825
Tier III	Over 83,333 Therms	\$0.0610

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas calculated

at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist mainly of index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of

transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas

Adjustment that will be used to maintain a zero sum gain to COV for gas sales. The

Commodity Administrative Fee shall also be added.

Customized Price:

Option:

Customers eligible for this Rate Schedule G-4 shall also have the option to request mutually agreeable fixed prices, indexed prices, and other customized pricing options for specific months and quantities (Customized Price Gas).

Customized prices shall be passed through at COV's cost from its supplier(s), plus

the Commodity Administrative Fee.

Commodity Administrative Fee: \$0.0030 per Therm

SPECIAL CONDITIONS

1. As a condition precedent for a large commercial gas commodity service, a "Natural Gas Commodity Agreement" must be executed between COV and Customer. This agreement shall provide specific terms and conditions consistent with COV's natural gas tariff.

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Page 25 of 25

2. Customers purchasing gas commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.

- 3. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within COV.
- 4. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

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LISA POPE CITY OF VERNON CITY CLERK 4305 SANTA FE AVE VERNON, CA 90058

COPY OF NOTICE

Notice Type: HRG NOTICE OF HEARING

Ad Description

Notice of Public Hearing -

To the right is a copy of the notice you sent to us for publication in the HUNTINGTON PARK BULLETIN. Please read this notice carefully and call us with any corrections. The Proof of Publication will be filed with the County Clerk, if required, and mailed to you after the last date below. Publication date(s) for this notice is (are):

04/14/2022, 04/21/2022

An invoice will be sent after the last date of publication. If you prepaid this order in full, you will not receive an invoice.

PRE# 3574225

NOTICE OF CITY COUNCIL PUBLIC HEARING

NOTICE OF CITY COUNCIL PUBLIC HEARING
The City Council of the City of Vernon will
conduct a public hearing, which you may attend,
at Vernon City Hall, City Council Chamber, 4305
Santa Fe Avenue, Vernon, CA 90058, or via
Zoom Webinar at
http://www.cityofvernon.org/webinar-cc,
in accordance with Governor Newsom's Executive
Order N-29-20 on Tuesday, May 3, 2022, at 9:00
a.m. (or as soon thereafter as the matter can be
heard), to:
Consider the adoption of a Resolution
Amending Natural Gas Rate Schedules G-1
(Residential Gas Service), G-2 (Small
Commercial Gas Service), G-3 (Large
Commercial Gas Commodity) for gas
distributed and supplied by the City within its
boundaries.

distributed and supplied by the City within its boundaries.

The proposed resolution will be available for public review on the City's website once the agenda for the meeting is posted or from the City Clerk at CityClerk@cityofvernon.org or 323-583-8811, ext. 546.

Please send your comments or questions to: Abraham Alemu, Public Utilities General Manager City of Verson.

Abraham Alemu, Public Utilities General Manager City of Vernon 4305 Santa Fe Avenue, Vernon, CA 90058 (323) 583-8811 ext. 250 Email: AAlemu@cityofvernon.org During the hearing, any person interested, including all persons owning property in the local agency, may appear and be heard as to whether the proposed rates and charges are discriminatory or excessive, or will not be sufficient under Government Code Section 54515, or will not comply with any other provision of this chapter, or will not be sufficient under the provisions or covenants of any outstanding revenue bonds of the local agency payable from the revenues of the enterprise, or on any other matter relating to said proposed resolution or ordinance or the rates or charges proposed therein.

therein. If you challenge the adoption of this resolution or any provision thereof in court, you may be limited to raising only those issues you or someone else raised at the hearing described in this notice or in written correspondence delivered to the City of Vernon at, or prior to, the meeting. In compliance with the Americans with Disabilities Act (ADA), if you need special assistance to participate in the meeting, please contact the Office of the City Clerk at (323) 583-8811 ext. 546.

Office of the City Clerk at (323) 583-5811 ext. 546.
The hearing may be continued, adjourned, or cancelled and rescheduled to a stated time and place without further notice of a public hearing. Dated: April 6, 2022 (5/Lisa Pope, City Clerk 4/14, 4/21/22
PRE-3574225#
HUNTINGTON PARK BULLETIN



City of Vernon



4305 Santa Fe Avenue Vernon, CA 90058 (323) 583-8811

NOTICE OF CITY COUNCIL PUBLIC HEARING

The City Council of the City of Vernon will conduct a public hearing, which you may attend, at Vernon City Hall, City Council Chamber, 4305 Santa Fe Avenue, Vernon, CA 90058, or via Zoom Webinar at http://www.cityofvernon.org/webinar-cc, in accordance with Governor Newsom's Executive Order N-29-20 on **Tuesday, May 3, 2022, at 9:00 a.m.** (or as soon thereafter as the matter can be heard), to:

Consider the adoption of a Resolution Amending Natural Gas Rate Schedules G-1 (Residential Gas Service), G-2 (Small Commercial Gas Service), G-3 (Large Commercial Gas Transportation), and G-4 (Large Commercial Gas Commodity) for gas distributed and supplied by the City within its boundaries.

The proposed resolution will be available for public review on the City's website once the agenda for the meeting is posted or from the City Clerk at CityClerk@cityofvernon.org or 323-583-8811, ext. 546.

Please send your comments or questions to:

Abraham Alemu, Public Utilities General Manager City of Vernon 4305 Santa Fe Avenue, Vernon, CA 90058

(323) 583-8811 ext. 250 Email: AAlemu@cityofvernon.org

During the hearing, any person interested, including all persons owning property in the local agency, may appear and be heard as to whether the proposed rates and charges are discriminatory or excessive, or will not be sufficient under Government Code Section 54515, or will not comply with any other provision of this chapter, or will not be sufficient under the provisions or covenants of any outstanding revenue bonds of the local agency payable from the revenues of the enterprise, or on any other matter relating to said proposed resolution or ordinance or the rates or charges proposed therein.

If you challenge the adoption of this resolution or any provision thereof in court, you may be limited to raising only those issues you or someone else raised at the hearing described in this notice or in written correspondence delivered to the City of Vernon at, or prior to, the meeting.

In compliance with the Americans with Disabilities Act (ADA), if you need special assistance to participate in the meeting, please contact the Office of the City Clerk at (323) 583-8811 ext. 546.

The hearing may be continued, adjourned, or cancelled and rescheduled to a stated time and place without further notice of a public hearing.

Dated: April 6, 2022

Lisa Pope, City Clerk

Publish: April 14, 2022 and April 21, 2022



225 Union Boulevard Suite 450 Lakewood, CO 80228 Phone: (720) 633-9514

April 27, 2022 via email

Todd Dusenberry Assistant General Manager Vernon Public Utilities 4305 Santa Fe Avenue Vernon, CA 90058

Subject: Vernon Public Utilities Natural Gas Cost of Service Study

Dear Mr. Dusenbery:

NewGen Strategies and Solutions, LLC (NewGen) was retained by City of Vernon Public Utilities (VPU) to perform a Natural Gas Utility Cost of Service (COS) and Rate Design Study (Study). As part of this Study, the NewGen and VPU Project Team developed a Test Year (TY) Revenue Requirement, and proposed changes to the Natural Gas Utility base rates and to VPU's Credit Program (VPU Credit). The goal was to increase revenues recovered by VPU to cover the utility's costs and ensure the Natural Gas Utility and enterprise was independently funding its operating and capital expense needs.

Summary of Natural Gas System

VPU's gas utility currently serves 124 customers within the City of Vernon (City). VPU offers a full requirements service to its customers which includes the purchase of the gas commodity and delivery to the customer premise. VPU also offers a transportation-only service for customers that purchase the gas commodity from a third party and not from VPU. Currently, all 124 customers are commercial or industrial customers. VPU does offer a residential gas rate; however, there are not any current customers, and the residential market segment represents a very small portion of the market potential. The natural gas utility is a relatively new enterprise for VPU and was originally established in 2006. The gas enterprise was constructed and started to support the City's founding purpose and further support economic development and the existing commercial and industrial companies. As Southern California Gas (SoCal Gas) historically provided gas service within the Vernon City limits, VPU's gas system directly competes with SoCal Gas for customers.

This competition with SoCal Gas places VPU's gas utility in a unique situation as compared with other municipally and investor-owned utilities. This direct competition impacts operating and capital expense investment, rate, and regulatory or policy decision-making for the utility. Historically, VPU's gas rates have been substantially lower than SoCal Gas, further leading to opportunities to grow the system and number of customers served.

Cost of Service and Existing Rates

The primary goal of a COS is to identify all costs incurred by the utility to provide service and how to recover those costs from the varying customer classes. The core steps in developing the COS for VPU's gas system included developing:

Todd Dusenberry April 27, 2022 Page 2

- Revenue Requirement
- Cost Classifications
- Allocation of Costs to Customer Classes

The revenue requirement reflects VPU's total costs for providing gas service to its customers. This includes VPU's ongoing operating expenses and capital investments in the system. The VPU gas revenue requirement was initially based on the Fiscal Year (FY) 2022 budget and the five-year capital improvement plan for the gas system. Known and measurable adjustments were made to this initial budget and capital plan to best reflect the operating conditions and costs for the VPU gas system for the next three years. By adjusting these initial budgets, a Test Year is created that represents the costs, system conditions, and customer consumption characteristics for a multi-year period of time. By using this approach, it supports the development of stable rates for customers that will last multiple years without further need for adjustments.

The known and measurable adjustments made to the FY 2022 budget included increasing labor costs to reflect additional staff needed to operate and manage the gas system and averaging the capital costs from the five-year capital plan. By averaging the capital costs over the five-year period, it reduced the year-to-year fluctuation in the annual capital needs and stabilized costs for a multi-year ratemaking effort. The results of the Test Year revenue requirement are included in Table 1.

Table 1
VPU Natural Gas Utility Revenue Requirement

ltem	Budget FY 2021/22	Adjustments	Test Year (FY 2022/23)
Operating and Maintenance	\$5,349,839	\$202,134	\$5,551,972
Natural Gas Commodity Purchase	\$7,049,575	\$(246,244)	\$6,803,331
Debt Service	\$ -	\$ -	\$ -
Capital Outlay	\$2,925,000	(\$1,971,000)	\$954,000
Other Expenses (Income)	(\$1,299,894)	\$999,894	(\$300,000)
VPU Credit	\$604,925	\$(604,925)	\$0
Total	\$14,629,444	\$(1,620,141)	\$13,009,972

Notes:

Totals may not add exactly due to rounding.

There were several adjustments included in the Test Year revenue requirement. These adjustments included an increase of \$202,134 to operating and maintenance expenses to reflect an increase in staffing levels for the natural gas utility. A net reduction of \$1,971,000 in the annual capital outlay from the Budgeted FY 2021–22 levels to reflect the average annual capital needs for the next five years. Other Expenses (Income) were also adjusted to reflect the changes to the greenhouse gas market and allowance-related revenues for VPU. The natural gas commodity purchases were decreased to reflect the 2021 historical natural gas market prices and costs incurred by VPU for the gas commodity. The VPU credit cost was also eliminated. These adjustments result in a total annual revenue requirement for the VPU gas utility of \$13,009,972.

Todd Dusenberry April 27, 2022 Page 3

It is important to note that the estimated natural gas commodity costs of \$6,803,331 are strictly a pass-through cost of the natural gas commodity from the gas supplier to the retail customers of VPU. This pass-through of cost to retail customers does not include any markup or margin attached to the commodity costs. VPU does not control these costs directly but does control and directly manage the remaining costs in the revenue requirement. If the natural gas commodity costs are removed from the revenue requirement, VPU controls \$6,205,972 of the total \$13 million revenue requirement, or 48% of the total costs in Table 1. These costs represent the administration, delivery, and capital-related activities in support of delivering gas to customers.

COS Results and Current Rate Revenues

Comparing the projected revenues for the Test Year, maintaining the same commodity costs as used in the Test Year revenue requirement, determines if current rates are adequately recovering the total gas utility costs. The projected rate revenues under current rates are \$11,253,624 which is \$1,755,680 less than the Test Year revenue requirement. Thus, the current rates are under recovering the total gas utility costs and would require a total 16% increase to align with the COS. It is important to note that current rates also include a 5% bill discount called the VPU Credit. This discount was applied to offset the addition of the new 6% UUT tax applied to the bill. The intent of the VPU Credit was to offset much of the new transfer rate and ensure the overall bill did not increase significantly. The VPU Credit implemented during Measure R will be phased out, increasing VPU Gas revenues.

As the gas rates have not increased over the past decade, the upward pressure on rates from the COS results is not unexpected. The key drivers for the increasing revenue requirement are increasing staff and capital investments to support customer growth. In addition, regulatory costs continue to increase over time for the utility.

Typically, a municipal utility conducts a COS to determine the costs to serve each customer class, then designs rates to align with those COS results. However, in a competitive environment where VPU is directly competing with SoCal Gas for customers, the competitive positioning of VPU's rates must also be considered as it will affect the customers' adoption of or switching to VPU's services from the competition. This directly affects VPU's ability to recover the costs of the gas system and the City's investments in the gas utility.

Based on the competitive environment for the gas utility, VPU's objective with the COS results was to ensure VPU maintains a significant competitive advantage over SoCal Gas while implementing rate adjustments to be applied to all rate classes currently with customers. The goal is to maintain approximately 15% to 30% lower rates and bills than the competition across the customer classes. In addition to beginning to align rates with the COS results, VPU will also eliminate the VPU Credit program for gas customers. A summary of VPU's current rate structures by customer class is shown in Table 2.

Table 2
VPU Natural Gas Utility Current Rates

Charge Type	G-1 Residential	G-2 Small Commercial Full Service	G-3 Large Commercial Transportation	G-4 Large Commercial Full Service
Customer (\$/Mo.)	\$10.00	\$50.00	\$300.00	\$300.00
Transport (\$/Therm)	\$0.2921	Tier 1: \$0.1731 Tier 2: \$0.0774	Tier 1: \$0.1382 Tier 2: \$0.0641 Tier 3: \$0.0478	Tier 1: \$0.1382 Tier 2: \$0.0641 Tier 3: \$0.0478
Commodity (\$/Therm)	\$0.3244	\$0.3244	N/A	\$0.3244
Commodity Admin. Fee (\$/Therm)	\$0.003	\$0.003	N/A	\$0.003
CA GHG Fee	\$0.0740	\$0.0740	\$0.0740	\$0.0740
VPU Credit	5% Bill Discount	5% Bill Discount	5% Bill Discount	5% Bill Discount

Recommended Rates and Competition

VPU had two core goals in recommending and designing rates to recover the VPU COS results. These two goals were:

- Ensure the gas enterprise is fully sustainable and remains reliable and responsive to customer needs
- Ensure the gas rates remain significantly lower than other competitive providers

Based on these two goals in rate design, VPU's rate recommendations included phasing-in rate changes over three years and targeting rate changes by class to maintain a 15% to 30% discount from the competition in the City. A summary of the phased-in rate changes by customer class are included in Table 3. The first phase, in Fiscal Year 2023, includes eliminating the VPU Credit from the bill. Phases two and three periodically increase rates to eventually recover the full COS. The rate increases by class were designed to maintain a competitive position by customer type. Thus, the G-3 Transportation customer class which does not purchase their gas commodity from VPU included smaller rate changes to align with the rate design goals and maintain their competitive advantage against the competition. By the end of the three-year phase-in of rates, the VPU gas enterprise will fully recover its costs to provide service and remain significantly lower than the competition. G-1 Residential customers were not included in the table as there are no current customers in the class.

Table 3
VPU Natural Gas Utility Rate Change Recommendations

Customer Class	Phase 1 FY 2023	Phase 2 FY 2024	Phase 3 FY 2025
	Percent Change in F	Revenues	
G-2 Small Commercial Full Service	5.3%	5.7%	5.6%
G-3 Large Commercial Transportation	5.3%	1.0%	1.0%
G-4 Large Commercial Full Service	5.3%	4.6%	4.6%
Total	5.3%	4.9%	4.8%
1	Aggregate Change in	Revenues	
G-2 Small Commercial Full Service	\$372,469	\$427,435	\$442,945
G-3 Large Commercial Transportation	\$67,950	\$13,111	\$13,041
G-4 Large Commercial Full Service	\$144,067	\$131,174	\$138,259
Total	\$584,486	\$571,720	\$594,245

At these recommended rates, VPU's Gas Enterprise will generate \$13 million per year in Phase 3 with the assumed commodity costs and pricing used in the COS. This will fully recover the VPU Gas Enterprise revenue requirement and full costs of operating the utility. This allows for VPU Gas to fully fund its capital plan, connect new customers, grow the customer base, and meet all regulatory needs.

Table 4 benchmarks and shows the competitive position of VPU gas rates as compared to 2022 SoCal Gas rates. It is important to note the figures summarize the full phase-in over three years of the VPU rates and compare those future rates to current SoCal Gas rates in 2022. It is expected that SoCal Gas rates will increase over this three-year period; however, at the time of COS, the information was not currently available. Thus, as SoCal Gas rates increase in the future, VPU's competitive position and discount compared to SoCal Gas will increase from the levels shown here.

Table 4
VPU Natural Gas Utility Rates Benchmark to SoCal Gas

Gas Utility Bill	Phase 1 FY 2023	Phase 2 FY 2024	Phase 3 FY 2025
G-2 Small Commercial Full Service	1)		
VPU Gas Bill	\$6,195	\$6,597	\$7,021
SoCal Gas Bill	\$9,680	\$9,680	\$9,680
Difference from SoCal Gas	(36%)	(32%)	(27%)
G-3 Large Commercial Transport (2)			
VPU Gas Bill	\$27,567	\$27,731	\$27,904
SoCal Gas Bill	\$29,802	\$29,802	\$29,802
Difference	(7%)	(7%)	(6%)
G-4 Large Commercial Full Service	(3)		
VPU Gas Bill	\$20,461	\$22,054	\$23,608
SoCal Gas Bill	\$29,006	\$29,006	\$29,006
Difference	(29%)	(24%)	(19%)

Notes:

- (1) Assumes 12,000 therms per month average bill.
- (2) Assumes 200,000 therms per month average bill.
- (3) Assumes 40,000 therms per month average bill.

As seen in the table, at the assumed consumption levels, VPU's rates are approximately 19% to 36% less than the competition and SoCal Gas for the full-service customer classes. As stated previously, these VPU bills are benchmarked to SoCal Gas' current rates as of January 2022. If or as SoCal Gas rates increase over the next three years, VPU's competitive position will further improve from these discounted levels.

If you have any questions or concerns regarding the COS results and rate recommendations, please contact Tony Georgis at (720) 633-9496.

Sincerely,

NewGen Strategies and Solutions, LLC

Tony Georgis

Managing Partner – Energy Practice

CITY OF VERNON NATURAL GAS DEPARTMENTDIVISION

Schedule G-1

RESIDENTIAL GAS SERVICE

APPLICABILITY

This schedule applies to natural gas service to individually metered single family premises, including those separately metered in a multi-family complex, that have elected natural gas service from City of Vernon's natural gas distribution system.

RATES

Monthly Service Charge: \$12.000

Transportation Charge: 29.212 Cents \$0.3000 per Therm

Commodity Charge is equal to the City's Weighted Average Cost of Gas

calculated at the SoCalGas Citygate for gas purchased by the City for each

month for customers purchasing gas from the City. Gas supply will

consist of monthly index price gas, daily market priced gas, and long-term

supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used maintain a zero sum gain to COV for gas

sales.

Commodity Administrative Fee: 0.300 Cents \$0.0030 per Therm

SPECIAL NOTES

- 1. Residential customers receiving natural gas service from the City of Vernon are not eligible for Schedule G-CARE (SoCalGas Rate), or any other SoCalGas rates or SoCalGas benefit programs.
- 2. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to City from the account. Customer shall pay the

Page 1 of 2

City of Vernon Council Resolution 201322-6411XX effective JulyJune

balance of costs. The total connection cost includes traffic control, trenching, piping, repaying, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- Greenhouse Gas Emissions Surcharge is calculated per Schedule G-CARB approved by City
 Council Rresolution Nno. 2015—12.

NATURAL GAS

DEPARTMENTDIVISION

Schedule G-2

COMMERCIAL GAS SERVICE

APPLICABILITY

This schedule is for combined gas commodity and transportation service to commercial customers using less than 250,000 Therms per year receiving Core gas service through City of Vernon's natural gas system. This schedule is also applicable to all other non-residential customers, regardless of usage volume, that have elected Core Service.

RATES

Monthly Service Charge: \$50.00

Monthly Transportation Charges: Rate, in Cents per Therm

Tier I 0-4,187 Therms $\frac{\$0.1731}{17.312}$ Tier II Over 4,187 Therms \$0.0774 $\frac{7.735}{7.735}$

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas calculated at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist of monthly index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to City for gas sales.

Commodity Administrative Fee: \$0.0030\;\text{0.0030}\;\text{0.0030}\text{ Cents} per Therm

Fixed Price Option: Customers with annual gas consumption above 180,000 Therms shall have the option to request a mutually agreeable fixed price on an annual basis for specific quantities (Fixed Price Gas). Fixed Price Gas shall be passed through at City's cost plus 0.40 Cents per Therm to cover additional administrative work for customized billing and additional gas management. This 0.40 Cents per Therm is in addition to the Commodity Administrative Fee. A Fixed Price Addendum must be executed between Customer and City in order to formalize Fixed Price Gas. Customer shall be responsible

for payment of Fixed Price Gas in accordance with City of Vernon Contract for Gas Service, to which Customer agreed when applying for gas service in the first instance, and which incorporates by reference the City of Vernon Rules for Gas Service.

SPECIAL NOTES

- 1. Prior to the commencement of service, Customers purchasing Gas Commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 2. Costs for connection of Customer's facility to City's gas system shall be covered by City up to three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of the costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.
- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City
 Council Rresolution Nno. 2015—12.

FIXED PRICE ADDENDUM

City of Vernon Natural Gas Rate G-2

Customer:	
Maximum Fixed Price Acceptable to Customer:	\$0.xxx_per Therm
Actual Fixed Price Provided by City of Vernon:	\$ (To be provided by City)
City of Varnon Signatura Validating Actual Price	20

Month	Total	Fixed Price Quantity	Price		Price	

If during any Month Customer is unable to consume all specified Fixed Price Gas, the portion not consumed shall be purchased by City according to the Monthly Commodity Charge, minus 1.0 cent per Therm. Such price may result in a loss or gain for Customer compared to the Fixed Price, dependent on current market conditions. The Variable Price shall be the Monthly Commodity Charge.

Customer shall be responsible for payment of Fixed Price Gas in accordance with City of Vernon Contract for Gas Service, to which Customer agreed when applying for gas service in the first instance, and which incorporates by reference the City of Vernon Rules for Gas Service.

CUSTOMER:	CITY OF VERNON:
Signed	Signed
Printed	Printed
Title	Title
Date	Date

NATURAL GAS DIVISON

Schedule G-2

COMMERCIAL GAS SERVICE

APPLICABILITY

This schedule is for combined gas commodity and transportation service to commercial customers using less than 250,000 Therms per year receiving Core gas service through City of Vernon's natural gas system. This schedule is also applicable to all other non-residential customers, regardless of usage volume, that have elected Core Service.

RATES

Monthly Service Charge: \$750.00

Monthly Transportation Charges: Rate, in Cents per Therm

Tier I 0-4,187 Therms $\frac{\$0.2210}{17.312}$ Tier II Over 4,187 Therms $\frac{\$0.1005}{7.735}$

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas

calculated at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist of monthly index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to City for gas sales.

Commodity Administrative Fee: \$0.00300.30 Cents per Therm

Fixed Price Option: Customers with annual gas consumption above 180,000 Therms shall have

the option to request a mutually agreeable fixed price on an annual basis for specific quantities (Fixed Price Gas). Fixed Price Gas shall be passed through at City's cost plus 0.40 Cents per Therm to cover additional administrative work for customized billing and additional gas management. This 0.40 Cents per Therm is in addition to the Commodity Administrative Fee. A Fixed Price Addendum must be executed between Customer and City in order to formalize Fixed Price Gas. Customer shall be responsible

for payment of Fixed Price Gas in accordance with City of Vernon Contract for Gas Service, to which Customer agreed when applying for gas service in the first instance, and which incorporates by reference the City of Vernon Rules for Gas Service.

SPECIAL NOTES

- 1. Prior to the commencement of service, Customers purchasing Gas Commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 2. Costs for connection of Customer's facility to City's gas system shall be covered by City up to three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of the costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.
- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 6. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015–12.

NATURAL GAS DIVISION

Schedule G-2

COMMERCIAL GAS SERVICE

APPLICABILITY

This schedule is for combined gas commodity and transportation service to commercial customers using less than 250,000 Therms per year receiving Core gas service through City of Vernon's natural gas system. This schedule is also applicable to all other non-residential customers, regardless of usage volume, that have elected Core Service.

RATES

Monthly Service Charge: \$850.00

Monthly Transportation Charges: Rate, in Cents per Therm

Tier I 0-4,187 Therms $\frac{\$0.274717.312}{1000}$ Tier II Over 4,187 Therms $\frac{\$0.12477.735}{1000}$

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas

calculated at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist of monthly index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to City for gas sales.

Commodity Administrative Fee: \$0.00300.30 Cents per Therm

Fixed Price Option: Customers with annual gas consumption above 180,000 Therms shall have

the option to request a mutually agreeable fixed price on an annual basis for specific quantities (Fixed Price Gas). Fixed Price Gas shall be passed through at City's cost plus 0.40 Cents per Therm to cover additional administrative work for customized billing and additional gas management. This 0.40 Cents per Therm is in addition to the Commodity Administrative Fee. A Fixed Price Addendum must be executed between Customer and City in order to formalize Fixed Price Gas. Customer shall be responsible

for payment of Fixed Price Gas in accordance with City of Vernon Contract for Gas Service, to which Customer agreed when applying for gas service in the first instance, and which incorporates by reference the City of Vernon Rules for Gas Service.

SPECIAL NOTES

- 1. Prior to the commencement of service, Customers purchasing Gas Commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 2. Costs for connection of Customer's facility to City's gas system shall be covered by City up to three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of the costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.
- 3. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 4. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 5. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 6. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015–12.

NATURAL GAS

DEPARTMENTDIVISION

Schedule G-3

LARGE COMMERCIAL GAS TRANSPORTATION

APPLICABILITY

This schedule is for City of Vernon gas transportation service to large commercial customers using at least 250,000 Therms per year. Customers receiving service under this schedule may purchase commodity gas from a Third-Party Supplier or may request to purchase commodity gas from City of Vernon under Schedule G-4.

RATES

Monthly Customer Charge: \$300.00

Monthly Transportation Charges: Rate, in Cents per Therm

SPECIAL CONDITIONS, GENERAL. The following Special Condition is applicable to all customers, whether they receive transportation-only service or both transportation and commodity service.

1. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of: (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

<u>SPECIAL CONDITIONS, TRANSPORTATION-ONLY SERVICE.</u> The following Special Conditions are applicable to customers that receive transportation-only service. If customers receive commodity service from COV, the following Special Conditions do not apply and the Special Conditions in Schedule G-4 apply.

Page 1 of 3

City of Vernon Council Resolution 2022-11 effective July 1, 2022

Council Resolution 2013 64 effective June 18, 2013

- 1. As a condition precedent to service under this schedule, a "Natural Gas Transportation Agreement" must be executed with City. The Transportation Agreement shall provide specific terms and conditions consistent with this schedule.
- 2. Transportation of natural gas shall be consistent with SoCalGas Rule No. 30, "Transportation of Customer-Owned Gas," except where it conflicts with Vernon's rates and rules.
- 3. Nomination procedures shall apply to gas transported and delivered to Customer by Vernon as follows.
 - (a) All nominations shall be communicated to Vernon (or its designated agent) thirty (30) minutes prior to SoCalGas' deadlines. Communication shall be confirmed by email or facsimile.
 - (b) All determinations by Vernon as to allocation points and/or maximum daily quantities related thereto or as to the procedures utilized for any allocation process, when made by Vernon, shall be final.
 - (c) In the event of a declared Over-Nomination Event by SoCalGas, if any Customer is unable or unwilling to reduce its transportation nomination within the two (2) hour window allotted by SoCalGas and Customer's nominations exceed 110% of its gas usage, Customer may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination exceed 110%.
 - (d) Winter Deliveries. During November through March, any Customer unable or unwilling to nominate and deliver volumes meeting the minimum requirement as specified by SoCalGas in its current applicable Rule 30, may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination and delivery fails to meet the minimum requirement as specified by SoCalGas in its current applicable Rule 30.
- 4. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 5. Monthly imbalances shall be resolved as follows.
 - (a) Over-Deliveries. Vernon shall permit Customer to carry-over, to the following month, over-delivery volumes of up to 10% of Customer's consumption for the month in which the over-delivery occurred. Any Customer volumes carried over will be applied first to the following month's consumption. Any volumes of over-deliveries in excess of 10% of Customer's consumption shall be purchased by Vernon by crediting to the Customer an amount that is not less than the volume of over-deliveries times the

SoCalGas Buy-Back Rate in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.

- (b) <u>Under-Deliveries</u>. Vernon shall permit Customer to carry-over, to the following month, under-delivery volumes of up to 10% of Customer's consumption for the month in which the under-delivery occurred. Any volumes of under-deliveries up to 10% of Customer's consumption shall be applied to the following month's consumption. Any volumes of under-deliveries in excess of 10% of Customer's consumption shall be sold to Customer by Vernon at a rate that <u>is not more than</u> the volume of under-deliveries times the SoCalGas Standby Procurement Charge in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.
- (c) <u>Imbalance Trading.</u> Vernon has no program for trading of monthly imbalances amongst Vernon customers; however, Vernon, or Vernon's gas management agent, may, at its sole discretion, be willing to facilitate imbalance trading through SoCalGas consistent with Schedule G-IMB. As such, Vernon specifically does not imply an obligation to facilitate imbalance trading.
- (d) <u>Stricter Provisions</u>. Should SoCalGas impose additional, more restrictive, balancing provisions upon Vernon, the stricter provisions will be adopted and implemented by Vernon, as required by SoCalGas, and thereafter will apply to Customer. Such more restrictive balancing conditions may include the winter balancing rules contained in SoCalGas Rule 30. Customer shall be subject to changed balancing requirements at the time such balancing is imposed by SoCalGas upon Vernon, irrespective of prior written notice to Customer; however, Vernon will attempt to provide advance written notice to Customer.
- 6. Gas transported under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 7. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 — 12.
 7.

City of Vernon Council Resolution $20\underline{22}13-64\underline{11}$ effective_J<u>July</u>une

18, 201322

NATURAL GAS DIVISION

Schedule G-3

LARGE COMMERCIAL GAS TRANSPORTATION

APPLICABILITY

This schedule is for City of Vernon gas transportation service to large commercial customers using at least 250,000 Therms per year. Customers receiving service under this schedule may purchase commodity gas from a Third-Party Supplier or may request to purchase commodity gas from City of Vernon under Schedule G-4.

RATES

Monthly Customer Charge: \$300.00

Monthly Transportation Charges: Rate, in Cents per Therm

 Tier I
 0 - 20,833 Therms
 \$0.139813.815

 Tier II
 20,834 - 83,333 Therms
 \$0.0648 6.412

 Tier III
 Over 83,333 Therms
 \$0.04864.784

SPECIAL CONDITIONS, GENERAL. The following Special Condition is applicable to all customers, whether they receive transportation-only service or both transportation and commodity service.

1. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of: (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

SPECIAL CONDITIONS, TRANSPORTATION-ONLY SERVICE. The following Special Conditions are applicable to customers that receive transportation-only service. If customers receive commodity service from COV, the following Special Conditions do not apply and the Special Conditions in Schedule G-4 apply.

- 1. As a condition precedent to service under this schedule, a "Natural Gas Transportation Agreement" must be executed with City. The Transportation Agreement shall provide specific terms and conditions consistent with this schedule.
- 2. Transportation of natural gas shall be consistent with SoCalGas Rule No. 30, "Transportation of Customer-Owned Gas," except where it conflicts with Vernon's rates and rules.
- 3. Nomination procedures shall apply to gas transported and delivered to Customer by Vernon as follows.
 - (a) All nominations shall be communicated to Vernon (or its designated agent) thirty (30) minutes prior to SoCalGas' deadlines. Communication shall be confirmed by email or facsimile.
 - (b) All determinations by Vernon as to allocation points and/or maximum daily quantities related thereto or as to the procedures utilized for any allocation process, when made by Vernon, shall be final.
 - (c) In the event of a declared Over-Nomination Event by SoCalGas, if any Customer is unable or unwilling to reduce its transportation nomination within the two (2) hour window allotted by SoCalGas and Customer's nominations exceed 110% of its gas usage, Customer may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination exceed 110%.
 - (d) Winter Deliveries. During November through March, any Customer unable or unwilling to nominate and deliver volumes meeting the minimum requirement as specified by SoCalGas in its current applicable Rule 30, may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination and delivery fails to meet the minimum requirement as specified by SoCalGas in its current applicable Rule 30.
- 4. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 5. Monthly imbalances shall be resolved as follows.
 - (a) Over-Deliveries. Vernon shall permit Customer to carry-over, to the following month, over-delivery volumes of up to 10% of Customer's consumption for the month in which the over-delivery occurred. Any Customer volumes carried over will be applied first to the following month's consumption. Any volumes of over-deliveries in excess of 10% of Customer's consumption shall be purchased by Vernon by crediting to the Customer an amount that is not less than the volume of over-deliveries times the

SoCalGas Buy-Back Rate in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.

- (b) <u>Under-Deliveries</u>. Vernon shall permit Customer to carry-over, to the following month, under-delivery volumes of up to 10% of Customer's consumption for the month in which the under-delivery occurred. Any volumes of under-deliveries up to 10% of Customer's consumption shall be applied to the following month's consumption. Any volumes of under-deliveries in excess of 10% of Customer's consumption shall be sold to Customer by Vernon at a rate that <u>is not more than</u> the volume of under-deliveries times the SoCalGas Standby Procurement Charge in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.
- (c) <u>Imbalance Trading.</u> Vernon has no program for trading of monthly imbalances amongst Vernon customers; however, Vernon, or Vernon's gas management agent, may, at its sole discretion, be willing to facilitate imbalance trading through SoCalGas consistent with Schedule G-IMB. As such, Vernon specifically does not imply an obligation to facilitate imbalance trading.
- (d) <u>Stricter Provisions</u>. Should SoCalGas impose additional, more restrictive, balancing provisions upon Vernon, the stricter provisions will be adopted and implemented by Vernon, as required by SoCalGas, and thereafter will apply to Customer. Such more restrictive balancing conditions may include the winter balancing rules contained in SoCalGas Rule 30. Customer shall be subject to changed balancing requirements at the time such balancing is imposed by SoCalGas upon Vernon, irrespective of prior written notice to Customer; however, Vernon will attempt to provide advance written notice to Customer.
- 6. Gas transported under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 7. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 8. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

NATURAL GAS DIVISION

Schedule G-3

LARGE COMMERCIAL GAS TRANSPORTATION

APPLICABILITY

This schedule is for City of Vernon gas transportation service to large commercial customers using at least 250,000 Therms per year. Customers receiving service under this schedule may purchase commodity gas from a Third-Party Supplier or may request to purchase commodity gas from City of Vernon under Schedule G-4.

RATES

Monthly Customer Charge: \$300<u>.00</u>

Monthly Transportation Charges: Rate, in Cents per Therm

Tier I0-20,833 Therms\$0.141413.815Tier II20,834-83,333 Therms\$0.0657 6.412Tier IIIOver 83,333 Therms\$0.04934.784

SPECIAL CONDITIONS, GENERAL. The following Special Condition is applicable to all customers, whether they receive transportation-only service or both transportation and commodity service.

1. Costs for connection of Customer's facility to City's gas system shall be shared between Customer and City. City shall contribute an amount equal to the greater of: (1) four cents per Therm multiplied by Customer's projected annual usage, not to exceed fifty percent of the total connection cost incurred for work done by the City; or (2) three times the projected annual transportation revenue to the City from the account. Customer shall pay the balance of costs. The total connection costs include traffic control, trenching, piping, repaving, and installation of the meter, regulator(s), and other equipment required by the City. See also Rule 14. An "Application and Contract for Natural Gas Service" is required.

<u>SPECIAL CONDITIONS, TRANSPORTATION-ONLY SERVICE.</u> The following Special Conditions are applicable to customers that receive transportation-only service. If customers receive commodity service from COV, the following Special Conditions do not apply and the Special Conditions in Schedule G-4 apply.

- 1. As a condition precedent to service under this schedule, a "Natural Gas Transportation Agreement" must be executed with City. The Transportation Agreement shall provide specific terms and conditions consistent with this schedule.
- 2. Transportation of natural gas shall be consistent with SoCalGas Rule No. 30, "Transportation of Customer-Owned Gas," except where it conflicts with Vernon's rates and rules.
- 3. Nomination procedures shall apply to gas transported and delivered to Customer by Vernon as follows.
 - (a) All nominations shall be communicated to Vernon (or its designated agent) thirty (30) minutes prior to SoCalGas' deadlines. Communication shall be confirmed by email or facsimile.
 - (b) All determinations by Vernon as to allocation points and/or maximum daily quantities related thereto or as to the procedures utilized for any allocation process, when made by Vernon, shall be final.
 - (c) In the event of a declared Over-Nomination Event by SoCalGas, if any Customer is unable or unwilling to reduce its transportation nomination within the two (2) hour window allotted by SoCalGas and Customer's nominations exceed 110% of its gas usage, Customer may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination exceed 110%.
 - (d) Winter Deliveries. During November through March, any Customer unable or unwilling to nominate and deliver volumes meeting the minimum requirement as specified by SoCalGas in its current applicable Rule 30, may, at Vernon's sole discretion, be assessed a charge based on the rate per Therm that SoCalGas would charge customers whose nomination and delivery fails to meet the minimum requirement as specified by SoCalGas in its current applicable Rule 30.
- 4. In the event of curtailment, any Customer unable or unwilling to curtail shall be assessed penalty based on the rate per Therm that SoCalGas would charge customers whose volumes used are in violation of curtailment. The City shall not be liable for damages caused by curtailment, discontinuance, or shut off of gas service.
- 5. Monthly imbalances shall be resolved as follows.
 - (a) Over-Deliveries. Vernon shall permit Customer to carry-over, to the following month, over-delivery volumes of up to 10% of Customer's consumption for the month in which the over-delivery occurred. Any Customer volumes carried over will be applied first to the following month's consumption. Any volumes of over-deliveries in excess of 10% of Customer's consumption shall be purchased by Vernon by crediting to the Customer an amount that is not less than the volume of over-deliveries times the

SoCalGas Buy-Back Rate in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.

- (b) <u>Under-Deliveries</u>. Vernon shall permit Customer to carry-over, to the following month, under-delivery volumes of up to 10% of Customer's consumption for the month in which the under-delivery occurred. Any volumes of under-deliveries up to 10% of Customer's consumption shall be applied to the following month's consumption. Any volumes of under-deliveries in excess of 10% of Customer's consumption shall be sold to Customer by Vernon at a rate that <u>is not more than</u> the volume of under-deliveries times the SoCalGas Standby Procurement Charge in SoCalGas Schedule G-IMB for the month in which the excess imbalance was incurred.
- (c) <u>Imbalance Trading.</u> Vernon has no program for trading of monthly imbalances amongst Vernon customers; however, Vernon, or Vernon's gas management agent, may, at its sole discretion, be willing to facilitate imbalance trading through SoCalGas consistent with Schedule G-IMB. As such, Vernon specifically does not imply an obligation to facilitate imbalance trading.
- (d) <u>Stricter Provisions</u>. Should SoCalGas impose additional, more restrictive, balancing provisions upon Vernon, the stricter provisions will be adopted and implemented by Vernon, as required by SoCalGas, and thereafter will apply to Customer. Such more restrictive balancing conditions may include the winter balancing rules contained in SoCalGas Rule 30. Customer shall be subject to changed balancing requirements at the time such balancing is imposed by SoCalGas upon Vernon, irrespective of prior written notice to Customer; however, Vernon will attempt to provide advance written notice to Customer.
- 6. Gas transported under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within the City.
- 7. Any additional transmission costs, taxes, fees, regulatory surcharges, and interstate or intrastate pipeline charges, incurred by City on behalf of Customer will be passed through to Customer at cost.
- 8. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

NATURAL GAS

DEPARTMENT DIVISION

Schedule G-4

LARGE COMMERCIAL GAS COMMODITY

APPLICABILITY

This schedule is for gas commodity service to large customers receiving transportation service under Schedules G-43 or G-5 through City of Vernon's natural gas system.

RATES

Monthly Service Charge: \$300.00

-			
Monthly Transportation	Charges:	Rate,	per Therm

Tie	er I	0 - 20,833 Therms	\$0.1382
Tie	er II	20,834 – 83,333 Therms	\$0.0641
Tie	er III	Over 83,333 Therms	\$0.0478

Commodity prices hereunder are in addition to rates pursuant to Schedules G-3.

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas calculated

at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist mainly of index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas

Adjustment that will be used to maintain a zero sum gain to COV for gas sales. The

Commodity Administrative Fee shall also be added.

Customized Price: Option:

Customers eligible for this Rate Schedule G-4 shall also have the option to request mutually agreeable fixed prices, indexed prices, and other customized pricing options for specific months and quantities (Customized Price Gas).

Customized prices shall be passed through at COV's cost from its supplier(s), plus

the Commodity Administrative Fee.

Commodity Administrative Fee: \$0.0030 0.30 cents per Therm

SPECIAL CONDITIONS

1. As a condition precedent for a large commercial gas commodity service, a "Natural Gas Commodity Agreement" must be executed between COV and Customer. This agreement shall provide specific terms and conditions consistent with COV's natural gas tariff.

Page 1 of 2
City of Vernon Council Resolution 2022-11 effective July 1, 2022
City of Vernon

Council Resolution 10,045 effective September 1, 2009

- 2. Customers purchasing gas commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
- 3. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within COV.
- Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City
 Council Resolution No. 2015 12.

Page 2 of 2 <u>City of Vernon Council Resolution 2022-11 effective July 1, 2022</u>

City of Vernon

Council Resolution 10,045 effective September 1, 2009

NATURAL GAS DIVISION

Schedule G-4

LARGE COMMERCIAL GAS COMMODITY

APPLICABILITY

This schedule is for gas commodity service to large customers receiving transportation service under Schedules G-34 or G-5 through City of Vernon's natural gas system.

RATES

Monthly Service Charge: \$1250.00

Monthly Transportation Charges: Rate, per Therm

Tier I	0 - 20,833 Therms	\$0.1625	
Tier II	20,834 – 83,333 Therms	\$0.0712	
Tier III	Over 83,333 Therms	\$0.0530	

Commodity prices hereunder are in addition to rates pursuant to Schedules G-3.

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas calculated

at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist mainly of index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas

Adjustment that will be used to maintain a zero sum gain to COV for gas sales. The

Commodity Administrative Fee shall also be added.

Customized Price:

Option:

Customers eligible for this Rate Schedule G-4 shall also have the option to request mutually agreeable fixed prices, indexed prices, and other customized pricing options for specific months and quantities (Customized Price Gas).

Customized prices shall be passed through at COV's cost from its supplier(s), plus

the Commodity Administrative Fee.

Commodity Administrative Fee: \$0.0030 0.30 cents per Therm

SPECIAL CONDITIONS

1. As a condition precedent for a large commercial gas commodity service, a "Natural Gas

Commodity Agreement" must be executed between COV and Customer.	This agreement shall
provide specific terms and conditions consistent with COV's natural gas	tariff.

Page 1 of 2 City of Vernon Council Resolution 2022-11 effective July 1, $20\underline{2322}$

2.	Customers purchasing gas commodity from City of Vernon shall provide an estimate of each month's consumption, days of operation, and a facility contact responsible for natural gas consuming equipment.
3.	Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within COV.
4.	Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 – 12.

NATURAL GAS DIVISION

Schedule G-4

LARGE COMMERCIAL GAS COMMODITY

APPLICABILITY

This schedule is for gas commodity service to large customers receiving transportation service under Schedules G-34 or G-5 through City of Vernon's natural gas system.

RATES

Monthly Service Charge: \$2,150.00

Monthly Transportation Charges: Rate, per Therm

Tier I	0 - 20,833 Therms	\$0.1835	
Tier II	20,834 – 83,333 Therms	\$0.0825	
Tier III	Over 83,333 Therms	\$0.0610	

Commodity prices hereunder are in addition to rates pursuant to Schedules G-3.

Commodity Charge: Commodity Charge is equal to the City's Weighted Average Cost of Gas calculated

at the SoCalGas Citygate for gas purchased by the City for each month for customers purchasing gas from the City. Gas supply will consist mainly of index price gas, daily market priced gas, and long-term supply purchased for customers purchasing gas from the City. The Commodity Charge includes the cost of transporting the gas to the SoCalGas Citygate. Bond-financed, prepaid gas may be provided to customers at prices not to exceed market prices for monthly index price gas. From time-to-time, the Commodity Charge may include a Purchased Gas Adjustment that will be used to maintain a zero sum gain to COV for gas sales. The

Commodity Administrative Fee shall also be added.

Customized Price:

Option:

Customers eligible for this Rate Schedule G-4 shall also have the option to request mutually agreeable fixed prices, indexed prices, and other customized pricing options for specific months and quantities (Customized Price Gas).

Customized prices shall be passed through at COV's cost from its supplier(s), plus

the Commodity Administrative Fee.

Commodity Administrative Fee: \$\frac{\$0.0030}{0.30} \frac{0.30}{0.30} \text{ cents} per Therm

SPECIAL CONDITIONS

1. As a condition precedent for a large commercial gas commodity service, a "Natural Gas Commodity Agreement" must be executed between COV and Customer. This agreement shall

provide specific terms and conditions consistent with COV's natural gas tariff.

1.

Page 1 of 2

City of Vernon Council Resolution 2022-11 effective July 1, 202423

2.	Customers purchasing gas commodity from City of Vernon shall provide an estimate of each
	month's consumption, days of operation, and a facility contact responsible for natural gas
	consuming equipment.

- 3. Gas purchased under this schedule shall be used only by the Customer and such Gas may not be sold, transported, assigned, distributed, exchanged, or otherwise transferred to benefit another customer or provide non-municipal natural gas to any natural gas user, transporter, or consumer within COV.
- 4. Surcharge for Greenhouse Gas Emissions is calculated per Schedule G-CARB approved by City Council Resolution No. 2015 12.

City Council Agenda Item Report

Submitted by: Daniel Wall Submitting Department: Public Works Meeting Date: May 3, 2022

SUBJECT

Request for Zoning Code Variance for 4701 S. Santa Fe Avenue

Recommendation:

- A. Find that the proposed action is exempt from the California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines § 15061(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment, and to the extent the property owner seeks to engage in actual physical construction or development, such would be subject to independent CEQA review and analysis; and
- B. Adopt Resolution No. 2022-12 granting the zoning code variance requested for the development of a data center at 4701 S. Santa Fe Avenue.

Background:

The last comprehensive update of the City's zoning code occurred in 2008. Design standards for data centers were included in that update and while these standards have not been changed, the design of data centers has undergone a dramatic transformation. The data centers imagined by the zoning code were warehouse buildings that contained computers.

Modern data centers are buildings built specifically for use as data centers. Modern data centers do not look like and would not function as warehouses. Modern data centers do not contribute to traffic, create odors, dust, or noise. Modern data centers are large and steady users of electricity and provide sales tax revenues when computer equipment is installed and periodically replaced. Currently there are no data centers in the City of Vernon.

Prime Data has approached the City of Vernon about replacing an obsolete building at 4701 S. Santa Fe Avenue with a modern data center consuming up to 49.9 megawatts of electricity. This location is within the Westside Specific Plan area and data centers are one of the uses that will be encouraged by the specific plan. The applicant has requested variances from the zoning code for automobile parking, truck parking, truck loading, truck maneuvering, and additional street right of way.

Pursuant to Vernon Municipal Code Section 17.68.040, on April 21, 2022, the public hearing notice was mailed to the property owners within a 300-foot radius of 4701 S Santa Fe Avenue, posted at City Hall, and published in the Huntington Park Bulletin.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

- 1. Resolution No. 2022-12
- 2. Notice of Public Hearing
- 3. Zoning Variance Application

RESOLUTION NO. 2022-12

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON GRANTING A VARIANCE TO 4701 SANTA FE, LLC PURSUANT TO VERNON MUNICIPAL CODE SECTION 17.56.060, FOR THE PROPERTY LOCATED AT 4701 S. SANTA FE AVENUE IN THE CITY OF VERNON

SECTION 1. Recitals.

- A. 4701 Santa Fe, LLC (hereinafter referred to as Applicant) occupies the property located at 4701 S. Santa Fe Avenue in the City of Vernon (hereinafter referred to as the Property) and is developing a modernized Data Center at the Property.
- B. The Applicant, on behalf of the property owner, INI Investment Corp, has requested a variance from Vernon Municipal Code Section 17.56.060, related to automobile parking, truck parking, truck loading, truck maneuvering, and additional street right of way standards for data centers.
- C. The Property is located in the I-Zone, Industrial.
- D. The City Council, at its meeting held on May 3, 2022, conducted a public hearing and considered evidence regarding the proposed Zoning Variance and made findings in connection therewith.
- E. The City Council, after due consideration of all evidence and reports offered at said meeting, does find and determine the following in accordance with Vernon Municipal Code Section 17.68.060:
 - A. There are special circumstances applicable to the lot such as its size, shape, topography, location or surroundings that do not apply generally to other properties in the same zone and any relevant overlay zone. Existing Zoning Code requirements have not been updated to reflect the current size and modernization of data centers, and Applicant's site would be the only modern data center use in the area. Modernized data centers have very limited need for automobile parking as the structure's purpose is to house server and networking infrastructure. On-site staff requirements at the Property are very low. In addition, modern data centers have low loading and unloading requirements, necessitating less truck traffic and maneuvering. The Property is also unique in requiring backup generators and a dedicated substation to serve the electric utility needs of the data center. These additional, ancillary facilities decrease available space for parking.
 - B. Because of the special circumstances applicable to the lot, strict application of the applicable development standards or site planning

standards would deprive the lot of privileges enjoyed by others. Existing Zoning Code parking requirements were developed for industrial and warehouse uses and did not anticipate the development of a modern data center, and the Property will house the only modernized data center in the area. Application of development standards would preclude the development of a modernized Data Center on this lot.

- C. The granting of the Variance will not constitute a grant of special privilege inconsistent with the limitations on other properties in the same zone or any relevant overlay zone. The Granting of the Variance will not be inconsistent with other properties having the same use. The Property's use will result in reduced automobile and truck traffic and the Variance will not result in additional or overflow street parking.
- D. This use and the reduced traffic and on-street parking associated with this project are consistent with the General Plan and complies with other applicable provisions of the Zoning Code.
- E. The Variance will not be materially detrimental to the public health, safety, or welfare, or to the interests of residents and property owners nearby the lot. The Property's use will result in reduced automobile and truck traffic. The requested Variance will not result in additional or overflow street parking.
- F. The Variance approval places suitable conditions on the lot to protect nearby properties.
- G. The use is permitted or conditionally permitted in the zone and any relevant overlay zone.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

<u>SECTION 2.</u> The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. The City Council of the City of Vernon hereby finds that this action is exempt from the California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines Section 15061(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment, and to the extent the property owner seeks to engage in actual physical construction or development, such would be subject to independent CEQA review and analysis and directs the City Clerk to file a Notice of Exemption in regard to the lack of environmental impact of said project with the County Clerk of the County of Los Angeles.

<u>SECTION 4.</u> A Variance from Vernon Municipal Code Section 17.56.060 is hereby granted to 4701 Santa Fe, LLC, for the Property located at 4701 S. Santa Fe Avenue.

<u>SECTION 5.</u> The Variance granted is subject to the following conditions:

- a. This variance is being granted for a modernized Data Center. Truck loading and parking, and automobile parking shall be on-site and not on-street.
- b. Any non-data center use shall remove the backup generators to create additional on-site parking.
- c. Any non-data center use must demonstrate, through an approved engineering study, that all parking and loading shall be on-site and not on-street.

<u>SECTION 6.</u> The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 3rd day of May, 2022.

	LETICIA LOPEZ, Mayor
ATTEST:	
LISA POPE, City Clerk (seal)	
APPROVED AS TO FORM:	
ZAYNAH N. MOUSSA, Interim City Attorney	

City of Vernon



4305 Santa Fe Avenue Vernon, CA 90058 (323) 583-8811

NOTICE OF CITY COUNCIL PUBLIC HEARING

The City Council of the City of Vernon will conduct a public hearing, which you may attend, at Vernon City Hall, City Council Chamber, 4305 Santa Fe Avenue, Vernon, CA 90058, or via Zoom Webinar at http://www.cityofvernon.org/webinar-cc, in accordance with Assembly Bill 361, on **Tuesday, May 3, 2022, at 9:00 a.m.** (or as soon thereafter as the matter can be heard), to:

Consider a variance to reduce automobile and truck parking requirements at 4701 S. Santa Fe Avenue, Vernon, CA 90058.

The proposed agenda report will be available for public review on the City's website once the agenda for the meeting is posted or from the City Clerk at CityClerk@cityofvernon.org or 323-583-8811, ext. 546.

Please send your comments or questions to:

Dan Wall, Public Works Director City of Vernon 4305 Santa Fe Avenue, Vernon, CA 90058 (323) 583-8811 ext. 305 Email: DWall@cityofvernon.org

During the hearing, any person interested, including all persons owning property in the local agency, may appear and be heard. If you challenge the City's action or any provision thereof in court, you may be limited to raising only those issues you or someone else raised at the hearing described in this notice or in written correspondence delivered to the City of Vernon at, or prior to, the meeting.

In compliance with the Americans with Disabilities Act (ADA), if you need special assistance to participate in the meeting, please contact the Office of the City Clerk at (323) 583-8811 ext. 546.

The hearing may be continued, adjourned, or cancelled and rescheduled to a stated time and place without further notice of a public hearing.

Dated: April 19, 2022

Lisa Pope, City Clerk

Publish: April 21, 2022

For Official Use Only Account No. 011.1041.468400



City of Vernon Department of Public Works 4305 Santa Fe Avenue, Vernon, CA 90058 (323) 583-8811

ZONING VARIANCE APPLICATION

Please PRINT or TYPE all information

Application is hereby made to the City of Vernon, petitioning for a variance for the following described property:

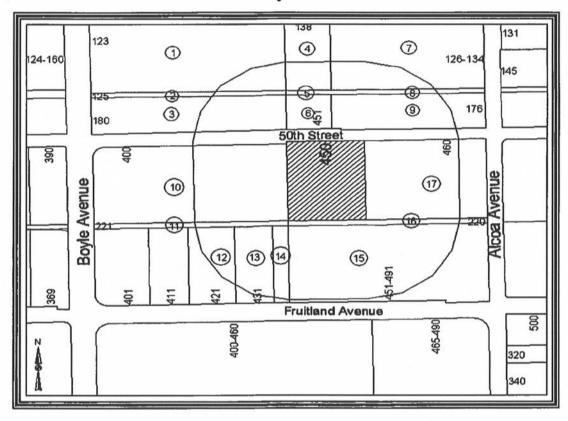
Legal description (give See attached exhibit b	e exact legal des	cription):		
Name of Applicant:4	701 Santa Fe, LL	.c		
3140 Peacekeeper Way,			95652	415-896-4461
Street address	City	State	Zip Code	Phone#
Record Owner of prop	erty:INI Inve	stment Corp		
2761 Fruitland Ave	Vernon	CA	90058	
Street address	City	State	Zip Code	Phone#
Property Owner repre	DANN sentative:	Y HO		
2761 Fruitland Ave	Vernon	CA	90058	323-636-1738
Street address	City	State	Zip Code	Phone#
☐ Architect ☐ Builder	r/Developer 🛘	Consultant	□ Owner □ O	ther
Present use of propert	y:_Garment war	ehouse	Present 2	C2 Commercial Overlay Zoning: the I-Zone, Industrial
How long has owner(s)	held title to th	is property?	Since September	er 30, 2019
Are there any easement property? ☑ Yes ☐ No	nts, covenants o	r deed restr e See attach	ictions controlli ed exhibit b	ng the use of this

Please describe in detail the nature and purpose of this request and state which section of the Planning Code from which you are requesting a variance. (If necessary, attach additional
sheets): See attached sheets, exhibit C
NOTICE TO APPLICANT: The applicant must thoroughly answer to the five (5) directives below to make the required findings for the proposed project. If you have difficulty finding reasonable answers to the directives contained in this application it may be an indication that your request has insufficient factors to justify approval. (Do not repeat the directives or provide Yes/No responses. If necessary, attach additional sheets).
1. Describe the special circumstances applicable to the Lot such as size, shape, topography, location or surroundings that do not apply generally to other properties in the same zone and any relevant Overlay Zone;
2. Because of the special circumstances applicable to the Lot, explain why the strict application of the applicable Development Standards or Site Planning Standards would deprive the loss of privileges enjoyed by others;
3. Explain why the granting of the Variance will not constitute a grant of special privilege inconsistent with the limitations on other properties in the same Zone any relevant Overlay Zone:
4. Describe how granting the Variance would be in conformance with the goals, policies and objectives of the City's General Plan, and purpose and intent of any applicable specific plan and the purposes of the City's Zoning Code:
5. Explain why the granting of the variance would not be materially detrimental to the public welfare, or injurious to the public health, safety, or welfare, or to the interests of residents and property owners nearby the Lot:

NOTE: Non-conforming use of neighboring lands, structures, or buildings shall not be considered grounds for the issuance of a variance.
Is the required site and design plot plans showing the area covered in the legal description and all existing and proposed improvements attached? ☑ Yes ☐ No
Are the required three (3) area maps attached? ✓ Yes
Is there a certified list attached of names and mailing addresses of all property owners within 300' of the exterior boundaries of the property in this application? ☒ Yes ☐ No
Is the required fee enclosed? ☐ Yes ☐ No
Make check or money order payable to: City of Vernon.
I declare under penalty of perjury that to the best of my knowledge and belief the foregoing is true, complete, and accurate.
Signed: Date: 4/21/2022 CRecord Owner or Owner Representative)

(If signed by other than the Record Owner, written authorization must be attached to this application)

Instructions for preparing radius maps for zoning case applications in the City of Vernon



The following information is required for all radius maps:

- 1. Prepare the map to a scale of 1"-100'. Show all properties within a 300-foot radius from the exterior boundaries of the subject property. This map shall include information shown on the sample map, including:
 - 1) Streets
 - 2) Street Names
 - 3) Lot Lines
 - 4) Street Address
- 2. Locate subject property and crosshatch as shown on sample map.
- 3. Draw a 300-foot radius from each corner of subject property.
- 4. Mark each property within the 300-foot radius with a number in a circle as shown on sample map. These numbers must correspond to the names on the required property owners list prepared from the tax roll.
- 5. Show a North Point

PRELIMINARY REPORT YOUR REFERENCE: 887753-NK Chicago Title Company ORDER NO.: 00165903-987-OC1-K27

EXHIBIT "A"

LEGAL DESCRIPTION

THE LAND REFERRED TO HEREIN BELOW IS SITUATED LOS ANGELES, IN THE COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AND IS DESCRIBED AS FOLLOWS:

PARCEL 1:

THE EASTERLY 705 FEET OF THAT PORTION OF A PART OF THE NORTHWEST QUARTER OF SECTION 15, TOWNSHIP 2 SOUTH, RANGE 13 WEST, SAN BERNARDINO MERIDIAN, IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE WESTERLY LINE OF SANTA FE AVENUE, 80 FEET WIDE, DISTANT 825 FEET SOUTHERLY FROM ITS INTERSECTION WITH THE NORTH LINE OF SAID SECTION; THENCE WEST ALONG THE SOUTH LINE OF BLOCKS 3, 4, 9, AND 10 OF NEW VERNON, AS PER MAP RECORDED IN BOOK 21 PAGES 25 AND 26 OF MISCELLANEOUS RECORDS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY, 2549.55 FEET, MORE OR LESS, TO THE EASTERLY LINE OF THE 80 FOOT STRIP OF LAND CLAIMED BY THE SOUTHERN PACIFIC RAILROAD COMPANY; THENCE SOUTHERLY ALONG SAID LAST MENTIONED LINE 413 FEET, MORE OR LESS, TO A POINT DISTANT 18.75 CHAINS SOUTHERLY FROM THE NORTH LINE OF SAID SECTION, MEASURED AT RIGHT ANGLES THERETO; THENCE EAST PARALLEL WITH THE NORTH LINE OF SAID SECTION, 2518 FEET, MORE OR LESS, TO A POINT IN THE WEST LINE OF SANTA FE AVENUE THAT IS DISTANT 412.5 FEET SOUTH OF THE POINT OF BEGINNING; THENCE NORTH ALONG SANTA FE AVENUE 412.5 FEET TO THE POINT OF BEGINNING.

EXCEPT THE NORTH 18 FEET THEREOF.

ALSO EXCEPT THAT PORTION OF SAID LAND DESCRIBED AS FOLLOWS:

ALL OF SAID LAND SITUATED IN THE CITY OF VERNON, AND BEING A PORTION OF C. M. MOORE'S HOME PLACE, AS SHOWN ON MAP RECORDED IN <u>BOOK 7 PAGE 82 OF MAPS</u>, DESCRIBED AS FOLLOWS:

BEGINNING AT THE POINT OF INTERSECTION OF THE SOUTHERLY LINE OF SAID C. M. MOORE'S HOME PLACE WITH THE WESTERLY LINE OF SANTA FE AVENUE, 80 FEET WIDE; THENCE ALONG SAID SOUTHERLY LINE SOUTH 89° 45' 17" WEST, 725.02 FEET; THENCE PARALLEL WITH SAID WESTERLY LINE OF SANTA FE AVENUE, NORTH 0° 10' 49" EAST 19.83 FEET; THENCE NORTH 89° 40' 12" EAST 725.03 FEET, MORE OR LESS, TO A POINT IN SAID WESTERLY LINE OF SANTA FE AVENUE; THENCE SOUTH 0° 10' 49" EAST 20.90 FEET TO AFORESAID POINT OF BEGINNING.

ALSO EXCEPT THE WESTERLY 232.56 FEET THEREOF.

PARCEL 2:

THE NORTHERLY 18 FEET, MEASURED AT RIGHT ANGLES OF C.M. MOORE'S HOME PLACE, IN THE CITY OF VERNON, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN <u>BOOK 7</u>, <u>PAGE 82 OF MAPS</u>, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY.

EXCEPT THAT PORTION OF SAID LAND LYING EAST OF THE WESTERLY LINE OF SANTA FE AVENUE 80 FEET WIDE, AS DESCRIBED IN NOTICE OF ACTION, RECORDED ON MARCH 2, 1909 AS INSTRUMENT NO. 347 IN BOOK 42, PAGE 186 OF NOTICE OF ACTIONS, IN THE OFFICE OF THE COUNTY RECORDER.

ALSO EXCEPT THAT PORTION OF SAID LAND LYING WEST OF A LINE PARALLEL TO AND 587.97 FEET EAST OF THE SOUTHERLY PROLONGATION OF THE EASTERLY LINE OF LOT 7 IN BLOCK 4 OF NEW VERNON, AS SHOWN ON MAP RECORDED IN BOOK 4. PAGE 64 OF MAPS, RECORDS OF SAID COUNTY.

EXHIBIT B

Easement(s) for the purpose(s) shown below and rights incidental thereto as set forth in a document:

Purpose:

railroad spur track

Recording Date:

April 10, 1967

Recording No:

3424, In Book D-3609 Page 563, of Official Records

Affects:

A portion of said land as more particularly described in said document

The Following Matters Affect Parcel 2:

Easement(s) for the purpose(s) shown below and rights incidental thereto as set forth in a document:

Purpose:

spur track

Recording No:

in Book 18961 Page 93, of Official Records

Affects:

A portion of said land as more particularly described in said document

Easement(s) for the purpose(s) shown below and rights incidental thereto as set forth in a document:

Purpose:

spur tr

Recording No:

in Book 22403 Page 247, of Official Records

Affects:

A portion of said land as more particularly described in said document

An easement for the purpose shown below and rights incidental thereto as set forth in the above mentioned document:

Purpose:

an enclosed storm drain

Affects:

A portion of said land as more particularly described in said document

Easement(s) for the purpose(s) shown below and rights incidental thereto as set forth in a document:

Purpose:

Affects:

overhead and underground pipes, conduits and wires of all kinds and the right to

pass over, across, upon and along the surface of the land

Recording Date:

January 31, 1955

Recording No:

475. of Official Records
A portion of said land as more particularly described in said document

Easement(s) for the purpose(s) shown below and rights incidental thereto as set forth in a document:

Purpose:

overhead and underground pipes, conduits and wires of all kinds and the right to

pass over, across, upon and along the surface of the land

Recording Date:

January 31, 1955

Recording No:

476. of Official Records

Affects:

A portion of said land as more particularly described in said document

Easement(s) for the purpose(s) shown below and rights incidental thereto as set forth in a document:

Purpose:

II.

right of way for access including the right to construct and maintain or cause to

be constructed and maintained all spur or other track

Recording Date:

March 4, 1957

Recording No:

1904, of Official Records

Afforte:

A portion of sald land as more particularly described in said document

Any facts, rights, interests or claims which may exist or arise by reason of the following facts disclosed by an ALTA survey, by Gregory D. Hindson, P.L.S. 5670, for Mollenhauer Group, dated August 5, 2019, as Job No. LA21188:

 The fact that an "Overhead Power Line" crosses the southeasterly corner of subject property lying outside of any easement of record and as depicted on Sheet 2 of 2 of said provided survey drawing.

The fact that a "Roof Overhang" extends onto the southerly right of way known as 48th Street and as depicted on Sheet 2 of 2 of sald provided survey drawing.

EXHIBIT C

Please describe in detail the nature and purpose of this request and state which section of the Planning Code from which you are requesting a variance.

We are requesting a variance to the parking, maneuvering, and loading development standards for data centers, found in 17.56 of the Vernon Municipal Code which requires a minimum of one automobile parking space per 1,250 square feet of gross floor area, one truck loading space per 50,000 square feet of gross floor area, and to one truck parking space per 25,000 square feet for the first 100,000 square feet of gross floor area and one truck parking per 100,000 square feet of grow floor area above 100,000 square feet. This code section also prescribes truck maneuvering areas. The requested variance is shown in tabular form below.

	Code	<u>Variance</u>
Automobile parking spaces (17.56)	209	35
Truck parking spaces (17.56)	5	0
Truck loading spaces (17.56)	5	1
Truck loading space (17.56)	75 ft.	64 ft.
Truck maneuvering area (17.56)	50 ft. unobstructed	45 ft. unobstructed
Truck Driveway Entrance (17.56)	40 ft. access width	30 ft. access width
Master Plan of Street Req (17.60)	5 ft. dedicated on 48th St.	0 ft. dedicated on 48th St.
Master Plan of Street Req (17.60)	48 ft. corner radius at 48 th	0 ft. corner radius at 48th St.
	St. and Santa Fe Ave.	and Santa Fe Ave.

Modern Data Centers have evolved to need very little parking for automobiles. Tenants very rarely inhabit the premises with people as the building is purpose built to house server and networking infrastructure. In addition, tenants have architected their digital infrastructure to be managed remotely. The landlord's onsite staff requirement is also very low and limited to maintaining equipment and providing security at the site.

Modern Data Centers have very low loading and unloading requirements. Trucks need access to the site at the start of a lease when a tenant begins installing its servers and networking gear. Typically there is a refresh cycle 3 to 4 years later which requires truck access again. These installations require a truck to unload racks filled with gear that need to be installed and provisioned in the site. The gating factor on these implementations is on-site staff (specialized employees or contractors of the tenant) who are in high demand. In other words, trucks land gear only as fast as these employees can install it. During the interim periods between lease commencement and server refresh, there is very little truck traffic.

Modern Data Centers have also started to get much larger. For example, in Santa Clara a decade ago the most common footprint was approximately 100,000 ft2. That has now grown to be 250,000 or more. This increase in size is because the greater scale provides large cost savings for tenants. It also provides cost savings for the landlord which can then be passed on to the tenant.

For these reasons, the parking requirements would substantially detract from the marketability of the site as the cost to the tenant would be much higher and the footprint might be so small as to not be attractive to tenants. The variance is required to make this site a viable one for data centers.

1. Describe the special circumstances applicable to the Lot such as size, shape, topography, location or surroundings that do not apply generally to other properties in the same zone and any relevant Overlay Zone;

This site would be the only Modern Data Center use in the area. Modern Data Centers have very little need for automobile or truck parking and access as noted above.

2. Because of the special circumstances applicable to the Lot, explain why the strict application of the applicable Development Standards or Site Planning Standards would deprive the loss of privileges enjoyed by others;

The Code as currently written allows other uses to be economic. Because of the changed demands of Modern Data Centers in the last 10 years, the Code makes the development of Modern Data Centers impractical in Vernon as currently written.

3. Explain why the granting of the Variance will not constitute a grant of special privilege inconsistent with the limitations on other properties in the same Zone any relevant Overlay Zone:

The Variance requested will not lead to overflow street parking nor will it lead to increased traffic. In fact, traffic will be much lower than for other uses. The site with the Variance will have no worse effect on street parking and better effect on traffic. In other words, it will actually improve the area rather than be given a special privilege.

4. Describe how granting the Variance would be in conformance with the goals, policies and objectives of the City's General Plan, and purpose and intent of any applicable specific plan and the purposes of the City's Zoning Code:

The Variance will provide significant revenues to the City and County through higher property tax, personal property tax and use tax. The cash flow from these items will help the City meet its financial goals and provide more and better services to its stakeholders. The Variance will allow the owner maximize area to house servers and networking gear which will allow the tenant to bring in more of that equipment. Servers and networking gear are extremely expensive and result in higher personal property taxes for the County and use tax for the City.

At the same time, it does not hurt the City's Zoning Code which aims to reduce on street parking and traffic.

5. Explain why the granting of the variance would not be materially detrimental to the public welfare, or injurious to the public health, safety, or welfare, or to the interests of residents and property owners nearby the Lot:

There will be no increased street parking. From that perspective the Variance will have no effect on public health, safety or welfare (no accidents caused by restricted views).

There will be less traffic and that will have a positive effect on public health, safety and welfare. Less traffic often means less accidents.

For property owners nearby, there will be little day to day impact as data centers have few truck loading needs and less traffic than other uses. Data centers in industrial areas anecdotally have been correlated with above average property price stability and increases for all industrial property. From that perspective, it is a good neighborhood amenity for other property owners.

CORGAN CORGAN www.sorgan.com T 214 748 2000 (E) CURB-CUT, TO BE WIDENED. REPAIR/REPLACE PRIVATE DRIVE GATE ISSUES DRAFT SITE PLAN EXISTING STREETSCAPE LANDSCAPE IMPROVEMENT ZONE (E) F.D.C. TO BE RELOCATED REVISIONS EQUIPMENT YARD (8) EMERGENCY ENGINE GENERATORS (8) EMERGENCY ENGINE GENERATORS (E) CURB-CUT, TO BE ABANDONED. REPAIR/ REPLACE SIDEWALK TO PROPOSED SUBSTATION W/ UNDERGROUND FEED MATCH EXISTING PROPOSED 8' SITE SECURITY FENCE, BLACK This Document was produced by or under the authority of Registered Architect. EXISTING CURB & D. DANIEL DRENNAN SIDEWALK, TO REMAIN LANDSCAPE IMPROVEMENT ZONE É This document is incomplete and may not be used for rigulatory approval, permit or construction. Date of issue: EB 03.25.2022 OFFICE ENTRY ROOFTOP MOUNTED COOLING UNITS DOCK TRASH VERNON Santa Fe Ave S THREE STORY EXISTING CURB & SIDEWALK, TO REMAIN 1 261,000 SF 0 $\tilde{\Box}$ 46' - 5" LANDSCAPE IMPROVEMENT ZONE DRIVE PRIVATE KEYPLAN D С 21' - 0" B.O. CURB В A GATE 30" - 0" RE-ROUTE (E) TELCO LINE SITE PLAN 414' - 5' SOUTH FACADE 0' SETBACK, MATCHING EXISTING BUILDING EXISTING CURB & JOB 00.00 48th Street SIDEWALK, TO REMAIN DATE 03.25.2022 SHEET A01-01 N 1 SITE PLAN

City Council Agenda Item Report

Submitted by: Sandra Dolson Submitting Department: City Clerk Meeting Date: May 3, 2022

SUBJECT

Approval of Minutes

Recommendation:

Approve the April 19, 2022 Regular City Council meeting minutes.

Background:

Staff has prepared and hereby submits the minutes for approval.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. 20220419 City Council Minutes

MINUTES VERNON CITY COUNCIL REGULAR MEETING TUESDAY, APRIL 19, 2022 COUNCIL CHAMBER, 4305 SANTA FE AVENUE

CALL TO ORDER

Mayor Ybarra called the meeting to order at 9:03 a.m.

FLAG SALUTE

Mayor Ybarra led the Flag Salute.

ROLL CALL

PRESENT:

Melissa Ybarra, Mayor William Davis, Mayor Pro Tem Leticia Lopez, Council Member (via remote access) Crystal Larios, Council Member (via remote access) Judith Merlo, Council Member

STAFF PRESENT:

Carlos Fandino, City Administrator
Angela Kimmey, Deputy City Administrator
Zaynah Moussa, Interim City Attorney (via remote access)
Lisa Pope, City Clerk
Scott Williams, Finance Director
Fredrick Agyin, Health and Environmental Control Director
Michael Earl, Human Resources Director
Robert Sousa, Police Chief
Abraham Alemu, Public Utilities General Manager
Todd Dusenberry, Assistant Public Utilities General Manager
Manuel Garcia, Deputy Director of Public Works

APPROVAL OF THE AGENDA

MOTION

Council Member Merlo moved and Mayor Pro Tem Davis seconded a motion to approve the agenda. The question was called and the motion carried unanimously.

PUBLIC COMMENT

None.

PRESENTATIONS

1. Results of the City of Vernon April 12, 2022 General Municipal Election Recommendation: Adopt Resolution No. 2022-09 reciting the facts of the General Municipal Election held on April 12, 2022, declaring the results and such other matters as provided by law.

City Clerk Pope presented the staff report.

MOTION

Mayor Pro Tem Davis moved and Council Member Lopez seconded a motion to adopt Resolution No. 2022-09 reciting the facts of the General Municipal Election held on April 12, 2022, declaring the results and such other matters as provided by law. The guestion was called and the motion carried unanimously.

City Clerk Pope administered the oath of office to Melissa Ybarra.

Council Member Ybarra thanked the community and her family for supporting her reelection.

The City Council reorganized with Leticia Lopez as Mayor and Crystal Larios as Mayor Pro Tem.

2. Employee Service Pin Awards for March 2022

Recommendation: No action required by City Council. This is a presentation only.

Human Resources Director Earl acknowledged Charles B. Montoya, Metering Technician, Senior; Luis T. Vasquez, Police Officer; Jorrie V. Estrada, Senior Electrical Test Technician; Todd W. Dusenberry, Assistant General Manager of Public Utilities; and Jeff A. Fraga, Gas Systems Technician as the Employee Service Pin Awards recipients for March 2022.

3. Proclamation Recognizing Retiring Employee - Charles B. Montoya Recommendation: Acknowledge and present a proclamation to retiring employee Charles B. Montoya, Metering Technician, Senior in recognition of his dedicated service to the City of Vernon.

Human Resources Director Earl acknowledged Charles B. Montoya on his retirement.

4. DMV/Donate Life California Month

Recommendation: Present a proclamation acknowledging the month of April 2022 as "DMV/Donate Life California Month".

City Clerk Pope read the proclamation and Council Member Ybarra presented the proclamation acknowledging the month of April 2022 as "DMV/Donate Life California Month" to Johnny Lemucchi, OneLegacy Ambassador.

Mr. Lemucchi, OneLegacy Ambassador, thanked the Council for its recognition and discussed his experience with organ donation.

5. Fiscal Year 2022-2023 Budget Workshop

Recommendation: No action required by City Council. This is a presentation only.

Finance Director Williams presented the staff report.

In response to Council questions, City Administrator Fandino, Finance Director Williams and Deputy Director of Public Works Garcia discussed deferred street maintenance and potential grant funds; and the City's sunsetting taxes.

Susie Ybarra asked if the taxes would go back to the voters for renewal and discussed the need for additional public safety resources.

Chief Sousa discussed Police Department staffing.

Mayor Lopez left the meeting at 10:02 a.m.

CONSENT CALENDAR

Council Member Ybarra requested Item No. 19 be removed for discussion.

MOTION

Council Member Ybarra moved and Council Member Merlo seconded a motion to approve the Consent Calendar, with the exception of Item No. 19. The question was called and the motion carried 4-0, Mayor Lopez absent.

The Consent Calendar consisted of the following items:

6. Approval of Minutes

Recommendation: Approve the April 5, 2022 Regular City Council meeting minutes.

7. Claims Against the City

Recommendation: Receive and file the claim submitted by Dustin Thomas Phillips in the amount of \$18,000.

8. Amendment to Vernon Municipal Code Section 3.32.250 Emergency Purchases

Recommendation: Conduct second reading and adopt Ordinance No. 1279 amending Section 3.32.250 of Title 3 Revenue and Finance of the Vernon Municipal Code regarding emergency purchases.

9. City Payroll Warrant Register

Recommendation: Approve City Payroll Warrant Register No. 790, for the period of March 1 through March 31, 2022, totaling \$2,614,799.17 and consisting of ratification of direct deposits, checks and taxes totaling \$1,704,566.00 and ratification of checks and electronic fund transfers (EFT) for payroll related disbursements totaling \$910,233.17 paid through operating bank account.

10. Operating Account Warrant Register

Recommendation: Approve Operating Account Warrant Register No. 85, for the period of March 20 through April 2, 2022, totaling \$6,280,983.97 and consisting of ratification of electronic payments totaling \$4,559,693.50 and ratification of the issuance of early checks totaling \$1,721,290.47.

11. Fire Department Activity Report

Recommendation: Receive and file the February 2022 Fire Department Activity Report.

12. Police Department Activity Report

Recommendation: Receive and file the February 2022 Police Department Activity Report.

13. Agreement for Assignment of Non-Consumptive Water Use Permit with the Water Replenishment District of Southern California

Recommendation: A. Find that approval of the proposed action is exempt from California Environmental Quality Act (CEQA) review because it is an administrative activity that will not result in direct or indirect physical changes in the environment, and therefore does not constitute a "project" as defined by CEQA Guidelines Section 15378; and B. Approve and authorize the City Administrator to execute the Agreement for Assignment of Non- Consumptive Water Use Permit with the Water Replenishment District of Southern California, in substantially the same form as submitted.

14. Proposed Military Equipment Use Policy

Recommendation: Receive and file the draft Vernon Police Department Military Equipment Policy and direct staff to schedule a public hearing for the June 7, 2022 Regular City Council meeting to consider the proposed policy.

15. Police Department Vehicle Purchase

Recommendation: Approve and authorize the issuance of a purchase order to National Auto Fleet Group for a 2022 Ford Ranger through the Sourcewell Master Vehicle Contract (091521-NAF) for approximately \$39,000 to replace one patrol vehicle in the Police Department Fleet.

16. Sale of Surplus Vernon Public Utilities Vehicle to Petrelli Electric, Inc.

Recommendation: Approve and authorize the City Administrator to execute the Purchase and Sale Agreement with Petrelli Electric, Inc. (Petrelli Electric), in substantially the same form as submitted, for the sale of one (1) Ford E450 Super Duty Van.

17. Change Order No. 1 to Contract No. CS-1349 with EBS General Engineering Inc., and Notice of Completion for Americans with Disabilities Act (ADA) Improvements at the Intersection of Pacific Boulevard / Vernon Avenue and Santa Fe Avenue

Recommendation: A. Find that the proposed action is categorically exempt under the California Environmentally Quality Act (CEQA) in accordance with CEQA Guidelines Section 15301 (Existing Facilities), part (c) (existing highways, streets and sidewalks), because the project consists of the maintenance, repair, or minor alteration of existing streets for ADA improvements and involves no expansion of an existing use; B. Approve and Authorize the City Administrator to execute Change Order No.1 in the amount of \$18,329.15 for unexpected changed conditions in the ADA Improvements at the Intersection of Pacific Blvd. / Vernon

Ave. and Santa Fe Ave. Project (CS-1349); C. Accept the work of EBS General Engineering Inc. as related to City Contract No. CS-1349; and D. Authorize the Director of Public Works to execute and submit the Notice of Completion for the project to the Los Angeles County Recorder's Office.

18. Blanket Purchase Contract with Cormetech, Inc.

Recommendation: A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the maintenance, repair or minor alteration of an existing facility and involves negligible or no expansion of an existing use; and B. Authorize issuance of a blanket Purchase Contract in an amount not-to-exceed \$200,000 with Cormetech, Inc., for labor and materials to replace the Selective Catalytic Reduction (SCR) catalyst needed at the Malburg Generating Station (MGS) during the MGS Spring 2022 Outage.

The following item was pulled from the Consent Calendar for individual consideration:

19. rPlanet Earth Los Angeles, LLC Request to Consider Items Regarding Electrical Consumption Hurdles

Recommendation: A. Approve and authorize the City Administrator to grant the request from rPlanet Earth Los Angeles, LLC (Customer) to consider that the January 2022 Consumption Hurdle target has been achieved; and B. Approve and authorize the City Administrator to grant the request from rPlanet Earth Los Angeles, LLC (Customer) to waive the third hurdle target of 8 megawatts (MW) and to release the final deposit of \$416,667 once the third electrical consumption hurdle of 8MW is met.

City Administrator Fandino and Public Utilities General Manager Alemu explained the hurdle targets.

MOTION

Council Member Ybarra moved and Council Member Davis seconded a motion to: A. Approve and authorize the City Administrator to grant the request from rPlanet Earth Los Angeles, LLC (Customer) to consider that the January 2022 Consumption Hurdle target has been achieved; and B. Approve and authorize the City Administrator to grant the request from rPlanet Earth Los Angeles, LLC (Customer) to waive the third hurdle target of 8 megawatts (MW) and to release the final deposit of \$416,667 once the third electrical consumption hurdle of 8MW is met. The question was called and the motion carried 4-0, Mayor Lopez absent.

NEW BUSINESS

20. Updated Official Statement for City of Vernon Electric System Revenue Bonds, 2022 Series A

Recommendation: Adopt Resolution No. 2022-10 authorizing and approving an updated Official Statement for certain Electric System Revenue Bonds; and authorizing certain other matters relating thereto.

Finance Director Williams presented the staff report.

MOTION

Council Member Ybarra moved and Council Member Davis seconded a motion to adopt Resolution No. 2022-10 authorizing and approving an updated Official Statement for certain Electric System Revenue Bonds; and authorizing certain other matters relating thereto. The question was called and the motion carried 4-0, Mayor Lopez absent.

21. Single-Use Foodware Accessories and Standard Condiments

Recommendation: A. Find that the proposed action is exempt from the California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines Section 15061(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment; and CEQA Guidelines Section 15308, because the new regulations, which strengthen requirements for the handling of solid waste, represent actions by a regulatory agency for the protection of the environment; B. Waive full reading and introduce and conduct first reading of Ordinance No. 1280 adding Chapter 8.15 to Title 8 Health and Safety to the Vernon Municipal Code regulating single-use foodware accessories and standard condiments; and C. Direct staff to schedule second reading and adoption for the May 3, 2022 City Council meeting.

Health and Environmental Control Director Agyin presented the staff report

In response to Council questions, Health and Environmental Control Director Agyin discussed fines and education.

MOTION

Council Member Merlo moved and Council Member Ybarra seconded a motion to: A. Find that the proposed action is exempt from the California Environmental Quality Act (CEQA), in accordance with CEQA Guidelines Section 15061(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment; and CEQA Guidelines Section 15308, because the new regulations, which strengthen requirements for the handling of solid waste, represent actions by a regulatory agency for the protection of the environment; B. Waive full reading and introduce and conduct first reading of Ordinance No. 1280 adding Chapter 8.15 to Title 8 Health and Safety to the Vernon Municipal Code regulating single-use foodware accessories and standard condiments; and C. Direct staff to schedule second reading and adoption for the May 3, 2022 City Council meeting. The question was called and the motion carried 4-0, Mayor Lopez absent.

22. Purchase Contract with Performance Contracting, Inc. (PCI)

Recommendation: A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the maintenance, repair or minor alteration of an existing facility and involves negligible or no expansion of an existing use; B. Find that the best interests of the City are served by a direct award of a purchase contract to Performance Contracting, Inc. (PCI), without a

competitive selection process pursuant to Section 3.32.110(B)(2) of the Vernon Municipal Code (VMC); C. Approve the issuance of a Purchase Contract in an amount not-to-exceed \$313,836 with PCI for scaffolding and insulation services needed at the Malburg Generation Station (MGS) during the Malburg Spring 2022 Outage (Spring Outage); and D. Authorize the City Administrator to execute Attachment A – Amendment to Purchase Order/Contract (Services) between the City of Vernon and PCI and related proposal for scaffolding and insulation services, as incorporated in the Amendment, in substantially the same form as submitted.

Public Utilities General Manager Alemu presented the staff report.

MOTION

Council Member Ybarra moved and Council Member Davis seconded a motion to: A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the maintenance, repair or minor alteration of an existing facility and involves negligible or no expansion of an existing use; B. Find that the best interests of the City are served by a direct award of a purchase contract to Performance Contracting, Inc. (PCI), without a competitive selection process pursuant to Section 3.32.110(B)(2) of the Vernon Municipal Code (VMC); C. Approve the issuance of a Purchase Contract in an amount not-to-exceed \$313,836 with PCI for scaffolding and insulation services needed at the Malburg Generation Station (MGS) during the Malburg Spring 2022 Outage (Spring Outage); and D. Authorize the City Administrator to execute Attachment A – Amendment to Purchase Order/Contract (Services) between the City of Vernon and PCI and related proposal for scaffolding and insulation services, as incorporated in the Amendment, in substantially the same form as submitted. The question was called and the motion carried 4-0, Mayor Lopez absent.

ORAL REPORTS

City Administrator Reports on Activities and other Announcements.

City Administrator Fandino provided an update on odor concerns attributed to rendering facilities; Dodgers Dreamfield Unveiling on April 30, at 10 a.m.; Autism Awareness and Acceptance month; and announced Vernon Clean Up Day on May 7 and Vernon Business Breakfast on May 11, 2022.

City Council Reports on Activities (including AB 1234), Announcements, or Directives to Staff.

Council Member Ybarra congratulated the Vernon Police Department, San Gabriel Police Department and Pasadena City College on winning the Baker to Vegas Run.

ADJOURNMENT

Mayor Pro Tem Larios adjourned the mee	ting at 10:35 a.m.
ATTEST:	LETICIA LOPEZ, Mayor
LISA POPE, City Clerk (seal)	

City Council Agenda Item Report

Submitted by: Lisa Pope Submitting Department: City Clerk Meeting Date: May 3, 2022

SUBJECT

Conduct of Meetings via Teleconference Pursuant to Assembly Bill 361

Recommendation:

Ratify the findings in Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with Assembly Bill 361 (AB 361), due to continued public health and safety concerns caused by COVID-19.

Background:

Assembly Bill 361 (AB 361) authorizes local agencies to use teleconferencing without complying with the teleconferencing requirements imposed by the Ralph M. Brown Act during a declared state of emergency. At a special meeting on October 21, 2021, the City Council adopted Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with AB 361, due to continued public health and safety concerns caused by COVID-19.

Pursuant to AB 361, it is necessary for the City Council to periodically declare that the City's legislative bodies must continue to meet remotely to ensure the continued health and safety of the public. The City Council most recently ratified the findings of Resolution No. 2021-36 on April 5, 2022.

If the City Council determines the need to conduct meetings remotely still exists, the City Council should ratify the findings in Resolution No. 2021-36.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. Resolution No. 2021-36

RESOLUTION NO. 2021-36

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON AUTHORIZING CONTINUED CONDUCT OF CITY COUNCIL AND ALL OTHER CITY LEGISLATIVE BODY MEETINGS VIA TELECONFERENCE, IN ACCORDANCE WITH ASSEMBLY BILL 361 (AB 361), DUE TO CONTINUED PUBLIC HEALTH AND SAFETY CONCERNS CAUSED BY COVID-19

SECTION 1. Recitals.

- A. On March 4, 2020, Governor Newsom declared a State of Emergency to make additional resources available, formalize emergency actions already underway across multiple state agencies and departments, and help the State prepare for a broader spread of COVID-19.
- B. On March 17, 2020, the City Council adopted Resolution No. 2020-06 ratifying Emergency Proclamation 2020-01, a proclamation of local emergency due to the serious and imminent threat of the Novel Coronavirus (COVID-19).
- C. Also, on March 17, 2020, Governor Newsom issued Executive Order N-29-20, which suspended certain provisions of the Ralph M. Brown Act to allow local legislative bodies to conduct meetings telephonically or by other means. Additionally, the State implemented a shelter-in-place order, requiring all non-essential personnel to work from home.
- D. The City Council, Commissions and Committees have utilized remote and hybrid meetings during the state of emergency, ensuring the member's and public's continued access to meetings while ensuring public safety.
- E. On June 11, 2021, Governor Newsom issued Executive Order N-08-21, which extended the ability of agencies to hold remote meetings through September 30, 2021, after which agencies anticipated transitioning back to public meetings held in full compliance with the Brown Act.
- F. Since issuing Executive Order N-08-21, the Delta variant emerged, causing a spike in COVID-19 cases throughout the state.
- G. It is difficult to maintain social distancing requirements for the public, staff, Council Members, Committee Members and Commissioners in their respective meeting locations, therefore, the City of Vernon legislative bodies have utilized a hybrid model of meetings, with some members and the public participating remotely.
- H. The Proclamation of a State of Emergency issued by Governor Newsom on March 4, 2020 continues to be in effect.

- I. On September 16, 2021, Governor Newson signed AB 361, allowing local legislative bodies to continue to meet remotely after the September 30, 2021 expiration of the Governor's executive orders.
- J. Pursuant to AB 361, it is necessary for the City Council to declare every 30 days that the City's legislative bodies must continue to meet remotely to ensure the health and safety of the public.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

- <u>SECTION 2.</u> The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.
- <u>SECTION 3.</u> The City Council of the City of Vernon hereby approves the continuation of conducting the City Council and all other City Legislative Body meetings remotely due to continued public health and safety concerns caused by COVID-19.
- <u>SECTION 4.</u> In compliance with AB 361, and to continue to teleconference without the usual teleconference requirements of the Brown Act, the City Council makes the following findings:
 - a. The City Council has reconsidered the circumstances of the state of emergency; and
 - b. The state of local emergency continues to directly impact the ability of the City Council and all other City Legislative Body meetings, as well as staff and members of the public, from meeting safely in person; and
 - c. Health orders require all individuals in public spaces to maintain social distancing and to wear masks when inside public spaces; however, the City cannot maintain social distancing requirements for the Council Members, Commissioners, Committee Members, staff and public in meeting spaces.
- <u>SECTION 5.</u> City Council and all other City Legislative Body meetings will continue to be conducted in a hybrid manner including remote and in person participation for the next 30 days in compliance with AB 361, to better ensure the health and safety of the public.
- <u>SECTION 6.</u> The City Council will reconsider the above findings and the need to conduct meetings remotely within 30 days of the adoption of this resolution.
- <u>SECTION 7.</u> If the City Council determines the need to conduct meetings remotely still exists at each 30-day interval, the City Council will make such findings by minute order.

<u>SECTION 8.</u> The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 21st day of October, 2021.

		Docusigned by: Mulissa Ybarra COASDCE4814F4FA LARRA, Mayor
ATTEST: Docusigned by: Visit Pope		
—9F43A1B0C2E44A8E,		erk
APPROVED	AS TO	FORM:
Eagual N. M		
CCF8BAD44CED46E ZAYNAH N.	MUUS	SA, Interim City Attorney
	he City	THE FOREGOING RESOLUTION NO. 2021-36 was passed and Council of the City of Vernon at the Regular meeting on October 21, ng vote:
AYES: NOES:	4	Council Members: Lopez, Merlo, Davis, Ybarra
ABSENT: ABSTAIN:	1	Council Member: Larios
Docusigned by:		
9F43A1B0C2E44A8;	City C	lerk
(seal)	-	

City Council Agenda Item Report

Submitted by: Sandra Dolson Submitting Department: City Clerk Meeting Date: May 3, 2022

SUBJECT

Single-Use Foodware Accessories and Standard Condiments

Recommendation:

Conduct second reading and adopt Ordinance No. 1280 adding Chapter 8.15 to Title 8 Health and Safety to the Vernon Municipal Code regulating single-use foodware accessories and standard condiments.

Background:

At the April 19, 2022 Regular City Council Meeting, the Vernon City Council introduced and conducted first reading of Ordinance No. 1280 which adds Chapter 8.15 to Title 8 Health and Safety to the Vernon Municipal Code regulating single-use foodware accessories and standard condiments.

The ordinance summary was posted on the City's website on April 20, 2022, and will be published pursuant to legal requirements.

Staff requests the City Council conduct second reading and adopt Ordinance No. 1280.

Fiscal Impact:

The ordinance summary will be published pursuant to legal requirements. Adequate funds are available in the Publication/Advertisement Account No. 011.1003.550000.

Attachments:

1. Ordinance No. 1280

ORDINANCE NO. 1280

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF VERNON ADDING CHAPTER 8.15 TO TITLE 8 HEALTH AND SAFETY TO THE VERNON MUNICIPAL CODE REGULATING SINGLE-USE FOODWARE ACCESSORIES AND STANDARD CONDIMENTS

SECTION 1. Recitals.

- A. The California State Legislature has recognized that littered plastic products have caused and continue to cause significant environmental harm and have burdened local governments with significant environmental cleanup costs (California Public Resources Code Section 42355).
- B. Californians Against Waste (CAW) estimates that 561 billion disposable foodware items are used every year in the United States, resulting in 4.9 million tons of waste.
- C. CAW further estimates that California's local governments and taxpayers spend over \$428 million annually in ongoing efforts to clean up and prevent litter in public streets, storm drains, parks and waterways.
- D. According to the California Coastal Commission, more than 30 percent of all waste collected during its annual beach clean-ups is from disposable foodware and accessories.
- E. In October 2021, Governor Newsom signed into law California State Assembly Bill (AB) 1276 which expands on existing law prohibiting restaurants from providing single-use plastic straws unless requested by the consumer, by prohibiting food facilities from providing any single-use foodware accessory or standard condiment, as defined, to a consumer unless requested by the consumer.
- F. Single-use foodware accessories, including napkins, straws, condiments, forks, spoons, sporks, knives, and other disposable flatware create waste and environmental hazards, and therefore should only be made available upon request in compliance with AB 1276.
- G. Over one hundred municipalities in California have adopted ordinances prohibiting or restricting single-use foodware accessories, which have reduced the volume of single-use foodware accessories in waste streams and throughout the natural environment.
- H. AB 1276 requires the City to authorize an enforcement agency to enforce the new state requirements.
- I. The City of Vernon seeks to implement AB 1276 by authorizing an enforcement

agency to enforce its requirements prohibiting distribution of single-use foodware accessories and standard condiments unless requested by the consumer on or before June 1, 2022.

THE CITY COUNCIL OF THE CITY OF VERNON HEREBY ORDAINS:

<u>SECTION 2.</u> The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct and are a substantial part of this ordinance.

SECTION 3. This ordinance was assessed in accordance with the authority and criteria contained in the California Environmental Quality Act (CEQA), the State CEQA Guidelines, and the environmental regulations of the City. The City Council hereby finds that this ordinance is not subject to CEQA in accordance with CEQA Guidelines Section 15061(b)(3), the general rule that CEQA only applies to projects that may have a significant effect on the environment; and CEQA Guidelines Section 15308, because the new regulations, which strengthen requirements for the handling of solid waste, represent actions by a regulatory agency for the protection of the environment.

<u>SECTION 4.</u> Chapter 8.15 to Title 8 Health and Safety is hereby added to the Vernon Municipal Code to read as follows:

Chapter 8.15 Single-Use Foodware Accessory and Standard Condiment Reduction Ordinance

8.15.010	Purpose
8.15.020	Definitions
8.15.030	Requirements for Food Service Vendors
8.15.040	Exemptions
8.15.050	Enforcement and Penalties
8.15.010	Purpose

The City Council finds and declares that the purpose of this Chapter is to comply with AB 1276 and mandate that all single-use foodware accessories and standard condiments be made available upon request only.

8.15.020 Definitions

"AB 1276" means the California State Assembly Bill regulating the distribution of singleuse foodware accessories by food vendors to be made available only upon request of the consumer. The new law applies to plastic and non-plastic single-use foodware items and standard condiments. This law requires the City of Vernon to authorize an enforcement agency on or before June 1, 2022.

"Digital Ordering Platform" means the digital technology provided by an internet website or

mobile application used by customers to order food and/or schedule food delivery.

"Food Service Vendor" means any business, organization, entity, group, or individual providing prepared food or beverages for public consumption on or off its premises within the City of Vernon.

"Refillable Self-service Dispenser" means a container or equipment that is used to hold disposable foodware accessories for customers to obtain at their discretion.

"Single-use Foodware Accessories" means disposable products intended for single or limited number of uses, used in the restaurant and food service industry for serving or transporting prepared, ready-to-consume food or beverages. Single-use foodware includes, but is not limited to, plates, cups, bowls, trays, hinged or lidded containers, straws, stirrers, lid plugs, lids and utensils. This does not include disposable packaging for unprepared foods.

"Standard Condiment" means relishes, spices, sauces, confections, or seasonings that require no additional preparation and that are usually used on a food item after preparation, including ketchup, mustard, mayonnaise, soy sauce, hot sauce, salsa, salt, pepper, sugar, and sugar substitutes.

8.15.030 Requirements for Food Service Vendors

- A. Food Service Vendors shall only distribute single-use foodware accessories and standard condiments upon the request of the customer, unless a local, county or State emergency order is in effect requiring distribution of such single-use foodware accessories and standard condiments. However, employees are not prohibited from asking customers if they would like any single-use foodware accessories or standard condiments and providing the amount requested by the customer.
- B. Food Service vendors shall place signs on the premises to inform customers and employees that single-use foodware accessories and standard condiments are offered only upon request.
- C. Food Service vendors shall include, in its Digital Ordering Platforms for ordering food, a statement that communicates that single-use foodware accessories are offered only upon request and shall include the ability for customers to select desired foodware accessories or standard condiments. The food service vendor shall customize its menu with a list of available single-use foodware accessories and standard condiments, and only those single-use foodware accessories or standard condiments selected by the consumer shall be provided by the food facility. If a consumer does not select any single-use foodware accessories or standard condiments, no single-use foodware accessory or standard condiment shall be provided by the food facility for delivery of ready-to-eat food.

D. Food Service Vendors shall instruct employees to inform customers that single-use foodware accessories and standard condiments are offered only upon request.

E. Food Service Vendors shall not package single-use foodware accessories and standard condiments in a manner that prohibits a customer from taking only the type of single-use foodware accessory or standard condiment desired without also having to take a different type of single-use foodware accessory or standard condiment.

F. Food Service Vendors may ask a drive-through customer if the consumer wants a single-use foodware accessory if the single-use foodware accessory is necessary for the consumer to consume ready-to-eat food, or to prevent spills of or safely transport ready-to-eat food, or to prevent spills of or safely transport ready-to-eat food.

8.15.040 Exemptions

- A. This chapter shall not apply to refillable self-service dispensers. Food Service Vendors may therefore make standard condiments and single-use foodware accessories available for customers to obtain as needed. Food Service Vendors are encouraged to use bulk dispensers for the condiments rather than condiments packaged for single-use.
- B. This chapter shall not apply to the following institutions or facilities, as defined under California Public Resources Code Section 42273:
 - a. Correctional institutions, which has the same meaning as in California Penal Code Section 7502.
 - b. Health care facilities licensed pursuant to Health and Safety Code Section 1250, et seq.or facilities that are owned or operated by a health care service plan licensed pursuant to Health and Safety Code Section 1340, et seq. .
 - c. Residential care facilities licensed pursuant to Health and Safety Code Section 1200, et seq.
 - d. Public and private school cafeterias, as referenced in Health and Safety Code Section 113789(b)(1). (1)(b).

8.15.050 Enforcement and Penalties

- A. The first and second violations of this chapter shall result in a notice of violation, and any subsequent violation shall be punishable by a fine of twenty-five dollars (\$25) for each day in violation, but not to exceed an amount of three hundred dollars (\$300) annually.
- B. Unless otherwise provided for in this Chapter 8.15, the City's procedures on imposition of administrative fines, Chapter 1.08, Section 1.08.070, are hereby incorporated in their entirety, as modified from time to time, and shall govern the imposition, enforcement, collection, and review of administrative citations issued to enforce this article and any rule or regulation adopted pursuant to this article, except as

otherwise indicated in this article. This article shall only apply to those entities subject to the City's regulatory jurisdiction.

- C. The Director of Health and Environmental Control, or designee, shall have primary responsibility for enforcement of this chapter and shall have authority to issue citations for violation of any provision of this chapter. The Director of Health and Environmental Control, or designee, may establish regulations or administrative procedures and take any actions reasonable and necessary to further the purposes of this chapter or to obtain compliance with this chapter, including, without limitation, performing an inspection of a retail establishment's premises to verify compliance with this chapter.
- D. The remedies and penalties provided in this chapter are cumulative and not exclusive, and nothing in this chapter shall preclude the City from pursuing any other remedies. The City Attorney may seek legal, injunctive, or any other relief to enforce the provisions of this chapter and any regulation or administrative procedure developed pursuant hereto.
- <u>SECTION 5.</u> Any provision of the Vernon Municipal Code or appendices thereto inconsistent with the provisions of this Ordinance, to the extent of such inconsistencies and no further, is repealed or modified to that extent necessary to affect the provisions of this Ordinance.
- <u>SECTION 6.</u> If any section, subsection, paragraph, sentence, clause, phrase, or portion thereof, of this Ordinance is declared by a court of competent jurisdiction to be unconstitutional or otherwise invalid, such decision shall not affect the validity of the remaining portions of this Ordinance. The City Council hereby declares that it would have adopted this Ordinance, and each section, subsection, paragraph, sentence, clause, phrase, or portion thereof, irrespective of the fact that any one or more sections, subsections, paragraphs, sentences, clauses, phrases, or portions thereof, be declared invalid or unconstitutional. To this end, the provisions of this Ordinance are declared to be severable.

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SECTION 7.	The City Clerk shall o	ertify the adoption	and publish this	ordinance as
required by law.				

APPROVED AND ADOPTED this 3^{rd} day of May, 2022.

	LETICIA LOPEZ, Mayor
ATTEST:	
LISA POPE, City Clerk (seal)	
APPROVED AS TO FORM:	
ZAYNAH N. MOUSSA,	

City Council Agenda Item Report

Submitted by: Efren Peregrina Submitting Department: Finance/Treasury Meeting Date: May 3, 2022

SUBJECT

Operating Account Warrant Register

Recommendation:

Approve Operating Account Warrant Register No. 86, for the period of April 3 through April 16, 2022, totaling \$5,807,716.81 and consisting of ratification of electronic payments totaling \$5,604,643.38 and ratification of the issuance of early checks totaling \$203,073.43.

Background:

Section 2.32.060 of the Vernon Municipal Code indicates the City Treasurer, or an authorized designee, shall prepare warrants covering claims or demands against the City which are to be presented to City Council for its audit and approval. Pursuant to the aforementioned code section, the City Treasurer has prepared Operating Account Warrant Register No. 86 covering claims and demands presented during the period of April 3 through April 16, 2022, drawn, or to be drawn, from East West Bank for City Council approval.

Fiscal Impact:

The fiscal impact of approving Operating Account Warrant Register No. 86, totals \$5,807,716.81. The Finance Department has determined that sufficient funds to pay such claims/demands, are available in the respective accounts referenced on Operating Account Warrant Register No. 86.

Attachments:

1. Operating Account Warrant Register No. 86



Date: 4/26/2022

CITY OF VERNON OPERATING ACCOUNT WARRANT REGISTER NO. 86 MAY 3, 2022

I hereby certify that claims and/or demands included in above listed warrant	This is to certify that the claims or demands covered by the above listed warrants
register have been audited for accuracy and availability of funds for payments and	have been audited by the City Council of the City of Vernon and that all of said
that said claims and/or demands are accurate and that the funds are available for	warrants are approved for payments except Warrant Numbers:
payments thereof.	
Sent Williams	
Scott Williams	
Director of Finance / City Treasurer	

ELECTRONIC

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
VEHOOR HAIVE AND HOMBER	NOMBER	AMOON	DESCRIPTION	INVOICE	1.0.11	DAIL	HOWIDER	AMOON
006865 - ALVAREZ-GLASMAN & COLVIN	011.1024.593200	\$ 100.00	General Law Services 12/21 & 01/22	202112202201202 55				
COLVIIV	011.1024.593200	\$ 82.50	Litigation Services 12/21~	20211220256				
						04/06/2022	12717 \$	182.50
001401 - CENTRAL BASIN MWD	020.1084.500130	\$ 37,213.41	Potable & Recycled Water	VERFEB22				
						04/06/2022	12718 \$	37,213.41
005490 - CINTAS CORPORATION	011.1046.540000	\$ 218.98	Uniforms	4115088719				
						04/06/2022	12719 \$	218.98
006198 - JRM	055.9000.596200	\$ 12,168.00	Security Services~	6182				
	055.8100.596200	\$ 73,476.00	Security Services~	6183				
						04/06/2022	12720 \$	85,644.00
005034 - KRONOS INCORPORATED	011.9019.590110	\$ 900.00	Workforce Central Software	11858343				
						04/06/2022	12721 \$	900.00
005034 - KRONOS INCORPORATED	011.9019.590110	\$ 951.73	Software Usage Fees	11874537				
						04/06/2022	12722 \$	951.73
000804 - LB JOHNSON HARDWARE CO #1	011.1049.520000	\$ 10.03	Small Tools, Plumbing & Building	119942	011.0014915			
	011.1049.520000	\$ 15.31	Small Tools, Plumbing & Building	119945	011.0014915			
	011.1049.520000	\$ 3.27	Small Tools, Plumbing & Building	119963	011.0014915			
	011.1049.520000	\$ 35.00	Small Tools, Plumbing & Building	119977	011.0014915			
						04/06/2022	12723 \$	63.61

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VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
006869 - LAURENE MASCOLA	011.1060.595200	\$ 600.00	Health Officer Services	V027				
						04/06/2022	12724 \$	600.00
001150 - MCMASTER-CARR SUPPLY COMPANY	055.9100.520000	\$ 415.68	Hardware Supplies∼	70223155	055.0002929			
	055.9100.520000	\$ 621.61	Hardware Supplies~	70358118	055.0002929			
	055.9100.520000	\$ 410.44	Hardware Supplies~	70800474	055.0002929			
	055.9100.520000	\$ 1,934.68	Hardware Supplies~	71128006	055.0002929			
	055.9100.520000	\$ -408.23	Hardware Supplies~	71163062	055.0002929			
	055.9100.520000	\$ 137.55	Hardware Supplies~	71946263	055.0002929			
	055.9100.520000	\$ 206.22	Hardware Supplies~	72266811	055.0002929			
	055.9100.520000	\$ 250.89	Hardware Supplies~	72517508	055.0002929			
						04/06/2022	12725 \$	3,568.84
001447 - TYLER TECHNOLOGIES, INC	011.9019.860000	\$ 4,200.00	ERP System (Munis) Upgrade	45368337				
	011.9019.860000	\$ 2,100.00	ERP System (Munis) Upgrade	45368618				
	011.9019.860000	\$ 1,400.00	ERP System (Munis) Upgrade	45370051				
	011.9019.860000	\$ 6,300.00	ERP System (Munis) Upgrade	45371838				
	011.9019.860000	\$ 700.00	ERP System (Munis) Upgrade	45372592				
	011.9019.860000	\$ 4,900.00	ERP System (Munis) Upgrade	45372957				
						04/06/2022	12726 \$	19,600.00

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	ACCOUNT	INVOICE				PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
003584 - WILLIAMS DATA MANAGEMENT	011.1003.596200 \$	375.00	Storage Services	576056				
W. W. C. E. W. E. W.	011.1003.596200 \$	1,578.44	Storage Services	576557				
						04/06/2022	12727 \$	1,953.44
002458 - ABB, INC	055.9190.500230 \$	154,520.04	3AUA0000234860~	7105433953	055.0002950			
	055.9190.500230 \$	154,520.04	3AUA0000234861~	7105433953	055.0002950			
	055.9190.500230 \$	31,676.61	Sales Tax 10.25	7105433953				
						04/08/2022	12728 \$	340,716.69
005182 - ANTHEM BLUE CROSS	011.1026.502031 \$	14,163.20	Medical Retirees~	229013498				
						04/08/2022	12729 \$	14,163.20

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	ACCOUNT	INVOICE				PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUN	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
002412 - CALIFORNIA ISO	055.9200.500150	\$ 72.37	Recalculation Charges 12/21	202204053154445				
				791				
	055.9200.500170	\$ 2,944.93	Recalculation Charges 12/21	202204053154445				
				791				
	055.9200.500190	\$ -632.90	Recalculation Charges 12/21	202204053154445				
				791				
	055.9200.500150	\$ -881.00	Recalculation Charges 04/21	202204053154445				
	0== 0000 =001=0			791				
	055.9200.500170	\$ -1,556.85	Recalculation Charges 04/21	202204053154445				
	055 0200 500400	4 246 54	N D	791				
	055.9200.500190	\$ 1,316.50	Recalculation Charges 04/21	202204053154445				
	055 0200 500450	A 262.442.4		791				
	055.9200.500150	\$ 363,143.4	7 Initial Charges 03/22	202204053154445				
	055 0200 500470	A 20 474 00	2 1 22 1 22	791				
	055.9200.500170	\$ 39,474.83	3 Initial Charges 03/22	202204053154445				
	055 0300 500400	ć 45.400.70) Initial Change 02/22	791				
	055.9200.500190	\$ 15,400.75	9 Initial Charges 03/22	202204053154445				
	055 0300 500340	ć 42.024.0 -	7. Julius I Channa a 02/22	791				
	055.9200.500210	\$ 12,934.87	7 Initial Charges 03/22	202204053154445				
	055 0300 500450	ć 454.C	L. Baralaulatian Channa 06/40	791				
	055.9200.500150	\$ 451.64	Recalculation Charges 06/19	202204053154445				
	055 0300 500100	ć 2.010.40	D. Basalaulatian Charres OC/10	791				
	055.9200.500190	\$ 3,616.43	Recalculation Charges 06/19	202204053154445				
	055 0300 500170	ć 0.10	D. Basalaulatian Charasa 00/10	791				
	055.9200.500170	Ş -0.10	Recalculation Charges 06/19	202204053154445				
	000 0000 000170	ć 617.3°	7. Decaleulation Charges 02/10	791				
	055.9200.500170	\$ -01/.3 <i>i</i>	Recalculation Charges 03/19	202204053154445				
				791				

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ELECTRONIC

	ACCOUNT	INVOIC	E			PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUN	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
						04/08/2022	12730 \$	435,667.61
005350 - HAUL AWAY RUBBISH SERVICE CO,	011.1049.596200	\$ 11,761.1	4 Disposal & Recycling Services	23X08741				
						04/08/2022	12731 \$	11,761.14
006637 - RUSHER AIR CONDITIONING	055.8400.596200	\$ 6,635.0	O Air Conditioner Maintenance	202202301				
	055.8400.596200	\$ 612.6	O Air Conditioner Maintenance	2088597				
						04/08/2022	12732 \$	7,247.60
002190 - OFFICE DEPOT	011.1002.520000	\$ 25.5	2 Office Supplies	219635211001				
	011.1002.520000	\$ 39.6	5 Office Supplies	219635488001				
	011.9019.520000	\$ 28.9	3 Office Supplies	219635488001				
						04/07/2022	12733 \$	94.10
000059 - SO CAL EDISON	011.1043.560000	\$ 66.9	5 Period: 03/01/22 - 03/29/22	033022				
	011.1043.560000	\$ 466.5	9 Period: 03/22	040222				
						04/06/2022	12734 \$	533.54
001617 - UPS	011.1041.520000	\$ 52.3	2 Period: 03/22	933312132(2)				
						04/07/2022	12735 \$	52.32
001490 - ALL CITY MANAGEMENT SERVICES	011.1070.596200	\$ 2,292.3	O School Crossing Guard Services	76333				
						04/12/2022	12736 \$	2,292.30
005490 - CINTAS CORPORATION	011.1043.540000	\$ 218.9	8 Uniforms	4115782048				
						04/12/2022	12737 \$	218.98

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VENDOR NAI	ME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
004438 - FLE INC	EMING ENVIRONMENTAL,	011.1049.590000	\$	650.00	UST Compliance Services	18468				
								04/12/2022	12738 \$	650.00
000147 - GE	NERAL PUMP COMPANY,	020.1084.900000	\$ 1	145,900.00	Well & Booster Pump Maintenance	29179				
								04/12/2022	12739 \$	145,900.00
005108 - JEN INC	MMOTT ROLLINS GROUP,	011.1021.797000	\$	8,100.00	Professional Services~	APR22				
								04/12/2022	12740 \$	8,100.00
005614 - NORTHWEST ELECTRICAL SERVICES,	020.1084.590000	\$	2,850.00	Technical Design Services	1814					
		020.1084.900000	\$	55,681.88	Technical Design Services	1814				
		020.1084.900000	\$	855.00	Technical Design Services	1814				
		055.8200.596200	\$	1,425.00	Technical Design Services	1814				
								04/12/2022	12741 \$	60,811.88
006637 - RU	ISHER AIR CONDITIONING	055.8400.596200	\$	1,078.09	Air Conditioner Maintenance	CM10699				
								04/12/2022	12742 \$	1,078.09
	ESTERN ALLIED DRPORATION	011.1049.590000	\$	3,343.00	Air Conditioner Maintenance	35542				
								04/12/2022	12743 \$	3,343.00
000096 - CIT	000096 - CITY OF SANTA FE SPRINGS (011.1004.401250	\$ 5	83,104.50	Sales Tax Sharing Agreement~	041322				
					5 5			04/13/2022	12744 \$	583,104.50

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	ACCOUNT	INVOICE			PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.# DATE	NUMBER	AMOUNT
001444 - COUNTY OF LOS ANGELES	011.1033.596200	\$ 1,260,455.00	Fire Protection Services~	C0010330			
	011.1033.596200	\$ 112,025.47	Fire Protection Services~	C0010330			
	011.1033.596200	\$ 27,517.60	Fire Protection Services~	C0010330			
					04/13/2022	12745 \$	1,399,998.07
004303 - ATHENS INSURANCE SERVICES, INC	011.1026.594200	\$ 6,303.75	TPA Fees 04/22	IVC27763			
					04/15/2022	12746 \$	6,303.75
006722 - AVENU MUNISERVICES, LLC	011.1004.596200	\$ 1,875.00	Clearview / STARS Service~	INV06013602			
					04/15/2022	12747 \$	1,875.00
007026 - BEAR ELECTRICAL SOLUTIONS, INC	011.1043.590000	\$ 12,172.65	Traffic Signal Maintenance	15251			
3020110113, 1110	011.1043.590000	\$ 3,696.00	Traffic Signal Maintenance	15261			
					04/15/2022	12748 \$	15,868.65
001413 - BLX GROUP, LLC	020.1084.595200	\$ 5,000.00	Financial Advisory Services~	41994367032222			
					04/15/2022	12749 \$	5,000.00

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ELECTRONIC

	ACCOUNT	INVOICE				PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
005490 - CINTAS CORPORATION	055.9190.540000	-	Uniforms	4112376217				
	056.5600.540000	\$ 68.66	Uniforms	4112376217				
	020.1084.540000	\$ 137.25	Uniforms	4112376217				
	055.8000.540000	\$ 27.07	' Uniforms	4112376217				
	055.8100.540000	\$ 153.45	Uniforms	4112376217				
	055.9190.540000	\$ 172.35	Uniforms	4113082716				
	056.5600.540000	\$ 68.66	Uniforms	4113082716				
	020.1084.540000	\$ 138.28	Uniforms	4113082716				
	055.8000.540000	\$ 27.07	' Uniforms	4113082716				
	055.8100.540000	\$ 153.45	Uniforms	4113082716				
	055.9190.540000	\$ 162.10	Uniforms	4113744869				
	056.5600.540000	\$ 68.66	Uniforms	4113744869				
	020.1084.540000	\$ 137.25	Uniforms	4113744869				
	055.8000.540000	\$ 27.07	' Uniforms	4113744869				
	055.8100.540000	\$ 154.48	Uniforms	4113744869				
	055.9190.540000	\$ 162.10	Uniforms	4114463856				
	056.5600.540000	\$ 68.66	Uniforms	4114463856				
	020.1084.540000	\$ 137.25	Uniforms	4114463856				
	055.8000.540000	\$ 27.07	' Uniforms	4114463856				
	055.8100.540000	\$ 153.45	Uniforms	4114463856				
	055.9190.540000	\$ 162.10	Uniforms	4115088849				
	056.5600.540000	\$ 68.66	Uniforms	4115088849				
	020.1084.540000	\$ 137.25	Uniforms	4115088849				

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ELECTRONIC

	ACCOUNT	INV	DICE			PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMO	JNT DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
005490 - CINTAS CORPORATION	055.8000.540000	\$ 2	7.07 Uniforms	4115088849				
	055.8100.540000	\$ 15	1.48 Uniforms	4115088849				
						04/15/2022	12750 \$	2,766.24
005350 - HAUL AWAY RUBBISH SERVICE CO,	011.1049.596200	\$ 10	2.00 Disposal & Recycling Services	23X08732				
	011.1048.596200	\$ 63	3.86 Disposal & Recycling Services	23X08733				
	011.1048.596200	\$ 10	2.00 Disposal & Recycling Services	23X08734				
	011.1049.596200	\$ 31	9.00 Disposal & Recycling Services	23X08735				
	011.1049.596200	\$ 10	2.00 Disposal & Recycling Services	23X08739				
	011.1049.596200	\$ 20	2.00 Disposal & Recycling Services	23X08740				
						04/15/2022	12751 \$	1,465.86
006422 - MARIPOSA LANDSCAPES, INC	011.1049.590000	\$ 3,62	7.54 Landscape Maintenance 03/22	97161				
						04/15/2022	12752 \$	3,627.54
001470 - SHAHRAM SHARIFZADEH	055.8100.596700	\$ 13	0.00 Reimb. Water Distribution Renewal	040622				
						04/15/2022	12753 \$	130.00

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ELECTRONIC

	ACCOUNT	INVOICE				PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
002412 - CALIFORNIA ISO	055.9200.500150	\$ -41.43	Recalculation Charges 09/20	202204123154502				
				926				
	055.9200.500170	\$ -638.11	Recalculation Charges 09/20	202204123154502				
				926				
	055.9200.500180	\$ -0.02	Recalculation Charges 09/20	202204123154502				
				926				
	055.9200.500190	\$ 106.60	Recalculation Charges 09/20	202204123154502				
				926				
	055.9200.500150	\$ 452,915.11	Initial Charges 03/22	202204123154502				
				926				
	055.9200.500170	\$ 1,658,833.36	5 Initial Charges 03/22	202204123154502				
				926				
	055.9200.500190	\$ 12,998.28	Initial Charges 03/22	202204123154502				
				926				
	055.9200.500210	\$ 14,934.06	5 Initial Charges 03/22	202204123154502				
				926				
	055.9200.500240	\$ 9,026.46	5 Initial Charges 03/22	202204123154502				
				926				
	055.9200.500180	\$ -2,194.76	5 Initial Charges 03/22	202204123154502				
				926				
	055.9200.500150	\$ -377.47	Recalculation Charges 12/21	202204123154502				
				926				
	055.9200.500190	\$ -54.07	Recalculation Charges 12/21	202204123154502				
				926				
	055.9200.500170	\$ 1,798.83	Recalculation Charges 12/21	202204123154502				
				926		0.4.5.40055		
						04/15/2022	12754 \$	2,147,306.84

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ELECTRONIC

	ACCOUNT	II	NVOICE				PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AI AI	MOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
001206 - DELL MARKETING LP	011.9019.520010	\$ 9	.553.50	Spare Laptops∼	10558892610	011.0015150			
001200	011.9019.520010	•	•	Non-Taxable from above line item.	10558892610	011.0015150			
	011.9019.520010	•	•	Environmental Fee	10558892610	011.0015150			
	011.9019.520010	•		Sales Tax 10.25	10558892610	011.0013130			
	011.5015.520010	Ψ	330.73	5die5 fdx 15:25	10330032010		04/15/2022	12755 \$	14,082.94
000962 - STATE OF CALIFORNIA	011.1043.900000	\$ 47	,600.00	Condemnation Deposit~	031622				
	011.2043.900000	\$ 190	,400.00	Condemnation Deposit~	031622				
				•			04/07/2022	12756 \$	238,000.00
002190 - OFFICE DEPOT	011.1003.520000	\$	51.53	Office Supplies	226862535001				
	011.1003.520000	\$	3.77	Office Supplies	226862535002				
							04/12/2022	12757 \$	55.30
000059 - SO CAL EDISON	011.1043.560000	\$	459.14	Period: 12/21	010322(2)				
	011.1043.560000	\$	68.86	Period: 01/28/21 - 02/28/22	030222(3)				
	011.1043.560000	\$	476.07	Period: 02/22	030222(4)				
							04/12/2022	12758 \$	1,004.07
001617 - UPS	011.1041.520000	\$	36.00	Period: 04/22	933312142(2)				
							04/12/2022	12759 \$	36.00
002190 - OFFICE DEPOT	011.1031.520000	\$	21.26	Office Supplies	230527521001				
	011.1031.520000	\$	311.07	Office Supplies	233902930001				
	011.1031.520000	\$	25.35	Office Supplies	233915300001				
							04/14/2022	12760 \$	357.68

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ELECTRONIC

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT		INVOICE	PAYMENT P.O.# DATE	PAYMENT NUMBER	PAYMENT AMOUNT
002190 - OFFICE DEPOT	011.1003.520000	\$ 24.53	Office Supplies	226695600001			
	011.1003.520000	\$ 30.77	Office Supplies	226700414001			
	011.1003.520000	\$ 16.31	Office Supplies	227499799001			
	011.1003.520000	\$ 62.37	Office Supplies	227500301001			
					04/15/2022	12761 \$	133.98
					TOTAL ELECTRONIC	-	5,604,643.38

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EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
007216 - ABC RESOURCES, INC	011.1043.900000	\$ 42,795.00	Sealcoat & Restriping of Lower Level	18364				
						04/07/2022	609000 \$	42,795.00
007296 - ALTEC AIR, LLC	055.9190.590000	\$ 844.00	Maintenance Kit∼	3115504	055.0002939			
	055.9190.590000	\$ 24.60	Freight	3115504	055.0002939			
	055.9190.590000	\$ 89.03	Sales Tax 10.25	3115504				
						04/07/2022	609001 \$	957.63
002308 - ASBURY ENVIRONMENTAL SERVICES	055.9190.596200	\$ 1,002.55	Disposal Services	150000802029				
	055.9190.596200	\$ 810.00	Disposal Services	150000804708				
						04/07/2022	609002 \$	1,812.55
004448 - BATTERY SYSTEMS, INC	011.1046.520000	\$ 500.34	Vehicle Batteries∼	7423494	011.0014856			
	011.1046.520000	\$ 442.01	Vehicle Batteries∼	7454173	011.0014856			
	011.1046.520000	\$ 555.27	Vehicle Batteries∼	7466654	011.0014856			
	011.1046.520000	\$ -440.01	Vehicle Batteries~	7466664	011.0014856			
						04/07/2022	609003 \$	1,057.61
003037 - SECRETARY FOR ENV. PROTECTION	011.240010	\$ 160.00	3rd Qtr FY 21/22 Surcharge Transmittal	040522				
. Not Edition	011.240020	\$ 3,407.00	3rd Qtr FY 21/22 Surcharge Transmittal	040522				
	011.240022	\$ 78.00	3rd Qtr FY 21/22 Surcharge Transmittal	040522				
						04/07/2022	609004 \$	3,645.00

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EARLY CHECKS

	ACCOUNT	INVOICE				PAYMENT	CHECK	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
001973 - CALIFORNIA FRAME & AXLE	011.1046.520000	\$ 45.71	Front End Repair & Alignment Services~	65653	011.0014861			
	011.1046.590000	\$ 130.00	Labor	65653	011.0014861			
	011.1046.520000	\$ 481.33	Front End Repair & Alignment Services~	67547	011.0014861			
	011.1046.590000	\$ 510.00	Labor	67547	011.0014861			
	011.1046.520000	\$ 548.96	Front End Repair & Alignment Services~	67745	011.0014861			
	011.1046.590000	\$ 510.00	Labor	67745	011.0014861			
						04/07/2022	609005 \$	2,226.00
000818 - CAMINO REAL CHEVROLET	011.1046.520000	\$ 736.40	Auto Parts~	70796	011.0014857			
	011.1046.520000	\$ 96.50	Auto Parts~	70865	011.0014857			
	011.1046.520000	\$ 18.55	Auto Parts~	71154	011.0014857			
	011.1046.520000	\$ 148.89	Auto Parts~	71777	011.0014857			
						04/07/2022	609006 \$	1,000.34
004163 - CENTRAL FORD	011.1046.520000	\$ 262.41	Auto Parts~	386505	011.0014859			
	011.1046.520000	\$ 938.00	Auto Parts~	386865	011.0014859			
	011.1046.520000	\$ 15.96	Auto Parts~	387470	011.0014859			
	011.1046.520000	\$ 4.06	Auto Parts~	387471	011.0014859			
	011.1046.520000	\$ 245.11	Auto Parts~	387587	011.0014859			
	011.1046.520000	\$ 12.92	Auto Parts~	387598	011.0014859			
	011.1046.520000	\$ 608.05	Auto Parts~	387831	011.0014859			
						04/07/2022	609007 \$	2,086.51

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EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
007145 - DUNCAN WEINBERG GENZER	055.9000.596200	\$ 3,757.50	Professional Services∼	36312LSG				
	056.5600.593200	\$ 504.00	Professional Services~	36313LSG				
						04/07/2022	609008 \$	4,261.50
005229 - EHS INTERNATIONAL, INC	011.1046.596700	\$ 3,600.00	Backhoe Loader Training	319148				
						04/07/2022	609009 \$	3,600.00
006696 - FACTORY MOTOR PARTS	011.1046.520000	\$ 706.35	Auto Parts~	101392952	011.0014862			
	011.1046.520000	\$ 353.17	Auto Parts~	109746699	011.0014862			
	011.1046.520000	\$ 387.34	Auto Parts~	124514714	011.0014862			
	011.1046.520000	\$ 1,517.18	Auto Parts~	124550890	011.0014862			
	011.1046.520000	\$ 169.87	Auto Parts~	168057391	011.0014862			
	011.1046.520000	\$ 316.91	Auto Parts~	25784638	011.0014862			
						04/07/2022	609010 \$	3,450.82
000456 - GATEWAY CITIES COUNCIL OF GOVE	011.1043.596200	\$ 10,000.00	I-710 Corridor EIR/EIS~	062821(2)				
						04/07/2022	609011 \$	10,000.00
007107 - GEOTAB USA, INC	011.1046.590000	\$ 750.50	GPS ProPlus Plan	IN301766				
						04/07/2022	609012 \$	750.50
000686 - IGOE & COMPANY, INC	011.1026.502030	\$ 75.00	Participation Fee	257992				
						04/07/2022	609013 \$	75.00

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EARLY CHECKS

	ACCOUNT	INVOICE				PAYMENT	CHECK	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
001792 - LA COUNTY ASSESSOR OFFICE	011.9019.590110	\$ 100.00	SBF Abstract	22ASRE160				
						04/07/2022	609014 \$	100.00
003908 - LOPEZ & LOPEZ TIRE SERVICE	011.1046.590000	\$ 72.00	Labor	5170	011.0014863			
	011.1046.520000	\$ 551.00	Tires, Accessories & Repairs~	5186	011.0014863			
	011.1046.520000	\$ 353.90	Tires, Accessories & Repairs~	5291	011.0014863			
	011.1046.520000	\$ 739.45	Tires, Accessories & Repairs∼	5309	011.0014863			
	011.1046.590000	\$ 75.00	Labor	5309	011.0014863			
						04/07/2022	609015 \$	1,791.35
006170 - MAGIC JUMP RENTALS, INC	011.1070.550000	\$ 510.88	Eggstravaganza Event / Slide Rental	333058				
						04/07/2022	609016 \$	510.88
007025 - METRO EXPRESSLANES	011.1046.590000	\$ 5.80	ExpressLanes Tolls	372705455				
						04/07/2022	609017 \$	5.80
006361 - MJ GLOBAL ENTERPRISE, INC	055.7200.596702	\$ 40,630.65	Customer Incentive Program	040422				
						04/07/2022	609018 \$	40,630.65
006203 - MRC SMART TECHNOLOGY SOLUTIONS	011.9019.590110	\$ 1,431.13	Managed Print Services	IN2564155				
						04/07/2022	609019 \$	1,431.13

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EARLY CHECKS

	ACCOUNT	INVOICE				PAYMENT	CHECK	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
000309 - NAPA AUTO PARTS	011.1046.520000	\$ 25.17	Auto Parts & Accessories~	127444	011.0014864			
	011.1046.520000	\$ 215.00	Auto Parts & Accessories~	127544	011.0014864			
	011.1046.520000	\$ 317.23	Auto Parts & Accessories~	128599	011.0014864			
	011.1046.520000	\$ 94.61	Auto Parts & Accessories~	128730	011.0014864			
	011.1046.520000	\$ 31.21	Auto Parts & Accessories~	129279	011.0014864			
	011.1046.520000	\$ 108.99	Auto Parts & Accessories~	130413	011.0014864			
	011.1046.520000	\$ 144.86	Auto Parts & Accessories~	130423	011.0014864			
	011.1046.520000	\$ 136.44	Auto Parts & Accessories~	130690	011.0014864			
	011.1046.520000	\$ 25.62	Auto Parts & Accessories~	130750	011.0014864			
	011.1046.520000	\$ -537.94	Auto Parts & Accessories~	130828	011.0014864			
	011.1046.520000	\$ 52.01	Auto Parts & Accessories~	131212	011.0014864			
	011.1046.520000	\$ 51.95	Auto Parts & Accessories~	131674	011.0014864			
	011.1046.520000	\$ 199.27	Auto Parts & Accessories~	131693	011.0014864			
	011.1046.520000	\$ -199.27	Auto Parts & Accessories~	131878	011.0014864			
	011.1046.520000	\$ 121.35	Auto Parts & Accessories~	131880	011.0014864			
		•				04/07/2022	609020	\$ 786.50

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EARLY CHECKS

	ACCOUNT	INVOIC				PAYMENT	CHECK	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUN	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
005934 - O'REILLY AUTO PARTS	011.1046.520000	\$ 506.7	3 During the period of July 1, 2021 thru	3049389900	011.0014860			
003334 - O KEILEI AOTO FAKTS	011.1046.520000	•	1 Auto Parts & Accessories~	3049390121	011.0014860			
	011.1046.520000	•	4 Auto Parts & Accessories~	3049390121	011.0014860			
	011.1046.520000		3 During the period of July 1, 2021 thru	3049391034	011.0014860			
	011.1046.520000	•	4 Auto Parts & Accessories~	3049391580	011.0014860			
	011.1046.520000	\$ 42.6	O Auto Parts & Accessories~	3049392411	011.0014860			
	011.1046.520000	\$ 283.9	3 Auto Parts & Accessories~	3049392510	011.0014860			
	011.1046.520000	\$ 457.8	Auto Parts & Accessories~	3049392534	011.0014860			
	011.1046.520000	\$ 210.5	3 Auto Parts & Accessories~	3049392584	011.0014860			
	011.1046.520000	\$ 42.5	1 Auto Parts & Accessories~	3049392585	011.0014860			
	011.1046.520000	\$ 308.1	3 Auto Parts & Accessories~	3049392688	011.0014860			
	011.1046.520000	\$ -227.7	9 Auto Parts & Accessories~	3049393932	011.0014860			
						04/07/2022	609021 \$	1,790.05
006612 - QUALIFIED MOBILE, INC	011.1046.590000	\$ 967.5	Car Wash Services	294408				
						04/07/2022	609022 \$	967.50
001638 - SANTOS, DANIEL	011.1031.540000	\$ 93.3	Reimbursement for (1) Pair of Uniform	040422				
,			· ,			04/07/2022	609023 \$	93.33
001158 - SOUTH COAST AQMD	055.8200.500230	\$ 544.3	7 Annual Renewal	3969620				
	130.0200.000200	÷ 511.5		35 05 020		04/07/2022	609024 \$	544.37
						•		

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EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOIC AMOUN	E IT DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
000380 - STACY MEDICAL CENTER	011.1026.597000	\$ 560.0	00 Medical Services	1028045834				
	011.1026.597000	\$ 80.0	00 Medical Services	1028046099				
						04/07/2022	609025 \$	640.00
002886 - WALTERS WHOLESALE ELECTRIC, CO	020.1084.900000	\$ 5,793.9	97 Cable~	S119859036001	011.0015158			
	020.1084.900000	\$ 593.8	37 Sales Tax 10.25	S119859036001				
						04/07/2022	609026 \$	6,387.84
000743 - XEROX FINANCIAL SERVICES, LLC	011.9019.590110	\$ 2,333.2	24 Lease Payment~	3083964				
						04/07/2022	609027 \$	2,333.24
007276 - ALLIED UNIVERSAL JANITORIAL SE	011.1049.590000	\$ 10,656.1	.8 Janitorial Services 04/22	12584168				
3, 2 2 2						04/14/2022	609028 \$	10,656.18
000310 - CRAIG WELDING SUPPLY, CO	011.1043.520000	\$ 565.6	66 Refill Cylinders~	644351	011.0014897			
·			,			04/14/2022	609029 \$	565.66
001336 - CURRENT WHOLESALE ELECTRIC SUP	011.1049.520000	\$ 65.6	60 Electrical & Hardware Supplies~	272494	011.0014898			
ELECTRIC SO.						04/14/2022	609030 \$	65.60
006693 - CWE	011.1043.595200	\$ 4,999.0	0 Consultation Services~	22152				
		,				04/14/2022	609031 \$	4,999.00
006191 - DATA TICKET, INC	011.1031.594200	\$ 466.0	00 Parking Citation Processing Services	135476				
						04/14/2022	609032 \$	466.00

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EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUN	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
003065 - HDL COREN & CONE	011.1004.596200	\$ 1,250.00	Contract Services Property Tax ~	SIN014517				
						04/14/2022	609033 \$	1,250.00
003076 - HINDERLITER DELLAMAS & ASSOC	011.1004.596200	\$ 336.33	3 Audit Services - Sales Tax∼	SIN013258				
						04/14/2022	609034 \$	336.33
004000 - ARMANDO HINOJOS	055.8100.596700	\$ 80.00	Reimb. Water Distribution Renewal	040622				
						04/14/2022	609035 \$	80.00
000749 - KENNETH JACKSON	011.1043.520000	\$ 70.69	Expense Reimbursement~	041122				
						04/14/2022	609036 \$	70.69
003272 - LANGUAGE LINE SERVICES, INC	011.1031.594200	\$ 126.27	7 Interpretation Services	10490757				
						04/14/2022	609037 \$	126.27
006185 - NEWGEN STRATEGIES & SOLUTIONS,	056.5600.596200	\$ 3,780.56	Financial Support & Business ~	13340				
						04/14/2022	609038 \$	3,780.56
006586 - OCCUPATIONAL HEALTH CENTERS OF	011.1026.597000	\$ 100.00) Medical Services	74847464				
						04/14/2022	609039 \$	100.00
006612 - QUALIFIED MOBILE, INC	011.1046.590000	\$ 1,223.00	Car Wash Services	294629				
						04/14/2022	609040 \$	1,223.00

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EARLY CHECKS

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
006956 - QUANTUM QUALITY CONSULTING, IN	020.1084.900000	\$ 7,475.00	Traffic Engineering Services	VE22005				
						04/14/2022	609041 \$	7,475.00
001457 - QUINN COMPANY	011.1046.520000	\$ 5.30	Drain Plug~	PC810945217	011.0015148			
	011.1046.520000	\$ 1.25	O-Ring~	PC810945217	011.0015148			
	011.1046.520000	\$ 11.53	Freight	PC810945217	011.0015148			
	011.1046.520000	\$ 0.62	Sales Tax 9.5%	PC810945217				
						04/14/2022	609042 \$	18.70
003775 - SILVA'S PRINTING NETWORK	011.1004.520000	\$ 79.00	Business Cards - Jessica Alcaraz~	27423	011.0015177			
	011.1004.520000	\$ 8.10	Sales Tax 10.25	27423				
	011.1060.520000	\$ 147.36	Business Cards - Freddie Agyin	27426	011.0015220			
	011.1060.520000	\$ 147.36	Business Cards - Veronica Petrosyan	27426	011.0015220			
	011.1060.520000	\$ 147.36	Business Cards - Lizette Sanchez	27426	011.0015220			
	011.1060.520000	\$ 147.36	Business Cards - Ruben Zamora	27426	011.0015220			
	011.1060.520000	\$ 147.36	Business Cards - Ruben Zamora	27426	011.0015220			
	011.1060.520000	\$ 147.35	Business Cards - Tho Do	27426	011.0015220			
	011.1060.520000	\$ 90.63	Sales Tax 10.25	27426				
						04/14/2022	609043 \$	1,061.88
005419 - SUPERIOR CT OF CAL OF LA	011.1031.594200	\$ 1,968.50	Parking Citations 02/22	030322				
						04/14/2022	609044 \$	1,968.50

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EARLY CHECKS

	ACCOUNT	INVOICE				PAYMENT	CHECK	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
000141 - THOMSON REUTERS - WEST	011.1024.596600	\$ 237.35	Software Subscription Charges	846112121				
	011.1031.596200	\$	Software Subscription Charges	846185791				
			·			04/14/2022	609045 \$	1,513.95
006371 - TIREHUB, LLC	011.1046.520000	\$ 1,188.00	Tires~	26390809	011.0015180			
	011.1046.590000	\$ 17.76	FET	26390809	011.0015180			
	011.1046.590000	\$ 7.00	California Tire Fee	26390809	011.0015180			
	011.1046.520000	\$ 112.86	Sales Tax 9.5%	26390809				
						04/14/2022	609046 \$	1,325.62
006132 - THYSSENKRUPP ELEVATOR CORPORAT	011.1049.590000	\$ 669.00	Elevator Service & Maintenance	3006501070				
						04/14/2022	609047 \$	669.00
000282 - TRI-CITY MUTUAL WATER COMPANY	011.1033.560000	\$ 225.00	Hydrant	040122				
						04/14/2022	609048 \$	225.00
006997 - SESPE CONSULTING, INC	011.1060.595200	\$ 598.75	Environmental Remediation Services 03/22	1333468				
	011.1060.595200	\$ 2,688.75	Environmental Remediation Services 03/22	1333472				
						04/14/2022	609049 \$	3,287.50
006081 - YMCA OF METROPOLITAN LA	011.1070.797000	\$ 3,540.18	YMCA Sponsorship	3312022				
						04/14/2022	609050 \$	3,540.18

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EARLY CHECKS

	ACCOUNT	INVOICE			PAYMENT	CHECK	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUNT	DESCRIPTION	INVOICE	P.O.# DATE	NUMBER	AMOUNT
001948 - AT&T	011.9019.560010	\$ 693.46	Period: 12/20/21 - 01/19/22	012022			
	011.9019.560010	\$ 784.04	Period: 01/20/22 - 02/19/22	022022			
	011.9019.560010	\$ 834.34	Period: 02/20/21 - 03/19/21	032022			
	011.9019.560010	\$ 684.87	Period: 11/20/21 - 12/19/21	122021			
					04/14/2022	609051 \$	2,996.71
007286 - MONTROSE AIR QUALITY SERVICES,	055.9190.595200	\$ 19,541.00	Fieldwork & Reporting~	CINV086118			
					04/14/2022	609052 \$	19,541.00
					TOTAL EARLY CHECKS	\$	203,073.43

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RECAP BY FUND

FUND	 ELECTRONIC TOTAL	 EARLY CHECK TOTAL	 WARRANT TOTAL	 GRAND TOTALS
011 - GENERAL	\$ 2,331,592.18	\$ 117,602.33	\$ 0.00	\$ 2,449,194.51
020 - WATER	248,187.57	13,862.84	0.00	262,050.41
055 - LIGHT & POWER	3,024,520.33	67,323.70	0.00	3,091,844.03
056 - NATURAL GAS	 343.30	 4,284.56	 0.00	 4,627.86
GRAND TOTAL	\$ 5,604,643.38	\$ 203,073.43	\$ 0.00	\$ 5,807,716.81

TOTAL CHECKS TO BE PRINTED 0

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City Council Agenda Item Report

Submitted by: Efren Peregrina Submitting Department: Finance/Treasury Meeting Date: May 3, 2022

SUBJECT

Redevelopment Agency Obligation Retirement Account Warrant Register

Recommendation:

Approve Redevelopment Agency Obligation Retirement Account Warrant Register No. 64, for the period of January 16 through April 16, 2022 and consisting of ratification of electronic payments totaling \$2,332.00.

Background:

Section 2.32.060 of the Vernon Municipal Code indicates the City Treasurer, or an authorized designee, shall prepare warrants covering claims or demands against the City which are to be presented to City Council for its audit and approval. Pursuant to the aforementioned code section, the City Treasurer has prepared Redevelopment Agency Obligation Retirement Account Warrant Register No. 64 covering claims and demands presented during the period of January 16 through April 16, 2022, drawn, or to be drawn, from East West Bank for City Council approval.

Fiscal Impact:

The fiscal impact of approving Redevelopment Agency Obligation Retirement Account Warrant Register No. 64, totals \$2,332.00. The Finance Department has determined that sufficient funds to pay such claims/demands, are available in the respective accounts referenced on RDA Obligation Retirement Account Warrant Register No. 64.

Attachments:

Redevelopment Agency Obligation Retirement Account Warrant Register No. 64



CITY OF VERNON RDA OBLIGATION RETIREMENT ACCOUNT WARRANT REGISTER NO. 64 MAY 3, 2022

I hereby certify that claims and/or demands included in above listed warrant	This is to certify that the claims or demands covered by the above listed warrants
register have been audited for accuracy and availability of funds for payments and	have been audited by the City Council of the City of Vernon and that all of said
that said claims and/or demands are accurate and that the funds are available for	warrants are approved for payments except Warrant Numbers:
payments thereof.	
Seatt Williams	
Scott Williams	
Director of Finance / City Treasurer	
Date: _4/26/2022	

CITY OF VERNON RDA OBLIGATION RETIREMENT ACCOUNT WARRANT REGISTER NO. 64 MAY 3, 2022

ELECTRONIC

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT		INVOICE	PAYMENT P.O.# DATE	PAYMENT NUMBER	PAYMENT AMOUNT
002533 - BANK OF NEW YORK MELLON	022.1022.594200	\$ 2,332.00	Administration Fee	2522454923			
					03/31/2022	47	\$ 2,332.00
					TOTAL ELECTRONIC		\$ 2,332.00

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CITY OF VERNON RDA OBLIGATION RETIREMENT ACCOUNT WARRANT REGISTER NO. 64 MAY 3, 2022

RECAP BY FUND

FUND	_	ELECTRONIC TOTAL	EARLY CHECK TOTAL	WARRANT TOTAL	GRAND TOTALS
022 - VERNON REDEVELOPMENT AGENCY	\$	2,332.00	\$ 0.00	\$ 0.00	\$ 2,332.00
GRAND TOTAL	\$	2,332.00	\$ 0.00	\$ 0.00	\$ 2,332.00

TOTAL CHECKS TO BE PRINTED 0

City Council Agenda Item Report

Submitted by: Cynthia Cano Submitting Department: Public Works Meeting Date: May 3, 2022

SUBJECT

Public Works Department Monthly Report

Recommendation:

Receive and file the March 2022 Building Report.

Background:

The attached building report consists of total issued permits, major projects, demolition permits, new building permits and certificate of occupancy status reports for the month of March 2022.

Fiscal Impact:

There is no fiscal impact associated with this report.

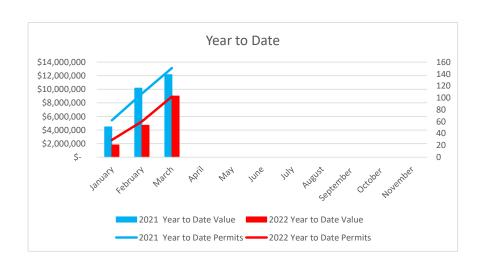
Attachments:

1. Public Works Department March 2022 Building Report

City of Vernon Building Division Monthly Report Summary

		2021							2		Year to Date				
	C	onstruction	Number of	Υ	ear to Date	Year to Da	te	C	Construction	Number of	Υ	ear to Date	Year to Date	Permit	Valuation
		Value	Permits		Value	Permits			Value	Permits		Value	Permits	Difference	Difference
January	\$	4,464,611	62	\$	4,464,611		62	\$	1,813,324	29	\$	1,813,324	29	-53%	-59%
February	\$	5,711,149	45	\$	10,175,760	1	.07	\$	2,895,873	31	\$	4,709,197	60	-44%	-54%
March	\$	1,966,225	43	\$	12,141,985	1	50	\$	4,291,667	42	\$	9,000,864	102	-32%	-26%
April															
May															
June															
July															
August															
September															
October															
November															
December															







City of Vernon Building Department Monthly Report from 3/1/2022 to 3/31/2022

Туре		Value	# of Permits
Demolition		\$235,000.00	1
Electrical		\$1,428,450.00	10
Grading		\$25,000.00	1
Industrial - Remodel		\$84,500.00	4
Mechanical		\$202,800.00	3
Miscellaneous		\$1,184,190.00	15
Plumbing		\$17,000.00	2
Roof		\$1,114,727.00	6
	March 2022 TOTALS PERMITS:	\$4,291,667.00	42
	PREVIOUS MONTHS TOTAL	\$4,709,196.50	60
	YEAR TO DATE TOTAL	\$9,000,863.50	102
	March 2021 TOTALS PERMITS:	\$1,966,225.00	43
	PREVIOUS MONTHS TOTAL	\$10,175,760.00	107
	PRIOR YEAR TO DATE TOTAL	\$12,141,985.00	150



City of Vernon Building Department Demolition Report - February 2022

2750 Jewel Avenue MOBIL OIL CORP 32,006 sf. & 6,045 sf.



City of Vernon Building Department New Buildings Report - December 2021

None



City of Vernon Building Department Major Projects from 3/1/2022 to 3/31/2022 Valuations > 20,000

Permit No.	Project Address	Tenant	Description	Job Value
Demolition				
B-2022-5179	2750 JEWEL AVE APN 6302001038		Demolition of (2) buildings 32,006 SF and 6,045 SF and associated site improvements.	235000
1	Record(s)			\$235,000.00
Electrical				
B-2022-5262	4525 DISTRICT BLVD APN 6304020021		Installation of electrical to customers equipment machinery etc.	385000
B-2022-5162	4201 FRUITLAND AVE APN 6304027018		Conveyor system	290000
B-2022-5199	2265 38TH ST APN 6302013900		Electrical - installation of a groundwater remediation systme for WRD. Includes installation of groundwater pump and treat system.	270000
B-2021-5099	3615 VERNON AVE APN 6303009015		Electrical equipment	30000
B-2022-5134	4020 BANDINI BLVD APN 6304005005		Electrical - Aerial condenser J & M Plant	400000
5	Record(s)			\$1,375,000.00
Grading				
B-2020-4209	5000 FRUITLAND AVE APN 6313022022		Grading 17000 sft	25000
1	Record(s)			\$25,000.00
Industrial - Remo	odel			
B-2021-5073	2522 37TH ST APN 6302020038		Remove steel canpy and concrete platform at loading bay	40000
1	Record(s)			\$40,000.00
Mechanical				
B-2021-5122	4545 PACIFIC BLVD APN 6308008024		Equipment value and installation of refrigeration equipment for SoCal curling center	50000
B-2022-5198	4740 26TH ST APN 6332001004		Refrigeration equipment and installation for a new cooler/freezer box	150000
2	Record(s)			\$200,000.00

Miscellaneous

Permit No.	Project Address	Tenant	Description	Job Value
B-2022-5202	2750 JEWEL AVE APN 6302001038		Abatement of all asbestos prior to demolition. An executed manifest shall be submitted to the city prior to final inspection.	40000
B-2022-5217	2265 38TH ST APN 6302013900		Asphalt removal.	45000
B-2022-5234	4490 AYERS AVE APN 6304001023		Remove (6) antennas, (6) RRUs from tower; install (6) panel antennas, (6) RRUs on tower.	25000
B-2021-4742	4519 EVERETT AVE APN 6304022037		Metal fence with metal sliding gate and man gate.	36000
B-2022-5241	2905 50TH ST APN 6303024010		Roof framing repairs	800000
B-2022-5177	2250 52ND ST APN 6308016048		Installation of 115 storage racks. Total SF = 4,140 and total linear feet: 1,035.	135000
6	Record(s)			\$1,081,000.00
Roof				
B-2022-5204	4460 PACIFIC BLVD APN 6308007019		Demo existing PVC roofing system and install new 60 mil TPO roofing system mechanically fastened.	100000
B-2022-5242	5525 SANTA FE AVE APN 6308017043		Provide and install new 30year type thermoplastic roof system over existing TPO roofing system.	768511
B-2022-5230	4955 EVERETT CT APN 6304026019		Perform roof maintenance with polyester fabric embedded in asphalt emulsion. Recoat with cool roof acrylic surfacing, no tear-off (approximately 183 squares). ICC ESR #2871. CRRC #0656-0001. UL #TGFU:R11321.	24216
B-2022-5246	2590 HARRIETT ST APN 5168023019		Reroof permit	120000
B-2022-5243	2300 49TH ST APN 6308015022		Tear off and reroof torch down with cool roof coating.	100000
5	Record(s)			\$1,112,727.00

21	Permit(s)		Total Valuation:	\$4,068,727.00

Description

Job Value

Tenant

Permit No.

Project Address



City of Vernon Building Department Status of Certificates of Occupancy Requests Month of March 2022

Request for Inspection	17
Approved	6
Pending	552
Temporary Occupancies	16

City of Vernon Certificate of Occupancy Applications Date From 3/1/2022 to 3/31/2022

Issued Pern	nit No.	Project Address	Tenant	Description	Fees Paid	Square Feet
Certificate of Occ	upancy					
C-2022-18		655 SOTO ST PN 6302002031	Dolphin Transport	Logistic transport	385.00	1500
C-2022-18		560 LOMA VISTA A PN 6304020024	Numark Transportation	Transportation/ truck terminal. Unload and transfer freight truck terminal.	885.00	47500
C-2022-18		711 FRUITLAND A\ PN 6308002020	Final Touch Apparel Inc.	Warehouse clothing, storage of women's clothing and office.	885.00	17000
C-2022-18	-	168 26TH ST PN 6302004012	Angeles Fulfillment Services, Inc.	Fulfillment, data processing, lasering and lettershop	885.00	22088
C-2022-18	_	721 46TH ST PN 6308001033	LA Mazorca De Oror Coroporation	Corn processing	385.00	800
C-2022-18		590 HARRIETT ST PN 5168023019	J.C. Produce Inc.	Produce distribution	885.00	36155
			Total for Certificate of C	Decupancy:	4,310.00	125,043.00
6 Permi	its(s)			Total	Fees	4,310.00

City of Vernon Certificate of Occupancy Issued Date From 3/1/2022 to 3/31/2022

Issued	Permit	Project Address	Tenant	Description	Fees Paid	Square Feet
Certificate	of Occupancy	,				
3/2/2022	C-2022-1845	5801 ALCOA AVE APN 6310006007	Green Day Produce, Inc.	Warehousing and distribution of produce	1,770.00	23963
3/10/2022	C-2021-1664	3655 SOTO ST APN 6302002031	Dolphin Technical College	Office use	385.00	1500
3/15/2022	C-2018-1128	3130 LEONIS BLVD APN 6303025009	G & A Investment Inc.	Office	385.00	2000
3/15/2022	C-2019-1275	3624 SOTO ST APN 6303004039	El Primo Mexican Food	Restaurant	385.00	1200
3/15/2022	C-2022-185(3021 BANDINI BLVD. APN 6303002014	LA Cash and Carry, Inc	Warehousing and distribution of general merchandise	885.00	10738
3/16/2022	C-2021-1826	2301 38TH ST APN 6302014016	Finebrand Int. Inc.	Warehousing and distribution of finishing materials for garments.	385.00	5000
3/21/2022	C-2022-1876	4154 BANDINI BLVD APN 6304003001	88 Logistics Inc.	Warehousing and distribution of general merchandise	885.00	39560
3/21/2022	C-2021-177§	2651 45TH ST APN 6308005021	Elevated Equipment Supply, Inc.	Warehousing and distribution of hydroponic equipment and supplies	1,046.00	82559
3/22/2022	C-2021-183(4900 50TH ST APN 6304011005	Trion Inc.	Warehousing of general merchandise	385.00	2000
			Total for Certificate o	f Occupancy:	6,511.00	168,520.00

9 Permits(s Total Fees 6,511.00

City Council Agenda Item Report

Submitted by: Margarita Beltran Submitting Department: Public Works Meeting Date: May 3, 2022

SUBJECT

Acceptance of Work and Notice of Completion for Contract CS-1301 - Citywide Striping and Pavement Markings Fiscal Year (FY) 2021-2022

Recommendation:

- A. Find that approval of the proposed action is exempt from California Environmental Quality Act (CEQA) review, as it is a governmental administrative activity that will not directly result in physical changes to the environment and is therefore not a "project" as defined by CEQA Guidelines Section 15378;
- B. Accept the work of J&S Striping Co, Inc. for City Contract No. CS-1301 Citywide Striping and Pavement Markings FY 2021-2022; and
- C. Authorize staff to submit the Notice of Completion for the project to the County of Los Angeles Recorder's Office.

Background:

On September 30, 2021, pursuant to section 3.32.060 of the Vernon Municipal Code for purchase contracts, the Finance Department issued City Contract No. CS-1301 – Citywide Striping and Pavement Markings FY 2021-2022 to J&S Striping Co, Inc. in the amount of \$48,472. This project consisted of furnishing and installing traffic striping, pavement markers, and pavement markings over existing traffic striping. The project was completed in accordance with the project specifications and City staff expectations.

The notice of completion has been approved as to form by the City Attorney's Office.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. Notice of Completion - City Contract CS-1301

RECORDING REQUESTED BY AND WHEN RECORDED, RETURN TO:

City of Vernon Attention: City Clerk 4305 Santa Fe Avenue Vernon, CA 90058

SPACE ABOVE THIS LINE RESERVED FOR RECORDER'S USE

APN: N/A

For the benefit of City of Vernon No fee per Government Code Section 27383

NOTICE OF COMPLETION

NOTICE IS HEREBY GIVEN THAT, PURSUANT TO CIVIL CODE SECTION 9024:

- 1. The undersigned is the owner, or corporate officer of the owner, of the interest or estate below in the property hereinafter described.
- 2. The full name of the owner is: The City of Vernon
- 3. The full address of the owner is: 4305 Santa Avenue, Vernon, CA 90058
- 4. The nature of the interest or estate of the owner is: In Fee.
- 5. A work of improvement on the property hereinafter described was completed and accepted on May 3, 2022. The work done was: Citywide Striping and Pavement Markings FY 2021-2022, Citywide Striping and Pavement Markings FY 2021-2022, <a href="Citywide-City
- 6. The name of the contractor, if any, for such work of improvement was <u>J&S Striping Co, Inc.</u>

The property on which said work of improvement was completed is in the City of Vernon, County of Los Angeles, State of California, and is described as follows: Traffic striping improvements along various City streets.

Dated: May 3, 2022

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document, to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

I, Daniel Wall, Director of Public Works, verify the foreg Vernon; I have read said Notice and know the contents t stated herein. I declare under penalty of perjury that the fo	thereof; and I have personal knowledge of the facts
	Daniel Wall, Director of Public Works
On, before me, Lisa Pope, City Clerk for to Director of Public Works for the City of Vernon, who protente person whose name is subscribed to the within instrusame in his authorized capacity, and that by his signature which he acted, executed the instrument.	ved to me on the basis of satisfactory evidence to be ument and acknowledged to me that he executed the
WITNESS my hand and official seal.	
Lisa Pope, City Clerk	

City Council Agenda Item Report

Submitted by: Joaquin Leon Submitting Department: Finance/Treasury Meeting Date: May 3, 2022

SUBJECT

Quarterly Report of Cash and Investments

Recommendation:

Receive and file the Cash and Investments Report for the quarter ended March 31, 2022.

Background:

On June 15, 2021, City Council adopted Resolution No. 2021-20 approving an Annual Statement of Investment Policy for Fiscal Year 2021-2022 (Investment Policy). The Investment Policy sets forth the course of action necessary to guide the decision making of the City Council, City Treasurer, and those authorized to make investment decisions in the administration of the City's investment portfolio.

In accordance with the City's Investment Policy, the City Treasurer shall render a quarterly report of investments to City Council. The Cash and Investments Report provides an overview of the City's cash and investment portfolio which reflects how the City's investment program meets policy objectives. Staff manages the composition of the investment portfolio, conducting periodic cash flow analyses, and benchmarking portfolio performance. For the quarter ended March 31, 2022, the City's investments are in line with anticipated projections.

As noted in the attached Cash and Investments Report for the quarter ended March 31, 2022, the City's portfolio is in compliance with the City's Annual Statement of Investment Policy and the City has the ability to meet its budgetary expenditure requirements for the next six months. Details are included in the attachment.

Fiscal Impact:

There is no fiscal impact associated with this report.

Attachments:

1. 2022-03 Quarterly Cash and Investments Report

CITY OF VERNON



CASH AND INVESTMENTS REPORT

FOR THE QUARTER ENDED MARCH 31, 2022

TABLE OF CONTENTS

- Cash and Investments Report Summary for the Quarter Ended March 31, 2022
 - o Statement of Compliance of Quarterly Investment Report to City Investment Policy
 - Statement of ability to meet budgetary expenditure requirements for the next six months
- Cash and Investments Report Detail Schedule for the Quarter Ended March 31, 2022

City of Vernon

Report of Cash and Investments - Summary For the Quarter Ended March 31, 2022

Type of Investment	Issuer	CUSIP Number	Purchase Date	Date of Maturity	PAR	Amount Invested	Market Value	Market Price Source
Cash and Money Market Funds	East West Bank	N/A	N/A	N/A	\$ 105,665,443 \$	105,665,443	\$ 105,665,443	East West Bank
State Treasurer Pool "LAIF"	State Treasurer LAIF	N/A	N/A	N/A	634,722	530,000	634,277	Local Agency Investment Fund
Trust Accounts	Bank of New York Mellon Trust Company	N/A	N/A	N/A	66,892,711	66,892,711	66,892,711	Bank of New York Mellon
Escrow Accounts	Bank of New York Mellon Trust Company	N/A	N/A	N/A	65,183,428	65,183,428	65,183,428	Bank of New York Mellon
Total Cash and Investments					\$ 238,376,305 \$	238,271,583	\$ 238,375,860	

Compliance Statement:

The above portfolio is in compliance with the City's Annual Statement of Investment Policy and has the ability to meet its budgetary expenditure requirements for the next six months.

City of Vernon

Report of Cash and Investments - Detail Schedule For the Quarter Ended March 31, 2022

FINANCIAL				CUSIP	PURCHASE	DATE OF	FACE VALUE	AMOUNT	MARKET	INTEREST
INSTITUTION	ACCOUNT NAME	INVESTMENT TYPE	INVESTMENT NAME	NUMBER	DATE	MATURITY	(PAR)	INVESTED	VALUE	RATE
East West Bank	Operating Account	Cash	Cash	N/A	N/A	N/A \$	51,764,500.84 \$	51,764,500.84 \$	51,764,500.84	0.05%
East West Bank	FSA Account	Cash	Cash	N/A	N/A	N/A \$	22,699.04 \$	22,699.04 \$	22,699.04	0.02%
East West Bank	Payroll	Cash	Cash	N/A	N/A	N/A \$	813.15 \$	813.15 \$	813.15	0.03%
East West Bank	Worker's Compensation Account	Cash	Cash	N/A	N/A	N/A \$	127,373.50 \$	127,373.50 \$	127,373.50	0.04%
East West Bank	Liability Insurance Account	Cash	Cash	N/A	N/A	N/A \$	1,140.11 \$	1,140.11 \$	1,140.11	0.02%
East West Bank	Cetera Investments	Cash	Cash	N/A	N/A	N/A \$	2,300,587.83 \$	2,300,587.83 \$	2,300,587.83	0.01%
East West Bank	General Account	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	4,163,760.40 \$	4,163,760.40 \$	4,163,760.40	0.05%
East West Bank	Federal Funds for Street Improvements	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	1,301,594.65 \$	1,301,594.65 \$	1,301,594.65	0.05%
East West Bank	Asset Forfeiture-Federal Funding	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	463,445.41 \$	463,445.41 \$	463,445.41	0.05%
East West Bank	Asset Forfeiture-State Funding	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	78,444.15 \$	78,444.15 \$	78,444.15	0.05%
East West Bank	Drug Abuse Program	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	5,145.86 \$	5,145.86 \$	5,145.86	0.02%
East West Bank	SCWP	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	1,839,917.27 \$	1,839,917.27 \$	1,839,917.27	0.05%
East West Bank	Property Management	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	1,984,458.46 \$	1,984,458.46 \$	1,984,458.46	0.05%
East West Bank	Water Fund	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	6,042,132.26 \$	6,042,132.26 \$	6,042,132.26	0.05%
East West Bank	Light & Power AB1890	Cash	Cash	N/A	N/A	N/A \$	0.99 \$	0.99 \$	0.99	0.00%
East West Bank	Light & Power Account	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	17,320,405.20 \$	17,320,405.20 \$	17,320,405.20	0.05%
East West Bank	Light and Power Fund	Cash	Cash	N/A	N/A	N/A \$	9,878,073.55 \$	9,878,073.55 \$	9,878,073.55	0.05%
East West Bank	Gas Account	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	3,023,458.39 \$	3,023,458.39 \$	3,023,458.39	0.05%
East West Bank	CARB Natural Gas Rebates	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	4,867,164.37 \$	4,867,164.37 \$	4,867,164.37	0.05%
East West Bank	Fiber Optics Fund	Money Market Funds	Money Market Funds	N/A	N/A	N/A \$	480,327.54 \$	480,327.54 \$	480,327.54	0.05%
East West Bank						\$	105,665,442.97 \$	105,665,442.97 \$	105,665,442.97	
State of California	Local Agency Investment Fund	State Treasurer Pool	Pooled Money Investment Account	N/A	9/30/2003	N/A \$	634,722.33 \$	530,000.00 \$	634,277.03	0.37%
State of California	a					\$	634,722.33 \$	530,000.00 \$	634,277.03	
Bank of New York	Vernon 21 Electric Cost of Issuance	Cash	N/A	N/A	N/A	N/A \$	86,143.69 \$	86,143.69 \$	86,143.69	0.00%
Bank of New York	Vernon 21 Electric Cap Improv Fd	Cash	N/A	N/A	N/A	N/A \$	190,569.28 \$	190,569.28 \$	190,569.28	0.00%
Bank of New York	Vernon 20 Wtr Acquisition FD	Money Market Mutual Funds	Dreyfus Trsy Sec CM Admin 582	X9USDTVM2	N/A	N/A \$	8,239,442.48 \$	8,239,442.48 \$	8,239,442.48	0.04%
Bank of New York	Vernon 20 Wtr Interest Account	Money Market Mutual Funds	Dreyfus Trsy Sec CM Admin 582	X9USDTVM2	N/A	N/A \$	1,529.72 \$	1,529.72 \$	1,529.72	0.04%
Bank of New York	Vernon 20 Wtr Revenue Fund	Money Market Mutual Funds	Dreyfus Trsy Sec CM Admin 582	X9USDTVM2	N/A	N/A \$	1.24 \$	1.24 \$	1.24	0.00%
Bank of New York	Vernon 20 Electric Cap Improv	Money Market Mutual Funds	Dreyfus Trsy Sec CM Admin 582	X9USDTVM2	N/A	N/A \$	11,713,133.96 \$	11,713,133.96 \$	11,713,133.96	0.04%
Bank of New York	Vernon RDA Ind Tab 2005 Surplus Fund	Money Market Mutual Funds	Invesco Government Agency Private	X9USDISLQ	N/A	N/A \$	8,809.61 \$	8,809.61 \$	8,809.61	0.26%
Bank of New York	Vernon Ele Rev 09 Debt Serv Reserve	Money Market Mutual Funds	Goldman Financial SQ Govt	X9USDGFSG	N/A	N/A \$	33,981,394.55 \$	33,981,394.55 \$	33,981,394.55	0.01%
Bank of New York	Vernon Ele Rev 09 Debt Service Fund	Money Market Mutual Funds	Goldman Financial SQ Govt	X9USDGFSG	N/A	N/A \$	12,671,686.77 \$	12,671,686.77 \$	12,671,686.77	0.01%
Bank of New Yor	k Mellon Trust Company (Trust Accounts)	·				\$	66,892,711.30 \$	66,892,711.30 \$	66,892,711.30	
	, , , , , , , , , , , , , , , , , , , ,					•	7	7	,,	
Bank of New York	City of Vornon Escrew Assount	Monoy Market Mutual Funda	Invesce Covernment Agency Private	X9USDAIMP	N/A	N/A \$	9,660,289.34 \$	9,660,289.34 \$	9,660,289.34	0.03%
	City of Vernon Escrow Account	Money Market Mutual Funds	Invesco Government Agency Private							
Bank of New York	Vernon Esc '06 Lt & Pwr Stabilization A	Money Market Mutual Funds	Invesco Government Agency Private	X9USDAIMP	N/A	N/A \$	38,922,063.05 \$	38,922,063.05 \$	38,922,063.05	0.03%
Bank of New York	City of Vernon Unrestricted Dep AC	Money Market Mutual Funds	Morgan Stanley Govt Instl 8302	X9USDMOR3	N/A	N/A \$	16,601,075.97 \$	16,601,075.97 \$	16,601,075.97	0.24%
Bank of New York	k Mellon Trust Company (Escrow Accounts)					\$	65,183,428.36 \$	65,183,428.36 \$	65,183,428.36	

Total Cash and Investments \$ 238,376,304.96 \$ 238,271,582.63 \$ 238,375,859.66

City Council Agenda Item Report

Submitted by: Lilia Hernandez
Submitting Department: City Administration
Meeting Date: May 3, 2022

SUBJECT

Report on Legislative and Regulatory Advocacy Services Contract Approved by the City Administrator

Recommendation:

Receive and file the report.

Background:

Pursuant to Sections 3.32.110 B (2) and (3) of the Vernon Municipal Code (VMC), on April 11, 2022, the City Administrator authorized an agreement with Nielsen, Merksamer, Gross, Leoni, LLP (Nielsen), for legislative and regulatory advocacy services without a competitive selection process based on the determination that the best interests of the City were best served by a direct award. As required by the VMC, the City Administrator is submitting a written report to the City Council detailing the reasons for this finding.

To facilitate efficient and timely remediation of the former Exide battery recycling facility, the City requires a third-party firm to provide legislative and regulatory representation in order to expedite site clean up and redevelopment with the ultimate goal of returning the property to a productive and environmentally safe use. Due to the not-to-exceed amount of the agreement totaling \$100,000, staff would typically complete a competitive selection process and issue a Request for Proposals (RFP) in order to select a firm. However, given the time sensitive and complex nature of the work to be performed, coupled with Nielsen's demonstrated ability to provide the required services, the City Administrator found that it is in the best interest of the City to enter into a contract with Nielsen in order for the work to commence immediately. Under the direction of the City Administrator, Nielsen is assisting the City in developing and successfully pursuing this legislative priority, working in tandem with the Department of Toxic Substances Control (DTSC) and the United States Environmental Protection Agency (USEPA).

Currently, staff is also working on a comprehensive RFP to seek proposals for Legislative and Regulatory Advocacy Services that may cover this and other areas of interest to the City. The RFP is currently in the draft phase and once finalized will be advertised online and sent directly to prospective vendors as required by the City's established purchasing process. Upon the evaluation of proposals received in response to such RFP, staff will then select the best suited firm to continue with the efforts to complete mitigation and redevelopment of the Exide site and returning the site to a productive, beneficial use for the City and the State of California in an expeditious manner.

Fiscal Impact:

The total fiscal impact of the agreement with Nielsen Merksamer is \$100,000 with services provided on an "as needed" basis at the direction of the City Administrator. Sufficient funds to cover the cost of the services agreement through the end of the 2021-22 fiscal year (FY) were included and are available in the City Administration budget. Sufficient funds for costs will be

budgeted accordingly in City Administration's budget for FY 2022-23.

Attachments:

None.

City Council Agenda Item Report

Submitted by: Adriana Ramos Submitting Department: Public Utilities Meeting Date: May 3, 2022

SUBJECT

Amendment to the Laguna Bell-Vernon Interconnection Service Agreement with Southern California Edison Company (SCE)

Recommendation:

Ratify the execution of an Amendment to the Laguna Bell-Vernon Interconnection Service Agreement between the City of Vernon and Southern California Edison Company, in substantially the same form as submitted, to reflect the repowered capacity of the Malburg Generating Station (MGS).

Background:

On September 16, 1997, City Council adopted Resolution No. 7017, approving the Laguna Bell-Vernon Interconnection Service Agreement (Agreement) with Southern California Edison Company (SCE). SCE currently provides transmission service to the city. During a scheduled maintenance outage in 2018 at the Malburg Generating Station (MGS), Siemens Energy Inc. performed an upgrade to the Combustion Turbine (CT) units, CT-1 and CT-2, which increased the generators' output capacity by a total of five (5) megawatts (MW). On October 13, 2020, Vernon Public Utilities (VPU) staff made Edison aware that MGS had been repowered and capable of producing an additional five (5) MW of power. In order to utilize the increased capacity and have the ability to schedule it onto the electrical grid, the City was required to obtain an Independent Study Process (ISP) from SCE. Consequently, on April 26, 2021, the City Administrator approved the procurement of a Grid Impact Study from SCE and a corresponding report of the results for the California Independent System Operator (CAISO).

Pursuant to Section 3.32.110 (A)(2) and 3.32.110 (B)(1) of the Vernon Municipal Code (VMC), the proposed study was exempt from competitive bidding and competitive selection as SCE is the city's transmission service provider and therefore the ISP could only be procured through SCE. The scope of work included: planning, studying, and executing a Grid Interconnection Study. On December 3, 2021, SCE completed and finalized the ISP. A corresponding report of the results was submitted to the CAISO. Through the ISP, SCE determined that an Amendment was necessary to amend the Agreement to account for the additional MGS capacity.

SCE recently provided an Amendment to the Agreement to reflect the repowered capacity of MGS from 134 MW to 139 MW. SCE requested the City execute the Amendment and provide a copy to the CAISO before the May 1, 2022 deadline. Due to the time-sensitive nature of this item and to avoid a monetary loss, the City Administrator executed said Amendment, subsequently, VPU is requesting ratification from City Council.

The current market value of capacity is approximately \$7.00/Kilowatt-month. With the additional MGS capacity of five (5) MW (5,000 kW), that equates to about \$35,000 in monthly revenue to the City and \$420,000 in a twelve (12) month period.

The Amendment to the Agreement has been approved as to form by the City Attorney's Office.

Fiscal Impact:

With the execution of the Amendment, the City will experience an increase in revenue, estimated at approximately \$420,000, in the next twelve (12) months.

Attachments:

1. Amendment to Laguna Bell-Vernon Interconnection Service Agreement

AMENDMENT TO THE LAGUNA BELL-VERNON INTERCONNECTION SERVICE AGREEMENT BETWEEN

CITY OF VERNON

AND

SOUTHERN CALIFORNIA EDISON COMPANY

THIS AMENDMENT ("MGS Repower Amendment") to the Laguna Bell-Vernon Interconnection Service Agreement (EAK048), dated as of April 28, 2022, is entered into by and between: City of Vernon ("Vernon"), a municipal corporation organized and existing under the laws of the State of California, and Southern California Edison Company ("Edison"), a corporation organized and existing under the laws of the State of California. Edison and Vernon may be referred to individually as a "Party" and collectively as the "Parties." Unless otherwise defined herein, all capitalized terms shall have the meaning ascribed to them in the Laguna Bell-Vernon Interconnection Service Agreement.

RECITALS

WHEREAS, Edison and Vernon are Parties to the Laguna Bell-Vernon Interconnection Service Agreement between Edison and Vernon, entered into on September 16, 1997, Edison Rate Schedule FERC No. 472, and tracked under tracking number EAK048.

WHEREAS, Vernon owns the Malburg Generation Station ("MGS"), and Edison provides services to the MGS, pursuant to the Laguna Bell-Vernon Interconnection Service Agreement.

WHEREAS, Vernon has repowered the MGS, which increased its capacity.

WHEREAS, Edison and Vernon desire to amend the Laguna Bell-Vernon Interconnection Service Agreement to reflect the repowered capacity of the MGS.

NOW, THEREFORE, in consideration of the promises and mutual agreements contained herein, the Parties agree as follows:

AMENDMENT

- 1. The Parties agree to amend the Laguna Bell-Vernon Interconnection Service Agreement as specifically identified in redline format in Exhibit A, which is attached hereto, reflecting, among other things, the repowered capacity of the MGS, a description of the repowered MGS, and a sketch of the interconnection that connects the MGS to the Edison electrical system. A clean version of the Laguna Bell-Vernon Interconnection Service Agreement conformed to this MGS Repower Amendment is attached hereto as Exhibit B.
- 2. All terms and conditions of the Laguna Bell-Vernon Interconnection Service Agreement shall remain in effect and in full force except where expressly amended by this MGS Repower Amendment, and the Parties hereto expressly agree to also be bound by these

amended terms. In the event of conflict between the terms and conditions of this MGS Repower Amendment and the Laguna Bell-Vernon Interconnection Service Agreement, the corresponding terms and conditions of this MGS Repower Amendment shall govern.

- 3. Hereafter, any reference to the Laguna Bell-Vernon Interconnection Service Agreement shall mean the Laguna Bell-Vernon Interconnection Service Agreement as amended by this MGS Repower Amendment.
- 4. This MGS Repower Amendment shall become effective upon the date this MGS Repower Amendment is fully executed by the Parties and approved by FERC.
- 5. This MGS Repower Amendment may be executed in one of more counterparts at different times, each of which shall be deemed an original and all of which, taken together, shall constitute one and the same amendment.
- 6. The signatories hereto warrant and represent that they have been appropriately authorized to enter into this MGS Repower Amendment on behalf of the Party for whom they sign and to bind their respective principals.

IN WITNESS WHEREOF, the Parties have executed this MGS Repower Amendment as of the date listed below.

Name: Greg Ferree
Title: Vice President, Vegetation Inspections & Operational Services
Date:

City of Vernon

By: Larlos K. Fandino Jr.

Name: Carlos Familifo
Title: City Administrator
Date:

ATTEST:
Docusigned by:
Lisa Pope, City Clerk

Approved As To Form:
Laynal V. Moussa
Zaynan N. Moussa, Interim City Attorney

Southern California Edison Company

By:

Exhibit A

MGS Repower Amendment Revisions to the Laguna Bell-Vernon Interconnection Service Agreement

Red-Line Format

Title Page

Southern California Edison Company Tariff Title: Rate Schedule

Tariff Record Title: First Revised Rate Schedule FERC No. 472

FERC FPA Electric Tariff

LAGUNA BELL-VERNON INTERCONNECTION SERVICE AGREEMENT

BETWEEN

SOUTHERN CALIFORNIA EDISON COMPANY

AND

CITY OF VERNON

Contract Effective Date: 7/16/06

4/X/20227/26/2019

472.8.0 EAK048 Tariff Record Proposed Effective Date:

Version Number: 124.0.0 Option Code: A

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SOUTHERN CALIFORNIA EDISON COMPANY AND

CITY OF VERNON

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ATTACHMENT A – LIST OF FACILITIES

ATTACHMENT B - MAP OF RESERVED FACILITIES

ATTACHMENT C – MALBURG GENERATION STATION COMMUNICATIONS **FACILITIES**

ATTACHMENT D – ADDITIONAL INTERCONNECTION PROJECT FACILITIES

<u>ATTACHMENT E – DESCRIPTION OF MGS</u>

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LAGUNA BELL-VERNON INTERCONNECTION SERVICE AGREEMENT

1. PARTIES:

The Parties to this Agreement are the CITY OF VERNON ("Vernon"), a municipal corporation of the State of California and SOUTHERN CALIFORNIA EDISON COMPANY ("Edison"), a California corporation, hereinafter sometimes referred to individually as "Party" and collectively as "Parties."

2. RECITALS:

This Agreement is made with reference to the following facts, among others:

- 2.1. Edison is a utility engaged in the business of generating and transmitting electric energy in the States of Arizona, California, Nevada, and New Mexico. Edison is further engaged in the business of distributing such energy in California.
- 2.2. Vernon is a municipality engaged in the business of generating and transmitting electric energy in the States of Arizona, California, and Nevada. Vernon is further engaged in the business of distributing electricity.
- 2.3. In 1995 and 1996, the California Public Utilities Commission ("CPUC") conducted the Electric Utility Restructuring Proceeding, CPUC Docket No. R.94-04 031/I.94-04-032, resulting in a decision providing for the restructuring of electric utility operations of investor-owned utilities in California.
- 2.4. The Commission is conducting proceedings in Docket Nos. ER96-1663, EC96-19, and ER97-2355 which concerns the terms and conditions that will be applicable to such restructured electric utility operations.
- 2.5. The California State Legislature passed Assembly Bill ("A.B.") 1890, which was signed into law by the Governor on September 20, 1996. A.B. 1890 is codified in Sections 330ff of the California Public Utilities Code (Supp. 1997). A.B. 1890 provides for restructuring of electric utility operations of investor-owned utilities in California, and authorizes and directs the CPUC and such utilities to proceed to restructure.
- 2.6. A.B. 1890 introduces competition and customer choice for customers of investor-owned utilities into the California electric utility market. Two new institutions are intended to accomplish the transition to the restructured industry with the ISO assuming operational control of the transmission grid and the Power Exchange inaugurating a competitive spot market for electricity.
- 2.7. Edison currently provides transmission service to Vernon between certain points of interconnection of Edison's transmission system with other utilities and the Point of Interconnection with Vernon. Some terms and conditions for

- interconnection of Vernon's distribution system with Edison's system are currently set forth in Edison's partial requirements Rate Schedule R-7.7 for service to Vernon.
- 2.8. The Parties have entered into the 1997 Restructuring Agreement, to which this Agreement is attached as Appendix F, which fundamentally changes the relationship of the Parties.
- 2.9. As part of the 1997 Restructuring Agreement, the Parties have agreed, among other things, to terminate partial requirements service and to separate the terms and conditions for wholesale transmission service (presently provided by Edison to Vernon in accordance with existing firm transmission service agreements) between (1) service between the Laguna Bell Substation's 220 kV bus and the Point of Interconnection; and (2) service between the Laguna Bell Substation's 220 kV bus and the points of delivery or receipt, as defined in the Existing Transmission Contracts, as amended.
- 2.10. The Parties, therefore, wish to restate in this Agreement the terms and conditions of current services for transmission between Laguna Bell and the Point of Interconnection and for the interconnection of Vernon's system with Edison's system.
- 2.11. On October 13, 2020, Vernon made Edison aware that Malburg Generation Station ("MGS") had been repowered and is now capable of producing an additional five (5) MW of power, and provided an application to increase the capacity of the project, under this Agreement. The application to increase the capacity of MGS is tracked under tracking number WDT1723. On September 22, 2021, Edison determined that the data package was complete and commenced an analysis of the impacts to Edison's Distribution System from the repower of the MGS.
- 2.12. Edison documented its findings from the analysis of the MGS repower in a documented entitled "System Impact Study Report for WDT1723", dated December 3, 2021.
- 2.13. Accordingly, the Parties wish to amend the Agreement to account for the additional MGS capacity and to include a description of MGS.

3. AGREEMENT:

The Parties agree as follows:

4. DEFINITIONS:

The following terms, when used herein with initial capitalization, whether in the singular or the plural, shall have the meanings specified:

4.1. 1997 Restructuring Agreement: The Edison-Vernon 1997 Restructuring Agreement between Edison and Vernon to which this Agreement is attached and incorporated therein as Appendix F. **Formatted:** Outline numbered + Level: 2 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.19" + Tab after: 0.59" + Indent at: 0.59"

- 4.2. Additional Interconnection Project Facilities: The facilities described in Attachment D required by Edison to provide a new point of interconnection via the tapping of the existing Laguna Bell – Leonis No. 1 66 kV line in order for Vernon to connect and service a new Vernon substation with a 30 MVA maximum load demand.
- 4.3. Additional Interconnection Project Facilities Charge: The monthly charge to Vernon to recover the revenue requirements for the Additional Interconnection Project Facilities, calculated as the product of the Customer-Financed Monthly Rate and the cost of the Additional Interconnection Project Facilities.
- 4.4. Agreement: This Laguna Bell-Vernon Interconnection Service Agreement.
- 4.5. Ancillary Services: Regulation, Spinning Reserve, Non- Spinning Reserves, Replacement Reserves, Voltage Support and Black Start as those services are defined in the ISO Tariff or, if the ISO Tariff is modified or terminated, any new or comparable services required by the operator of the Control Area in which Vernon is located. Ancillary Services do not include services voluntarily elected by Vernon, but not required by the Control Area in which Vernon is located. Ancillary Services do not include transmission losses or ISO grid management charges.
- 4.6. Commission: The Federal Energy Regulatory Commission or its successor.
- 4.7. Control Area: An electric power system (or combination of electric power systems) to which a common automatic generation control scheme is applied in order to: (i) match generation with load within the electric power system(s); (ii) maintain scheduled interchange with other control areas within the limits of Good Utility Practice; (iii) maintain frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and (iv) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.
- 4.8. Curtail or Curtailment: A reduction in Transmission Service in response to a Transmission System capacity shortage as a result of system reliability conditions.
- 4.9. Customer-Financed Monthly Rate: The rate most recently adopted by the California Public Utilities Commission, or its regulatory successor, for application to Edison's retail electric customers for customer-finance added facilities, which does not compensate Edison for replacement of added facilities. The Customer-Financed Monthly Rate is shown in Attachments C and D.
- 4.10. Edison MGS Communications Facilities: The facilities described in Attachment C to be owned, operated and maintained by Edison in order to provide real-time data from the Malburg Generation Station to Edison.
- 4.11. End-Use Customer: A customer that takes final delivery of electric power and does not resell the power.
- 4.12. Generation: The capacity and energy delivered from a Resource.

- 4.13. Good Utility Practice: Any of the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the Western System Coordinating Council region.
- 4.14. ISO: The California Independent System Operator Corporation, as defined in the ISO Tariff, or its successor.
- 4.15. ISO Grid: The system of transmission lines and associated facilities that are under the ISO's Operational Control as that term is defined in the ISO Tariff.
- 4.16. ISO Tariff: The ISO Operating Agreement and Tariff filed with the Commission in Docket Nos. EC96-19 and ER96-1663 as it may, from time to time, be amended, revised, or superseded.
- 4.17. ISO-Approved Meters: The meters, including communication and appurtenant equipment, that meet the ISO criteria and are owned, operated, and maintained by Edison at Edison's Laguna Bell Substation.
- 4.18. Laguna Bell 220 kV Interconnection Point: The points at which the 220/66 kV transformer bank circuit breakers at Laguna Bell are connected to the north and south 220 kV busses.
- 4.19. Malburg Generation Station (MGS): Vernon's 139 MW 134 MW (nominal) natural gas-fired, combined cycle generating station located within Vernon's city limits and interconnected to Vernon's 66 kV system.
- 4.20. MGS Communications Facilities Charge: The monthly charge to Vernon to recover the revenue requirements for the Edison MGS Communications Facilities, calculated as the product of the Customer-Financed Monthly Rate and the cost of the Edison MGS Communications Facilities.
- 4.21. Laguna Bell: Edison's 220/66/16 kV substation located at the intersection of Gage and Garfield Avenues in the City of Commerce, California.
- 4.22. Load Shedding: The systematic reduction of system demand by temporarily decreasing load.
- 4.23. Point of Interconnection: The point where the 66kV electrical conductors of Edison connect with those of Vernon at or near the city limits of Vernon.
- 4.24. Power Customers: The wholesale and retail power customers of Edison on whose behalf Edison, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate Edison's Transmission System to meet the reliable electric needs of such customers.

- 4.25. Reserve Facilities: Edison's unused 66kV transmission facilities within the Cities of Commerce, Huntington Park, and Maywood, disconnected from Edison's energized electrical system, and referred to by Edison as the Former Laguna Bell-P.S.20-P.S.38 66 kV line. The approximate location of the Reserve Facilities is shown on Attachment B.
- 4.26. Resource: Any generating facility that is capable of producing and delivering energy to the ISO Grid.
- 4.27. Third Party: (i) Any entity which is eligible to apply to the Commission, under Subsection 211(a) of the Federal Power Act, for an order requiring a transmitting utility to provide transmission services, or (ii) any entity located within the municipal boundaries of the City of Vernon that is defined as an eligible customer in the ISO Tariff.
- 4.28. Transmission Service: The wholesale transmission service provided under this Agreement.
- 4.29. Transmission System: Those transmission facilities or their replacements or betterments owned by Edison between the Point of Interconnection and the Laguna Bell 220 kV Interconnection Point. Such facilities are shown on Attachment A.
- 4.30. Vernon MGS Communications Facilities: The facilities described in Attachment C to be owned, operated and maintained by Vernon in order to provide real-time data from the Malburg Generation Station to Edison.
- 4.31. Wholesale Transmission Load: The End-Use Customers' load located within the municipal boundaries of the City of Vernon that is served from transmission and distribution facilities that Vernon owns or controls to deliver capacity and energy.

5. EFFECTIVE DATE AND TERM:

- 5.1. This Agreement shall become effective on the effective date of the 1997 Restructuring Agreement; provided, however, that, if upon filing the 1997 Restructuring Agreement, the Commission enters into a hearing to determine whether this Agreement or the 1997 Restructuring Agreement is just and reasonable, this Agreement shall not become effective until the date when an order no longer subject to judicial review has been issued by the Commission determining this Agreement and the 1997 Restructuring Agreement to be just and reasonable without changes or new conditions unacceptable to either Party.
- 5.2. This Agreement, and Transmission Service made available hereunder, shall not terminate prior to January 1, 2003. Beginning on January 1, 2001, Vernon may give two years' advance written notice to terminate this Agreement. If Vernon terminates this Agreement and no longer takes service from the Transmission System using the 66 kV Lines and Metering Facilities identified on Attachments A and B ("Facilities"), then Vernon shall pay Edison the net book value at the time of termination, less net salvage, for such Facilities then

included in the Transmission System. If Vernon makes such payment to Edison, Edison shall dismantle the 66 kV Lines and Metering Facilities identified in Attachments A and B within six months of such payment.

6. TRANSMISSION SERVICE:

- 6.1. Beginning on the effective date of this Agreement and continuing until termination of this Agreement, Edison shall provide firm bidirectional Transmission Service over its Transmission System for the transportation of Generation between the Laguna Bell 220 kV Interconnection Point and the Point of Interconnection in accordance with this Agreement. The amount of firm Transmission Service provided for in this Agreement is the maximum electrical energy transfer ability of the Transmission System under operating conditions existing at the time and in accordance with Good Utility Practice.
- 6.2. During the term of this Agreement, except for those shared facilities (see Attachment A) used to provide service both to Edison's existing End-Use Customers and to Vernon, the Transmission System shall be reserved for Vernon's exclusive use, provided that Edison shall continue to receive energy at the Point of Interconnection from those existing qualifying facilities located within the City of Vernon that are under contract to sell power to Edison as of the date of execution of this Agreement and to have such energy delivered pursuant to such existing contract at the Laguna Bell 220 kV Interconnection Point with no charges thereof or from Vernon.
- 6.3. Edison is not responsible for providing real power losses associated with Transmission Service under this Agreement. The Vernon revenue meters at Laguna Bell shall be compensated to the Laguna Bell 220 kV Interconnection Point in accordance with Section 9.
- 6.4. Transmission Service made available pursuant to this Agreement may be interrupted or curtailed in accordance with Section 11.
- 6.5. Edison shall plan, construct, operate and maintain its Transmission System in accordance with Good Utility Practice in order to provide Vernon with Transmission Service. Edison shall include Wholesale Transmission Load and Generation in its Transmission System planning and shall, consistent with Good Utility Practice, endeavor to construct and place into service sufficient Transmission System facilities consistent with this Agreement. In the event Edison is prevented from constructing such facilities, Vernon shall have the right to construct them.

7. ANCILLARY SERVICES:

Vernon shall be responsible to provide or cause to be provided Ancillary Services as required by the ISO.

8. SCHEDULING:

Vernon shall submit to the ISO in accordance with the requirements set forth in the ISO Tariff schedules for Vernon's transmission service using existing transmission service contracts and Transmission Service.

9. METER COMPENSATION:

- 9.1. The Vernon revenue meters are currently compensated to the Point of Interconnection. On the Effective Date of this Agreement, the compensation of the meters shall be changed to the Laguna Bell 220 kV Interconnection Point.
- 9.2. The amount of compensation to be applied to the metering to compensate it to the Laguna Bell 220 kV Interconnection Point shall be .335 percent. Such percentage shall be subject to change from time to time pursuant to Section 17.3.
- 9.3. Vernon shall have the option to require Edison to install new revenue meters capable of compensating for losses using real-time losses and a loss formula. Vernon shall pay for all costs associated with the purchase and installation of such meters and associated communications equipment. If such meters are installed, the loss formula to be used shall be filed with the FERC in accordance with Section 17.3.

10. OPERATING ARRANGEMENTS:

- 10.1. Vernon shall plan, construct, operate and maintain its facilities in accordance with Good Utility Practice.
- 10.2. Vernon shall maintain its power factor at the Laguna Bell 220 kV Interconnection Point within the range required by the ISO Tariff for loads connected to the ISO Grid. Vernon's power factor shall be calculated based on recorded real power (watts) and reactive power (vars) flows compensated to the Laguna Bell 220 kV Interconnection Point and Vernon's share of vars from power factor correction devices located at Laguna Bell Substation. The amount of vars from the power factor correction devices shall be the amount necessary to maintain Vernon's power factor within the range required by the ISO but not to exceed Vernon's share of the name plate rating of the power factor correction devices located at Laguna Bell Substation. Vernon's share of power factor correction devices is initially 54.6 megavars.

10.3. Metering and Communications Equipment:

- 10.3.1. Edison shall install, own, and maintain revenue quality meters to measure and record real power (watts) and reactive power (vars) (collectively, the "revenue meters") flow in both directions at Laguna Bell and shall meet the requirements of the ISO.
- 10.3.2. Generation located in Vernon for delivery to the ISO Grid shall be added to such meter data, without compensation for losses.

- 10.3.3. The ISO-Approved Meters shall be tested by Edison as required by the ISO Tariff. Edison shall notify Vernon at least 3 business days in advance of any meter test unless required on shorter notice by the ISO. Vernon shall be afforded the opportunity to be present during any meter test. Edison shall immediately repair, adjust, or replace any meter or associated equipment found to be defective or inaccurate and shall attempt to notify Vernon of such required work prior to such work.
- 10.3.4. Vernon and Edison shall install communications facilities, equipment, and software to schedule and monitor Vernon's Resources located within the Vernon municipal boundaries and Wholesale Transmission Load connected to the Transmission System, to exchange data, and for any other purpose as reasonably required to implement the provisions of this Agreement in accordance with Good Utility Practice.
- 10.3.5. All metering, communications, and data exchanges required to implement this Agreement shall be automated to the greatest extent practical. The Operating Representatives as defined in Section 10.5 shall coordinate standards and specifications for metering and communications equipment as well as any related hardware and software required to implement this Agreement, provided such metering and communications equipment and any related hardware and software shall be compatible with Edison's existing or planned facilities or software, meet all applicable ISO, Western Electricity Coordinating Council ("WECC") and North American Electric Reliability Council ("NERC") requirements, and be consistent with Good Utility Practice.
- 10.3.6. Vernon shall procure, install and maintain, at its sole expense, communications equipment, and any related hardware and software required to be installed on its system in accordance with this Agreement. This obligation shall include without limitation, the maintenance, repair and testing of the Vernon MGS Communications Facilities in accordance with Attachment C of this Agreement. Vernon shall reimburse Edison for all reasonable expenses incurred by Edison for any metering and communications equipment and related hardware and software, including any reasonable modifications to existing facilities or software required for Edison to provide service in accordance with this Agreement. Except as provided in Sections 9.3, any additions, replacements or improvements to such Edison facilities shall be recovered in accordance with Sections 13.1 and 17.2.
- 10.4. Interconnection to Vernon's Wholesale Transmission Load:
 - 10.4.1. Vernon shall keep Edison informed on a timely basis of changes in Wholesale Transmission Load and cooperate in planning any addition to or upgrade of facilities to accommodate load growth or additions. Vernon shall provide to Edison by September 1 of each year a good faith, but nonbinding five year forecast of monthly load requirements and interruptible load.

- 10.4.2. Edison shall own, operate and maintain all facilities on its side of the Point of Interconnection in accordance with Good Utility Practice. Edison shall operate and maintain protective equipment on its system in accordance with Good Utility Practice.
- 10.4.3. Vernon shall provide and maintain, at its sole expense, facilities on its side of the Point of Interconnection in accordance with Good Utility Practice. Vernon shall install protective equipment on its system and take any other reasonable measures to protect the safe and reliable operation of Edison's system from disturbances on Vernon's system.
- 10.4.4. If Vernon's power factor is outside the range for loads required by the ISO Tariff, and such power factor requires Edison to take corrective actions on its Transmission System, then Edison at its option may install capacitors or other power factor correction devices at Vernon's expense, including installation and ongoing ownership costs, provided that Vernon shall first have the opportunity within 120 days after written notice from Edison to take necessary steps to correct Vernon's power factor. Any facilities installed pursuant to this Section 10.4.4 shall be considered additions or improvements in accordance with Section 17.2. Likewise, if Edison installs power factor correction devices because the power factor associated with the load served through Laguna Bell excluding the Wholesale Transmission Load requires such corrective action, Edison shall be responsible for 100% of the cost.
- 10.4.5. Edison shall notify Vernon of any scheduled maintenance to any Transmission System facility and shall cooperate with Vernon in taking any Transmission System facility out of service for scheduled maintenance.
- 10.5. Each Party shall appoint an Operating Representative to facilitate communication between the Parties, exchange data on forecasted Wholesale Transmission Load or Resources located within the municipal boundaries of the City of Vernon necessary for long-term planning, coordinate operating criteria and activities, develop detailed operating procedures as necessary, and address other technical and operational considerations required to implement this Agreement. The Operating Representatives shall not have any authority to modify, amend, terminate, or supersede any provision of this Agreement; or to require any expansion of or addition to Edison's Transmission System.
- 10.6. Vernon shall, upon request, provide Edison with such reports and information concerning its operation as are reasonably necessary to enable Edison to operate the Transmission System safely and efficiently.

11. LOAD SHEDDING AND CURTAILMENTS:

11.1. During any period when Edison determines that a constraint exists on all or a portion of its Transmission System, and that such constraint may impair the reliability of its Transmission System, Edison will take actions, consistent with

- Good Utility Practice, that are reasonably necessary to maintain the reliability of Edison's Transmission System.
- 11.2. To the extent that a system contingency exists on Edison's Transmission System and Edison determines that it is necessary for Edison and Vernon to shed load, or if ordered to shed load by the ISO, the Parties shall shed load in accordance with established non-discriminatory procedures.
 - 11.2.1. Load Shedding shall include any combination of the following: (i) automatic Load Shedding; (ii) manual Load Shedding; and (iii) rotating interruption of customer load. Edison will order Load Shedding to maintain the relative sizes of load served within the area requiring Load Shedding to the extent practicable, unless otherwise required by circumstances beyond the control of Edison or Vernon or unless otherwise directed by the ISO.
 - 11.2.2. Automatic Load Shedding devices will operate without notice. When manual Load Shedding or rotating interruptions are necessary, Edison shall notify Vernon of the required action and Vernon shall comply.
 - 11.2.3. Vernon shall, at its own expense, provide, operate and maintain in service, high-speed, digital under-frequency Load Shedding equipment. Vernon's equipment shall be; (i) compatible and coordinate with Edison's Load Shedding equipment; and (ii) set for the amount of load to be shed, with frequency trips and tripping time as determined by Edison. Edison shall coordinate with Vernon before making necessary modifications to the Load shedding system. Vernon shall, at its expense, make changes to its equipment as required. Vernon shall test and inspect the Load Shedding equipment at least once every two years and promptly provide a written report to Edison of the results of such test. At its own expense, Edison may request a test of the Load Shedding equipment with reasonable cause and notice.
- 11.3. Notwithstanding any other provisions of this Agreement, Edison reserves the right, consistent with Good Utility Practice and on a not unduly discriminatory basis, to Curtail Transmission Service without liability on Edison's part for the purpose of making necessary adjustments to, changes in, or repairs on its lines, substations and facilities, and in cases where the continuance of Transmission Service would endanger persons or property. Edison shall give Vernon as much advance notice as is practicable in the event of such curtailment.

12. 66 KV LINE RESERVATION:

12.1. Edison shall reserve for Vernon's use to serve Wholesale Transmission Load the Reserve Facilities. Vernon shall provide Edison with written notice of its intent to connect the Reserve Facilities to Vernon's distribution system. Vernon shall pay the full cost associated with such interconnection, including, but not limited to, the cost of any modifications, upgrades, rearrangements, or additions to Edison facilities required as a result of such interconnection as well as any

- metering or communications facilities required. The Parties shall enter into a separate agreement specifying the specific costs and payment terms for such interconnection.
- 12.2. Upon completion of the interconnection, the Reserve Facilities shall be included as part of the Transmission System.
- 12.3. Beginning on the effective date of this Agreement, Vernon shall pay to Edison the full revenue requirement associated with the Reserve Facilities. Vernon shall have the right to terminate its reservation of Reserve Facilities on sixty days written notice to Edison, provided such notice is given prior to interconnection of Reserve Facilities with Vernon's distribution system. Upon such termination all payments for Reserve Facilities shall cease.

13. CHARGES:

- 13.1. For Transmission Service made available by Edison hereunder, Vernon shall pay Edison at an initial rate equal to \$22,148 per month. Such initial rate is subject to change pursuant to Section 17.
- 13.2. For reservation of Reserve Facilities in accordance with Section 12 hereunder, Vernon shall pay Edison at an initial rate equal to \$2,521.00 per month. Such initial rate shall be subject to change pursuant to Section 17.3.
- 13.3. Commencing on the in-service date of the Edison MGS Communications Facilities, Vernon shall pay Edison the MGS Communications Facilities Charge set forth in Attachment C. The MGS Communications Facilities Charge payments shall initially be based on Edison's estimate of the cost of the Edison MGS Communications Facilities set forth in Attachment C, and such payments shall be subject to later adjustment, based on actual recorded costs, within twelve (12) months following the completion of the Edison MGS Communications Facilities as follows.
 - 13.3.1. If the amounts paid for the MGS Communications Facilities Charge are less than the amounts due for such facilities as determined from the actual recorded installed cost, Edison will bill Vernon for the difference between the amounts previously paid by Vernon and the amounts which would have been paid based on actual recorded costs, without interest, on the next regular billing.
 - 13.3.2. If the amounts paid for the MGS Communications Facilities Charge are greater than the amounts due for such facilities as determined from the actual recorded installed cost, Edison will credit Vernon the difference between the amounts previously paid by Vernon and the amounts which would have been paid based on actual recorded costs, without interest, on the next regular billing.
- 13.4. Commencing on the in-service date of the Additional Interconnection Project Facilities, Vernon shall pay Edison the Additional Interconnection Project

Facilities Charge set forth in Attachment D. The Additional Interconnection Project Facilities Charge payments shall initially be based on Edison's estimate of the cost of the Additional Interconnection Project Facilities set forth in Attachment D, and such payments shall be subject to later adjustment, based on actual recorded costs, within twelve (12) months following the completion of the Additional Interconnection Project Facilities as follows.

- 13.4.1. If the amounts paid for the Additional Interconnection Project Facilities Charge are less than the amounts due for such facilities as determined from the actual recorded installed cost, Edison will bill Vernon for the difference between the amounts previously paid by Vernon and the amounts which would have been paid based on actual recorded costs, without interest, on the next regular billing.
- 13.4.2. If the amounts paid for the Additional Interconnection Project Facilities
 Charge are greater than the amounts due for such facilities as determined
 from the actual recorded installed cost, Edison will credit Vernon the
 difference between the amounts previously paid by Vernon and the
 amounts which would have been paid based on actual recorded costs,
 without interest, on the next regular billing.

14. BILLING AND PAYMENT:

- 14.1. On or before the first day of each month, Edison shall render bills to Vernon for the charges provided for in Section 13. Vernon shall pay such bills by the 20th day of such month.
- 14.2. Payments as required by Section 14.1, which are not made in full by Vernon by said due date shall thereafter accrue interest at the rate of ten (10) percent per annum, or the maximum amount which is otherwise legally authorized, whichever is less, of the unpaid balance prorated by days until payment is made.
- 14.3. In the event Vernon desires to dispute all or any part of any bill submitted by Edison pursuant to this Agreement, Vernon shall nevertheless pay the full amount of the bill when due. Vernon shall give notification in writing stating the grounds for the dispute and the amount in dispute. Interest at ten (10) percent per annum, or the maximum amount which is otherwise legally authorized, whichever is less, shall be added to the adjustment upon settlement of the dispute.

15. FORCE MAJEURE:

An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause

beyond a Party's control. A Force Majeure event does not include an act of negligence or intentional wrongdoing. Neither Edison nor Vernon will be considered in default as to any obligation under this Agreement if prevented from fulfilling the obligation due to an event of Force Majeure. However, a Party whose performance under this Agreement is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Agreement.

16. INDEMNIFICATION:

Vernon shall at all times indemnify, defend and save Edison harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees and all other obligations by or to third parties, arising out of or resulting from Edison's performance of its obligations under this Agreement on behalf of Vernon, except in cases of negligence or intentional wrongdoing by Edison.

17. REGULATORY AUTHORITY:

- 17.1. Edison shall tender this Agreement for filing with the Commission in a timely manner and Vernon shall support Edison in obtaining all necessary authorizations and approvals for this Agreement.
- 17.2. It is understood that the initial rate for Transmission Service specified in Section 13.1 is \$23,250 per month. Neither Party shall file with the Commission for a Transmission Service rate change to be effective prior to January 1, 2008, provided, however, that Edison may file to begin recovering the full incremental revenue requirement allocable to Vernon for any additions, replacements, or improvements to the Transmission System made after the effective date of this Agreement provided such rate shall not be effective prior to January 1, 2003. Vernon shall not contest Edison's right to recover its full incremental revenue requirement allocable to Vernon for any such additions, replacements, or improvements in such filing. In the context here, the quantification of incremental revenue requirement shall reflect any appropriate offsets for the amount of revenue requirement associated with any facilities that are removed from service due to such additions, replacements, or improvements. Certain metering facilities have been removed and replaced with ISO-Approved Meters, resulting in a revised rate of \$22,148 for Transmission Service, effective March 9, 2006.
- 17.3. Except as otherwise provided in Section 17.2, nothing contained herein shall be construed as affecting in any way: (i) the right of Edison, in furnishing Transmission Service hereunder, to unilaterally make filings with the Commission for a change in rates (including without limitation transmission losses), and charges under Section 205 of the Federal Power Act and pursuant to the rules and regulations promulgated by the Commission thereunder; (ii) the right of Vernon to oppose such changes under Section 205 of the Federal Power

- Act; (iii) the right of Vernon to file a complaint requesting a change in rates (including transmission losses), or charges under Section 206 of the Federal Power Act and pursuant to the rules and regulations promulgated by the Commission thereunder; or (iv) the right of Edison to oppose such change requested by Vernon under Section 206 of the Federal Power Act.
- 17.4. Vernon shall reimburse Edison for all fees and charges imposed on Edison by the Commission attributable to the service provided under this Agreement or amendments thereto including, but not limited to, the portion of the annual charge imposed on Edison for the Commission's administrative costs which is attributable to Edison's provision of Transmission Service.

18. DISPUTE RESOLUTION PROCEDURES:

Any dispute between Vernon and Edison involving this Agreement shall be referred to a designated senior representative of Edison and a senior representative of Vernon for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days by mutual agreement, such dispute may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

- 18.1. Any arbitration initiated under this Agreement shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) days of the referral of the dispute to arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission, and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard, and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association and any applicable Commission regulations.
- 18.2. Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of appointment and shall notify the Parties in writing of such decision and the reasons therefore. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change any of the above in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act and/or the Administrative Dispute Resolution Act. The final decision of the

- arbitrator must also be filed with the Commission if it affects jurisdictional rates, terms and conditions of service or facilities.
- 18.3. Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable:
 - a. the cost of the arbitrator chosen by the Party to sit on the three member panel and one half of the cost of the third arbitrator chosen; or
 - b. one half of the cost of the single arbitrator jointly chosen by the Parties.
- 18.4. Nothing in this Section 18 shall restrict the rights of any party to file a complaint with the Commission under relevant provisions of the Federal Power Act.

19. NO DEDICATION OF FACILITIES:

Any undertaking by one Party to the other Party under any provision of this Agreement shall not constitute the dedication of the system or any portion thereof of the Party to the public or to the other Party, and it is understood and agreed that any such undertaking under any provision of this Agreement by a Party shall cease upon the termination of its obligations hereunder.

20. NO THIRD PARTY RIGHTS:

Unless otherwise specifically provided in this Agreement, the Parties do not intend to create rights in or to grant remedies to any third party as a beneficiary of this Agreement or of any duty, covenant, obligation, or undertaking established hereunder.

21. SALE OR ASSIGNMENT OF TRANSMISSION SERVICE:

- 21.1. Vernon may sell or assign to a Third Party all or a portion of its rights to Transmission Service provided pursuant to this Agreement. Any sale or assignment by Vernon may be for a term coextensive with the term of this Agreement or any lesser term. Vernon shall be responsible for scheduling all transactions involving sales of Transmission Service.
- 21.2. Any assignment by Vernon of its interest in this Agreement which is made without the written consent of Edison shall not relieve Vernon from its primary liability for any of its duties and obligations hereunder, and in the event of any such assignment, Vernon shall continue to remain primarily liable for payment of any and all money due Edison hereunder and for the performance and observance of all other covenants, duties, and obligations to be performed and observed hereunder by it to the same extent as though no assignment had been made.
- 21.3. Whenever an assignment of Vernon's interest in this Agreement is made with the written consent of Edison, Vernon's assignee shall expressly assume in writing the duties and obligations hereunder of Vernon and, within thirty (30)

- calendar days after any such assignment and assumption of duties and obligations, Vernon shall furnish or cause to be furnished to Edison a true and correct copy of such assignment and assumption of duties and obligations.
- 21.4. Any sale of Transmission Service by Vernon shall not relieve Vernon from its primary liability for any of its duties and obligations hereunder, and in the event of any such sale, Vernon shall continue to remain primarily liable for payment of any and all money due Edison hereunder, and for the performance and observance of all other covenants, duties, and obligations to be performed and observed hereunder by it to the same extent as though no sale had been made.
- 21.5. Vernon may request Edison's acceptance of an assignment as a complete or partial novation of this Agreement. If Edison, in its sole determination, consents to a novation, the Parties shall amend this Agreement to reflect the substitution of Vernon's assignee, and shall negotiate in good faith the modification of any provision of this Agreement as necessary to accommodate the novation. Such an amendment shall be filed with the Commission, and after acceptance for filing without changes unacceptable to either Party, shall relieve Vernon of its duties and obligations to Edison hereunder to the extent of the assignment.
- 21.6. Vernon may assign or transfer any right or interest in this Agreement, in whole or in part, to a joint powers agency, or to any other entity or person as security for its present and future bonds or other obligations and securities, provided that the assignment of a right or interest as security shall not confer upon the assignee or transferee the rights to utilize the Transmission Service except to the extent that the assignee or transferee provides service to a Third Party in accordance with this Agreement.

22. RELATIONSHIP OF PARTIES:

The covenants, obligations, and liabilities of the Parties are intended to be several and not joint or collective, and nothing contained in this Agreement shall ever be construed to create an association, joint venture, trust, or partnership or to impose a trust or partnership covenant, obligation, or liability on or with regard to either Party. Each Party shall be individually responsible for its own covenants, obligations, and liabilities as provided in this Agreement. Neither Party shall be under the control of or shall be deemed to control the other Party. Neither Party shall be the agent of or have a right or power to bind the other Party without such other Party's express written consent.

23. SERVICE CONDITIONS:

No provision, or lack of any specific provision, in this Agreement shall be deemed by the Commission or either Party as being a precedent in any existing or future negotiations among the Parties, or in any existing or future litigation except to the extent specifically stated herein. Moreover, no provision (or lack of a provision) of this Agreement shall be used by the Commission or either Party as support for the reasonableness of any position or proposal in dispute in any existing or future arbitration, regulatory proceeding, or other litigation.

24. NON-WAIVER:

Any waiver at any time by either Party of its rights with respect to a default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any other default or matter arising in connection therewith. Any delay, short of any statutory period of limitation, in asserting or enforcing any right, shall not be deemed a waiver of such right.

25. SOLE JUDGMENT OR DETERMINATION:

Where the terms of this Agreement provide for an action to be based on the sole judgment or determination of either Party, such sole judgment or determination will be exercised in good faith and in accordance with Good Utility Practice.

26. EFFECT OF SECTION HEADINGS:

Section headings appearing in this Agreement are inserted for convenience only and shall not be construed as interpretations of text.

27. GOVERNING LAW:

This Agreement shall be interpreted, governed by, and construed under the laws of the State of California or the laws of the United States, as applicable, as if executed and to be performed wholly within the State of California.

28. NOTICES:

Any notice, demand or request provided for in this Agreement, or served, given, or made in connection with it, shall be in writing and shall be deemed properly served, given, or made if delivered in person or sent by United States mail, postage prepaid, to the persons specified below unless otherwise provided for in this Agreement:

Southern California Edison Company Director of Grid Contracts P.O. Box 800 Rosemead, California 91770

City of Vernon 4305 Santa Fe Avenue Vernon, California 90058 Attention: City Administrator/City Clerk

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Either Party may at any time, by notice to the other Party, change the designation or address of the person so specified as the one to receive notices pursuant to this Agreement.

29. SIGNATURE CLAUSE:

The signatories hereto represent that they have been duly authorized to enter into this Agreement on behalf of the Party for which they sign.

SOUTHERN CALIFORNIA EDISON COMPANY

CITY OF VERNON

By: <u>/s/ Vikram S. Budhraja</u>

Name: Vikram S. Budhraja

Name: Leonis C. Malburg

Name: Leonis C. Malburg

Title: Senior Vice President Title: Mayor

Date: Sept. 16, 1997

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ATTACHMENT A

LIST OF FACILITIES

ATTACHMENT A

SOUTHERN CALIFORNIA EDISION COMPANY

Non-ISO Facilities Assigned to City of Vernon*

Description	Quantity
Direct Assigned Facilities	
Laguna Bell Substation:	
66 kV Line Position with 2 circuit breakers each	5
66 kV Lines:	
Laguna Bell-Leonis-Owill	1
Laguna Bell-Leonis-Vernon	1
Laguna Bell-Growgen-Leonis	1
Laguna Bell-Container-Pulpgen-Vernon	1
Laguna Bell-Coldgen-Leonis	1
Metering Facilities:	
66-kV Potential Transformers (2 per line)	10
66-kVCurrent Transformers (2 per line)	10
Line Loss Compensators (1 per line)	5
ISO-Approved Meters	5
ISO Communication Equipment	
(Router, DSU, Fiber Optics Circuit Protection Unit) 1
Shared Facilities**	
Laguna Bell Substation:	
220 kV Bank Position with 2 circuit breakers each	2
220/66 kV Transformer Bank	2
66 kV Bank Position with 2 circuit breakers each	2
66 kV Sectionalizer	2
66 kV Capacitor Bank with 1 circuit breaker	2 2 2 2 2 2
66 kV Condenser with 2 circuit breakers each	2

^{*} Includes the facilities in service as of the effective date of the Laguna Bell Interconnection Service Agreement for which Vernon paid Edison \$23,250 per month through March 8, 2006 pursuant to Sections 13.1 and 17.2 of the agreement and \$22,148 per month, effective March 9, 2006, to reflect installation of ISO-Approved Meters.

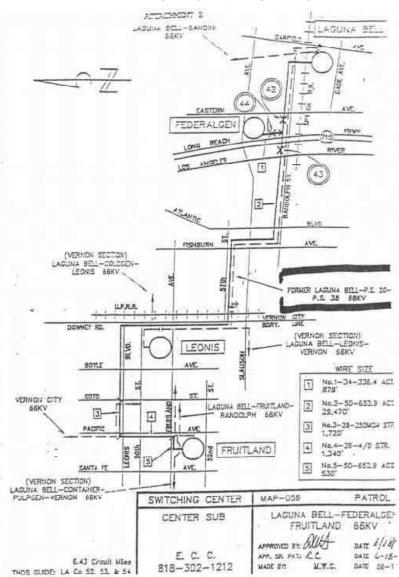
^{**} These facilities are allocated between Edison's retail customers and the City of Vernon.

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ATTACHMENT B MAP OF RESERVE FACILITIES

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ATTACHMENT B MAP OF RESERVE FACILITIES



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ATTACHMENT C MALBURG GENERATION STATION COMMUNICATIONS FACILITIES

ATTACHMENT C MALBURG GENERATION STATION COMMUNICATIONS FACILITIES

A. <u>Description of Facilities</u>:

- (1) The Edison MGS Communications Facilities include the facilities from the demarcation point at the communication terminal cabinet at Vernon's Leonis Substation to Edison's Lighthipe Regional Control Center consisting of a 4W Power Management System required for Vernon to provide real-time data from the Malburg Generation Station to Edison's Grid Control Center.
- (2) The Vernon MGS Communications Facilities include the remote terminal unit (RTU) located at the MGS and the associated communications facilities from the MGS to the demarcation point at the communication terminal cabinet at Vernon's Leonis Substation required for Vernon to provide real-time data from the Malburg Generation Station to Edison's Grid Control Center.
- B. <u>Maintenance</u>, <u>Repair and Testing of the Vernon MGS Communications Facilities</u>: The maintenance, repair and testing of the Vernon MGS Communications Facilities shall be as follows:
 - (1) Vernon shall repair or replace the Vernon MGS Communications Facilities, or portions thereof as applicable, within five (5) business days after such facilities are found to be defective. Vernon shall immediately notify Edison of such defective facilities.
 - (2) Vernon shall be responsible for the data integrity of the MW, MVAR, kV, circuit breaker status and applicable alarms and shall correct any inaccurate input points within five (5) business days after such data are found to be inaccurate. Vernon shall immediately notify Edison of such inaccurate data.
 - (3) Vernon shall test and certify the RTU at least once a year. Edison shall be afforded the opportunity to be present during any RTU test.
 - (4) During any time that the Vernon MGS Communication Facilities are not in operation, Edison's manual operating procedures shall be implemented.
 - (5) If Vernon fails to meet the requirements of Items B.(1) and B.(2) above, Edison shall have the right to inspect and repair or replace the defective portions of the Vernon MGS Communications Facilities at Vernon's expense.
- C. <u>Vernon Contact Information</u>: Vernon shall provide a current list of names and phone numbers of the knowledgeable individuals who may be contacted 24 hours a day, 7 days a week in case of problems associated with the Vernon MGS Communications Facilities. Edison's Lighthipe Switching Center shall be informed of any changes to the contact information within five (5) business days of such change.

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D. MGS Communications Facilities Charge:

Effective Date	Customer- Financed Monthly Rate	Estimated Cost of Edison MGS Communications Facilities	MGS Communications Facilities Charge Based on Estimated Cost	Actual Cost of Edison MGS Communications Facilities	MGS Communication Facilities Charge Based on Actual Cost	
In-Service Date of Edison MGS Communications Facilities	0.33%	\$40,400.00	\$133.32	\$0	\$	0

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ATTACHMENT D ADDITIONAL INTERCONNECTION PROJECT FACILITIES

ATTACHMENT D ADDITIONAL INTERCONNECTION PROJECT FACILITIES

A. <u>Description of Facilities</u>: The Additional Interconnection Project Facilities include the following:

(1) Laguna Bell Substation

- Line protection relay upgrades on the existing 66 kV Position 33 to allow the existing Leonis No. 1 66 kV line to be changed to the new Leonis New Sub 66 kV line.
- Reconfigured 66 kV Position 3 HCB communication circuit from two to three terminals and one 50W variable resistor for pilot wire communication.

(2) 66 kV Line

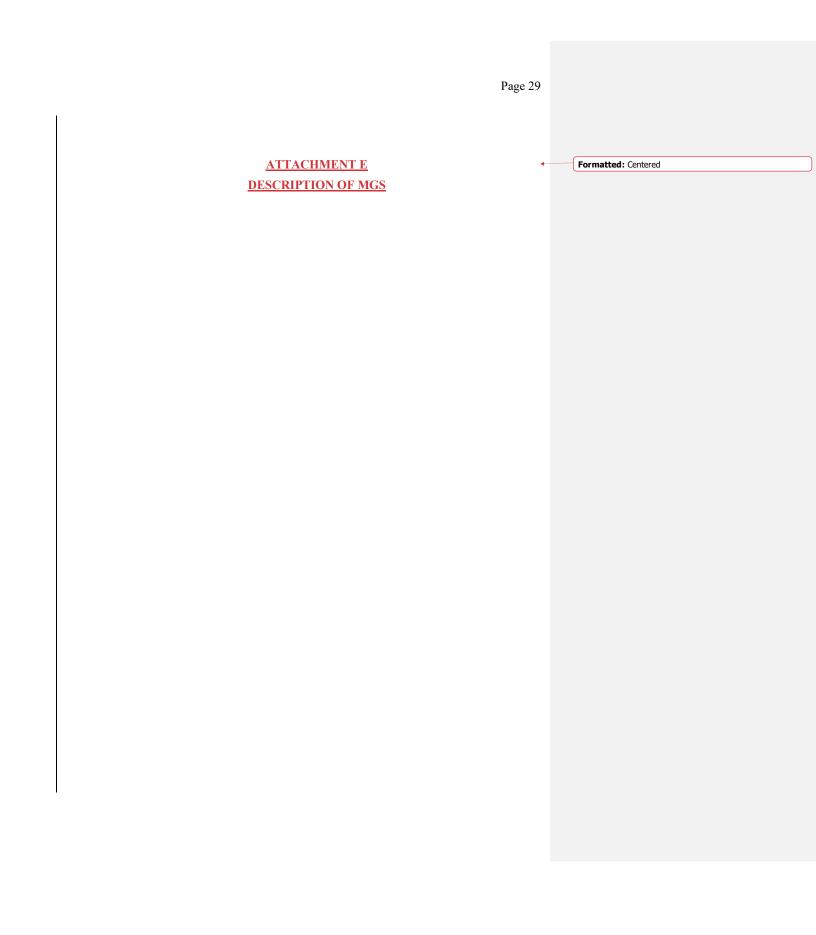
Newly configured Laguna Bell – Leonis – New Sub 66 kV line to serve the new station, including two new wood poles, approximately 200 circuit feet of 653 ACSR conductors, 3 KPF pole top switches and new polymer insulators at various locations along the Laguna bell – Leonis No. 1 66 kV line.

B. Transmission Service:

Following the in-service date of the Additional Interconnection Project Facilities, Edison shall provide Transmission Service over these facilities in accordance with Section 6 of the Agreement.

C: Additional Interconnection Project Facilities Charge:

Effective Date	Customer- Financed Monthly Rate	Estimated Cost of Additional Interconnection Project Facilities	Additional Interconnection Project Facilities Charge Based on Estimated Cost	Actual Cost of Additional Interconnection Project Facilities	Additional Interconnection Project Facilities Charge Based on Actual Cost
September 1, 2006 to 4/3/09	0.33%	\$162,550.00	\$536.41	\$191,957.86	\$633.46
4/4/09 – 12/31/12	0.38%	-	-	\$191,957.86	\$729.44
1/1/13 - 12/31/15	0.39%	-	-	\$191,957.86	\$748.64
1/1/16 - 7/25/19	0.38%	-	-	\$191,957.86	\$729.44
7/26/2019 and after	0.34%			\$191,957.86	\$652.66



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Attachment E Description of MGS

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Generating Facility: all equipment and facilities comprising Vernon's Malburg Generation Station (MGS) located in the City of Vernon, California, as disclosed by Vernon in its WDT1732 Interconnection Request and as summarized below:

1. Generating Facility General Information pursuant to the WDT1732 Interconnection Request

Description: (i) two (2) GBA 1250 LG Gas Turbine GTX 100 units and one (1) GBA 1250 LG Steam Turbine unit with a rated output of 50000 kVA and 58800 kVA respectively with a planned output of 44.0 MW and 51 MW for a combined gross rated output of 139.0 MW of Gas and Steam Turbine as measured at the generator terminals, (ii) three (3) unique main transformers rated with an impedance of 7.0% on a 33.6 MVA base, 7.1% on a 33.6 MVA base, and 6.1% on a 37.5 MVA base, (iii) the associated infrastructure (iv) meters and metering equipment, (v) appropriate amount of static and dynamic reactive resources to provide for the 0.95 power factor (PF) requirements as outlined in FERC Order 827; these PF requirements must be satisfied under all ambient temperature conditions at the Generating Facility, and (vi) appurtenant equipment.

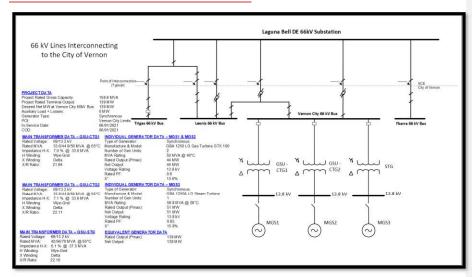
Generating Facility Output	Generation Detail
Total rated (gross) capacity at generator/inverter terminals:	50, 50, 58.8 MW at 1.00 PF
	Total of 158.8 MW at 1.00 PF
Total net capability at high-side of main step-up transformer(s):	56,56,70 MW
Total net capacity at high-side of main step-up transformer(s):	44, 44, 51 MW (Total = 139 MW)

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2. General sketch of the interconnection of MGS



3. Graphic representation of the location of MGS



Exhibit B

MGS Repower Amendment Revisions to the Laguna Bell-Vernon Interconnection Service Agreement

Clean Format

Title Page

FERC FPA Electric Tariff

Southern California Edison Company

Tariff Title: Rate Schedule

Tariff Record Title: First Revised Rate Schedule FERC No. 472

LAGUNA BELL-VERNON INTERCONNECTION SERVICE AGREEMENT

BETWEEN

SOUTHERN CALIFORNIA EDISON COMPANY

AND

CITY OF VERNON

Contract Effective Date: 7/16/06 Tariff Record Proposed Effective Date: 4/1/2022
472.8.0 Version Number: 12.0.0
EAK048 Option Code: A

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LAGUNA BELL – VERNON INTERCONNECTION SERVICE AGREEMENT **BETWEEN**

SOUTHERN CALIFORNIA EDISON COMPANY

AND

CITY OF VERNON

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LAGUNA BELL-VERNON INTERCONNECTION SERVICE AGREEMENT

1. PARTIES:

The Parties to this Agreement are the CITY OF VERNON ("Vernon"), a municipal corporation of the State of California and SOUTHERN CALIFORNIA EDISON COMPANY ("Edison"), a California corporation, hereinafter sometimes referred to individually as "Party" and collectively as "Parties."

2. RECITALS:

This Agreement is made with reference to the following facts, among others:

- 2.1. Edison is a utility engaged in the business of generating and transmitting electric energy in the States of Arizona, California, Nevada, and New Mexico. Edison is further engaged in the business of distributing such energy in California.
- 2.2. Vernon is a municipality engaged in the business of generating and transmitting electric energy in the States of Arizona, California, and Nevada. Vernon is further engaged in the business of distributing electricity.
- 2.3. In 1995 and 1996, the California Public Utilities Commission ("CPUC") conducted the Electric Utility Restructuring Proceeding, CPUC Docket No. R.94-04 031/I.94-04-032, resulting in a decision providing for the restructuring of electric utility operations of investor-owned utilities in California.
- 2.4. The Commission is conducting proceedings in Docket Nos. ER96-1663, EC96-19, and ER97-2355 which concerns the terms and conditions that will be applicable to such restructured electric utility operations.
- 2.5. The California State Legislature passed Assembly Bill ("A.B.") 1890, which was signed into law by the Governor on September 20, 1996. A.B. 1890 is codified in Sections 330ff of the California Public Utilities Code (Supp. 1997). A.B. 1890 provides for restructuring of electric utility operations of investor-owned utilities in California, and authorizes and directs the CPUC and such utilities to proceed to restructure.
- 2.6. A.B. 1890 introduces competition and customer choice for customers of investor-owned utilities into the California electric utility market. Two new institutions are intended to accomplish the transition to the restructured industry with the ISO assuming operational control of the transmission grid and the Power Exchange inaugurating a competitive spot market for electricity.
- 2.7. Edison currently provides transmission service to Vernon between certain points of interconnection of Edison's transmission system with other utilities and the Point of Interconnection with Vernon. Some terms and conditions for interconnection of Vernon's distribution system with Edison's system are

- currently set forth in Edison's partial requirements Rate Schedule R-7.7 for service to Vernon.
- 2.8. The Parties have entered into the 1997 Restructuring Agreement, to which this Agreement is attached as Appendix F, which fundamentally changes the relationship of the Parties.
- 2.9. As part of the 1997 Restructuring Agreement, the Parties have agreed, among other things, to terminate partial requirements service and to separate the terms and conditions for wholesale transmission service (presently provided by Edison to Vernon in accordance with existing firm transmission service agreements) between (1) service between the Laguna Bell Substation's 220 kV bus and the Point of Interconnection; and (2) service between the Laguna Bell Substation's 220 kV bus and the points of delivery or receipt, as defined in the Existing Transmission Contracts, as amended.
- 2.10. The Parties, therefore, wish to restate in this Agreement the terms and conditions of current services for transmission between Laguna Bell and the Point of Interconnection and for the interconnection of Vernon's system with Edison's system.
- 2.11. On October 13, 2020, Vernon made Edison aware that Malburg Generation Station ("MGS") had been repowered and is now capable of producing an additional five (5) MW of power, and provided an application to increase the capacity of the project, under this Agreement. The application to increase the capacity of MGS is tracked under tracking number WDT1723. On September 22, 2021, Edison determined that the data package was complete and commenced an analysis of the impacts to Edison's Distribution System from the repower of the MGS.
- 2.12. Edison documented its findings from the analysis of the MGS repower in a documented entitled "System Impact Study Report for WDT1723", dated December 3, 2021.
- 2.13. Accordingly, the Parties wish to amend the Agreement to account for the additional MGS capacity and to include a description of MGS.

3. AGREEMENT:

The Parties agree as follows:

4. DEFINITIONS:

The following terms, when used herein with initial capitalization, whether in the singular or the plural, shall have the meanings specified:

- 4.1. 1997 Restructuring Agreement: The Edison-Vernon 1997 Restructuring Agreement between Edison and Vernon to which this Agreement is attached and incorporated therein as Appendix F.
- 4.2. Additional Interconnection Project Facilities: The facilities described in Attachment D required by Edison to provide a new point of interconnection via

- the tapping of the existing Laguna Bell Leonis No. 1 66 kV line in order for Vernon to connect and service a new Vernon substation with a 30 MVA maximum load demand.
- 4.3. Additional Interconnection Project Facilities Charge: The monthly charge to Vernon to recover the revenue requirements for the Additional Interconnection Project Facilities, calculated as the product of the Customer-Financed Monthly Rate and the cost of the Additional Interconnection Project Facilities.
- 4.4. Agreement: This Laguna Bell-Vernon Interconnection Service Agreement.
- 4.5. Ancillary Services: Regulation, Spinning Reserve, Non- Spinning Reserves, Replacement Reserves, Voltage Support and Black Start as those services are defined in the ISO Tariff or, if the ISO Tariff is modified or terminated, any new or comparable services required by the operator of the Control Area in which Vernon is located. Ancillary Services do not include services voluntarily elected by Vernon, but not required by the Control Area in which Vernon is located. Ancillary Services do not include transmission losses or ISO grid management charges.
- 4.6. Commission: The Federal Energy Regulatory Commission or its successor.
- 4.7. Control Area: An electric power system (or combination of electric power systems) to which a common automatic generation control scheme is applied in order to: (i) match generation with load within the electric power system(s); (ii) maintain scheduled interchange with other control areas within the limits of Good Utility Practice; (iii) maintain frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and (iv) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.
- 4.8. Curtail or Curtailment: A reduction in Transmission Service in response to a Transmission System capacity shortage as a result of system reliability conditions.
- 4.9. Customer-Financed Monthly Rate: The rate most recently adopted by the California Public Utilities Commission, or its regulatory successor, for application to Edison's retail electric customers for customer-finance added facilities, which does not compensate Edison for replacement of added facilities. The Customer-Financed Monthly Rate is shown in Attachments C and D.
- 4.10. Edison MGS Communications Facilities: The facilities described in Attachment C to be owned, operated and maintained by Edison in order to provide real-time data from the Malburg Generation Station to Edison.
- 4.11. End-Use Customer: A customer that takes final delivery of electric power and does not resell the power.
- 4.12. Generation: The capacity and energy delivered from a Resource.
- 4.13. Good Utility Practice: Any of the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry during the

relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the Western System Coordinating Council region.

- 4.14. ISO: The California Independent System Operator Corporation, as defined in the ISO Tariff, or its successor.
- 4.15. ISO Grid: The system of transmission lines and associated facilities that are under the ISO's Operational Control as that term is defined in the ISO Tariff.
- 4.16. ISO Tariff: The ISO Operating Agreement and Tariff filed with the Commission in Docket Nos. EC96-19 and ER96-1663 as it may, from time to time, be amended, revised, or superseded.
- 4.17. ISO-Approved Meters: The meters, including communication and appurtenant equipment, that meet the ISO criteria and are owned, operated, and maintained by Edison at Edison's Laguna Bell Substation.
- 4.18. Laguna Bell 220 kV Interconnection Point: The points at which the 220/66 kV transformer bank circuit breakers at Laguna Bell are connected to the north and south 220 kV busses.
- 4.19. Malburg Generation Station (MGS): Vernon's 139 MW (nominal) natural gasfired, combined cycle generating station located within Vernon's city limits and interconnected to Vernon's 66 kV system.
- 4.20. MGS Communications Facilities Charge: The monthly charge to Vernon to recover the revenue requirements for the Edison MGS Communications Facilities, calculated as the product of the Customer-Financed Monthly Rate and the cost of the Edison MGS Communications Facilities.
- 4.21. Laguna Bell: Edison's 220/66/16 kV substation located at the intersection of Gage and Garfield Avenues in the City of Commerce, California.
- 4.22. Load Shedding: The systematic reduction of system demand by temporarily decreasing load.
- 4.23. Point of Interconnection: The point where the 66kV electrical conductors of Edison connect with those of Vernon at or near the city limits of Vernon.
- 4.24. Power Customers: The wholesale and retail power customers of Edison on whose behalf Edison, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate Edison's Transmission System to meet the reliable electric needs of such customers.
- 4.25. Reserve Facilities: Edison's unused 66kV transmission facilities within the Cities of Commerce, Huntington Park, and Maywood, disconnected from Edison's energized electrical system, and referred to by Edison as the Former

- Laguna Bell-P.S.20-P.S.38 66 kV line. The approximate location of the Reserve Facilities is shown on Attachment B.
- 4.26. Resource: Any generating facility that is capable of producing and delivering energy to the ISO Grid.
- 4.27. Third Party: (i) Any entity which is eligible to apply to the Commission, under Subsection 2l1(a) of the Federal Power Act, for an order requiring a transmitting utility to provide transmission services, or (ii) any entity located within the municipal boundaries of the City of Vernon that is defined as an eligible customer in the ISO Tariff.
- 4.28. Transmission Service: The wholesale transmission service provided under this Agreement.
- 4.29. Transmission System: Those transmission facilities or their replacements or betterments owned by Edison between the Point of Interconnection and the Laguna Bell 220 kV Interconnection Point. Such facilities are shown on Attachment A.
- 4.30. Vernon MGS Communications Facilities: The facilities described in Attachment C to be owned, operated and maintained by Vernon in order to provide real-time data from the Malburg Generation Station to Edison.
- 4.31. Wholesale Transmission Load: The End-Use Customers' load located within the municipal boundaries of the City of Vernon that is served from transmission and distribution facilities that Vernon owns or controls to deliver capacity and energy.

5. EFFECTIVE DATE AND TERM:

- 5.1. This Agreement shall become effective on the effective date of the 1997 Restructuring Agreement; provided, however, that, if upon filing the 1997 Restructuring Agreement, the Commission enters into a hearing to determine whether this Agreement or the 1997 Restructuring Agreement is just and reasonable, this Agreement shall not become effective until the date when an order no longer subject to judicial review has been issued by the Commission determining this Agreement and the 1997 Restructuring Agreement to be just and reasonable without changes or new conditions unacceptable to either Party.
- 5.2. This Agreement, and Transmission Service made available hereunder, shall not terminate prior to January 1, 2003. Beginning on January 1, 2001, Vernon may give two years' advance written notice to terminate this Agreement. If Vernon terminates this Agreement and no longer takes service from the Transmission System using the 66 kV Lines and Metering Facilities identified on Attachments A and B ("Facilities"), then Vernon shall pay Edison the net book value at the time of termination, less net salvage, for such Facilities then included in the Transmission System. If Vernon makes such payment to Edison, Edison shall dismantle the 66 kV Lines and Metering Facilities identified in Attachments A and B within six months of such payment.

6. TRANSMISSION SERVICE:

- 6.1. Beginning on the effective date of this Agreement and continuing until termination of this Agreement, Edison shall provide firm bidirectional Transmission Service over its Transmission System for the transportation of Generation between the Laguna Bell 220 kV Interconnection Point and the Point of Interconnection in accordance with this Agreement. The amount of firm Transmission Service provided for in this Agreement is the maximum electrical energy transfer ability of the Transmission System under operating conditions existing at the time and in accordance with Good Utility Practice.
- 6.2. During the term of this Agreement, except for those shared facilities (see Attachment A) used to provide service both to Edison's existing End-Use Customers and to Vernon, the Transmission System shall be reserved for Vernon's exclusive use, provided that Edison shall continue to receive energy at the Point of Interconnection from those existing qualifying facilities located within the City of Vernon that are under contract to sell power to Edison as of the date of execution of this Agreement and to have such energy delivered pursuant to such existing contract at the Laguna Bell 220 kV Interconnection Point with no charges thereof or from Vernon.
- 6.3. Edison is not responsible for providing real power losses associated with Transmission Service under this Agreement. The Vernon revenue meters at Laguna Bell shall be compensated to the Laguna Bell 220 kV Interconnection Point in accordance with Section 9.
- 6.4. Transmission Service made available pursuant to this Agreement may be interrupted or curtailed in accordance with Section 11.
- 6.5. Edison shall plan, construct, operate and maintain its Transmission System in accordance with Good Utility Practice in order to provide Vernon with Transmission Service. Edison shall include Wholesale Transmission Load and Generation in its Transmission System planning and shall, consistent with Good Utility Practice, endeavor to construct and place into service sufficient Transmission System facilities consistent with this Agreement. In the event Edison is prevented from constructing such facilities, Vernon shall have the right to construct them.

7. ANCILLARY SERVICES:

Vernon shall be responsible to provide or cause to be provided Ancillary Services as required by the ISO.

8. SCHEDULING:

Vernon shall submit to the ISO in accordance with the requirements set forth in the ISO Tariff schedules for Vernon's transmission service using existing transmission service contracts and Transmission Service.

9. METER COMPENSATION:

- 9.1. The Vernon revenue meters are currently compensated to the Point of Interconnection. On the Effective Date of this Agreement, the compensation of the meters shall be changed to the Laguna Bell 220 kV Interconnection Point.
- 9.2. The amount of compensation to be applied to the metering to compensate it to the Laguna Bell 220 kV Interconnection Point shall be .335 percent. Such percentage shall be subject to change from time to time pursuant to Section 17.3.
- 9.3. Vernon shall have the option to require Edison to install new revenue meters capable of compensating for losses using real-time losses and a loss formula. Vernon shall pay for all costs associated with the purchase and installation of such meters and associated communications equipment. If such meters are installed, the loss formula to be used shall be filed with the FERC in accordance with Section 17.3.

10. OPERATING ARRANGEMENTS:

- 10.1. Vernon shall plan, construct, operate and maintain its facilities in accordance with Good Utility Practice.
- 10.2. Vernon shall maintain its power factor at the Laguna Bell 220 kV Interconnection Point within the range required by the ISO Tariff for loads connected to the ISO Grid. Vernon's power factor shall be calculated based on recorded real power (watts) and reactive power (vars) flows compensated to the Laguna Bell 220 kV Interconnection Point and Vernon's share of vars from power factor correction devices located at Laguna Bell Substation. The amount of vars from the power factor correction devices shall be the amount necessary to maintain Vernon's power factor within the range required by the ISO but not to exceed Vernon's share of the name plate rating of the power factor correction devices located at Laguna Bell Substation. Vernon's share of power factor correction devices is initially 54.6 megavars.

10.3. Metering and Communications Equipment:

- 10.3.1. Edison shall install, own, and maintain revenue quality meters to measure and record real power (watts) and reactive power (vars) (collectively, the "revenue meters") flow in both directions at Laguna Bell and shall meet the requirements of the ISO.
- 10.3.2. Generation located in Vernon for delivery to the ISO Grid shall be added to such meter data, without compensation for losses.

- 10.3.3. The ISO-Approved Meters shall be tested by Edison as required by the ISO Tariff. Edison shall notify Vernon at least 3 business days in advance of any meter test unless required on shorter notice by the ISO. Vernon shall be afforded the opportunity to be present during any meter test. Edison shall immediately repair, adjust, or replace any meter or associated equipment found to be defective or inaccurate and shall attempt to notify Vernon of such required work prior to such work.
- 10.3.4. Vernon and Edison shall install communications facilities, equipment, and software to schedule and monitor Vernon's Resources located within the Vernon municipal boundaries and Wholesale Transmission Load connected to the Transmission System, to exchange data, and for any other purpose as reasonably required to implement the provisions of this Agreement in accordance with Good Utility Practice.
- 10.3.5. All metering, communications, and data exchanges required to implement this Agreement shall be automated to the greatest extent practical. The Operating Representatives as defined in Section 10.5 shall coordinate standards and specifications for metering and communications equipment as well as any related hardware and software required to implement this Agreement, provided such metering and communications equipment and any related hardware and software shall be compatible with Edison's existing or planned facilities or software, meet all applicable ISO, Western Electricity Coordinating Council ("WECC") and North American Electric Reliability Council ("NERC") requirements, and be consistent with Good Utility Practice.
- 10.3.6. Vernon shall procure, install and maintain, at its sole expense, communications equipment, and any related hardware and software required to be installed on its system in accordance with this Agreement. This obligation shall include without limitation, the maintenance, repair and testing of the Vernon MGS Communications Facilities in accordance with Attachment C of this Agreement. Vernon shall reimburse Edison for all reasonable expenses incurred by Edison for any metering and communications equipment and related hardware and software, including any reasonable modifications to existing facilities or software required for Edison to provide service in accordance with this Agreement. Except as provided in Sections 9.3, any additions, replacements or improvements to such Edison facilities shall be recovered in accordance with Sections 13.1 and 17.2.
- 10.4. Interconnection to Vernon's Wholesale Transmission Load:
 - 10.4.1. Vernon shall keep Edison informed on a timely basis of changes in Wholesale Transmission Load and cooperate in planning any addition to or upgrade of facilities to accommodate load growth or additions. Vernon shall provide to Edison by September 1 of each year a good faith, but non-binding five year forecast of monthly load requirements and interruptible load.

- 10.4.2. Edison shall own, operate and maintain all facilities on its side of the Point of Interconnection in accordance with Good Utility Practice. Edison shall operate and maintain protective equipment on its system in accordance with Good Utility Practice.
- 10.4.3. Vernon shall provide and maintain, at its sole expense, facilities on its side of the Point of Interconnection in accordance with Good Utility Practice. Vernon shall install protective equipment on its system and take any other reasonable measures to protect the safe and reliable operation of Edison's system from disturbances on Vernon's system.
- 10.4.4. If Vernon's power factor is outside the range for loads required by the ISO Tariff, and such power factor requires Edison to take corrective actions on its Transmission System, then Edison at its option may install capacitors or other power factor correction devices at Vernon's expense, including installation and ongoing ownership costs, provided that Vernon shall first have the opportunity within 120 days after written notice from Edison to take necessary steps to correct Vernon's power factor. Any facilities installed pursuant to this Section 10.4.4 shall be considered additions or improvements in accordance with Section 17.2. Likewise, if Edison installs power factor correction devices because the power factor associated with the load served through Laguna Bell excluding the Wholesale Transmission Load requires such corrective action, Edison shall be responsible for 100% of the cost.
- 10.4.5. Edison shall notify Vernon of any scheduled maintenance to any Transmission System facility and shall cooperate with Vernon in taking any Transmission System facility out of service for scheduled maintenance.
- 10.5. Each Party shall appoint an Operating Representative to facilitate communication between the Parties, exchange data on forecasted Wholesale Transmission Load or Resources located within the municipal boundaries of the City of Vernon necessary for long-term planning, coordinate operating criteria and activities, develop detailed operating procedures as necessary, and address other technical and operational considerations required to implement this Agreement. The Operating Representatives shall not have any authority to modify, amend, terminate, or supersede any provision of this Agreement; or to require any expansion of or addition to Edison's Transmission System.
- 10.6. Vernon shall, upon request, provide Edison with such reports and information concerning its operation as are reasonably necessary to enable Edison to operate the Transmission System safely and efficiently.

11. LOAD SHEDDING AND CURTAILMENTS:

11.1. During any period when Edison determines that a constraint exists on all or a portion of its Transmission System, and that such constraint may impair the reliability of its Transmission System, Edison will take actions, consistent with

- Good Utility Practice, that are reasonably necessary to maintain the reliability of Edison's Transmission System.
- 11.2. To the extent that a system contingency exists on Edison's Transmission System and Edison determines that it is necessary for Edison and Vernon to shed load, or if ordered to shed load by the ISO, the Parties shall shed load in accordance with established non-discriminatory procedures.
 - 11.2.1. Load Shedding shall include any combination of the following: (i) automatic Load Shedding; (ii) manual Load Shedding; and (iii) rotating interruption of customer load. Edison will order Load Shedding to maintain the relative sizes of load served within the area requiring Load Shedding to the extent practicable, unless otherwise required by circumstances beyond the control of Edison or Vernon or unless otherwise directed by the ISO.
 - 11.2.2. Automatic Load Shedding devices will operate without notice. When manual Load Shedding or rotating interruptions are necessary, Edison shall notify Vernon of the required action and Vernon shall comply.
 - 11.2.3. Vernon shall, at its own expense, provide, operate and maintain in service, high-speed, digital under-frequency Load Shedding equipment. Vernon's equipment shall be; (i) compatible and coordinate with Edison's Load Shedding equipment; and (ii) set for the amount of load to be shed, with frequency trips and tripping time as determined by Edison. Edison shall coordinate with Vernon before making necessary modifications to the Load shedding system. Vernon shall, at its expense, make changes to its equipment as required. Vernon shall test and inspect the Load Shedding equipment at least once every two years and promptly provide a written report to Edison of the results of such test. At its own expense, Edison may request a test of the Load Shedding equipment with reasonable cause and notice.
- 11.3. Notwithstanding any other provisions of this Agreement, Edison reserves the right, consistent with Good Utility Practice and on a not unduly discriminatory basis, to Curtail Transmission Service without liability on Edison's part for the purpose of making necessary adjustments to, changes in, or repairs on its lines, substations and facilities, and in cases where the continuance of Transmission Service would endanger persons or property. Edison shall give Vernon as much advance notice as is practicable in the event of such curtailment.

12. 66 KV LINE RESERVATION:

12.1. Edison shall reserve for Vernon's use to serve Wholesale Transmission Load the Reserve Facilities. Vernon shall provide Edison with written notice of its intent to connect the Reserve Facilities to Vernon's distribution system. Vernon shall pay the full cost associated with such interconnection, including, but not limited to, the cost of any modifications, upgrades, rearrangements, or additions to Edison facilities required as a result of such interconnection as well as any

- metering or communications facilities required. The Parties shall enter into a separate agreement specifying the specific costs and payment terms for such interconnection.
- 12.2. Upon completion of the interconnection, the Reserve Facilities shall be included as part of the Transmission System.
- 12.3. Beginning on the effective date of this Agreement, Vernon shall pay to Edison the full revenue requirement associated with the Reserve Facilities. Vernon shall have the right to terminate its reservation of Reserve Facilities on sixty days written notice to Edison, provided such notice is given prior to interconnection of Reserve Facilities with Vernon's distribution system. Upon such termination all payments for Reserve Facilities shall cease.

13. CHARGES:

- 13.1. For Transmission Service made available by Edison hereunder, Vernon shall pay Edison at an initial rate equal to \$22,148 per month. Such initial rate is subject to change pursuant to Section 17.
- 13.2. For reservation of Reserve Facilities in accordance with Section 12 hereunder, Vernon shall pay Edison at an initial rate equal to \$2,521.00 per month. Such initial rate shall be subject to change pursuant to Section 17.3.
- 13.3. Commencing on the in-service date of the Edison MGS Communications Facilities, Vernon shall pay Edison the MGS Communications Facilities Charge set forth in Attachment C. The MGS Communications Facilities Charge payments shall initially be based on Edison's estimate of the cost of the Edison MGS Communications Facilities set forth in Attachment C, and such payments shall be subject to later adjustment, based on actual recorded costs, within twelve (12) months following the completion of the Edison MGS Communications Facilities as follows.
 - 13.3.1. If the amounts paid for the MGS Communications Facilities Charge are less than the amounts due for such facilities as determined from the actual recorded installed cost, Edison will bill Vernon for the difference between the amounts previously paid by Vernon and the amounts which would have been paid based on actual recorded costs, without interest, on the next regular billing.
 - 13.3.2. If the amounts paid for the MGS Communications Facilities Charge are greater than the amounts due for such facilities as determined from the actual recorded installed cost, Edison will credit Vernon the difference between the amounts previously paid by Vernon and the amounts which would have been paid based on actual recorded costs, without interest, on the next regular billing.
- 13.4. Commencing on the in-service date of the Additional Interconnection Project Facilities, Vernon shall pay Edison the Additional Interconnection Project

Facilities Charge set forth in Attachment D. The Additional Interconnection Project Facilities Charge payments shall initially be based on Edison's estimate of the cost of the Additional Interconnection Project Facilities set forth in Attachment D, and such payments shall be subject to later adjustment, based on actual recorded costs, within twelve (12) months following the completion of the Additional Interconnection Project Facilities as follows.

- 13.4.1. If the amounts paid for the Additional Interconnection Project Facilities Charge are less than the amounts due for such facilities as determined from the actual recorded installed cost, Edison will bill Vernon for the difference between the amounts previously paid by Vernon and the amounts which would have been paid based on actual recorded costs, without interest, on the next regular billing.
- 13.4.2. If the amounts paid for the Additional Interconnection Project Facilities Charge are greater than the amounts due for such facilities as determined from the actual recorded installed cost, Edison will credit Vernon the difference between the amounts previously paid by Vernon and the amounts which would have been paid based on actual recorded costs, without interest, on the next regular billing.

14. BILLING AND PAYMENT:

- 14.1. On or before the first day of each month, Edison shall render bills to Vernon for the charges provided for in Section 13. Vernon shall pay such bills by the 20th day of such month.
- 14.2. Payments as required by Section 14.1, which are not made in full by Vernon by said due date shall thereafter accrue interest at the rate of ten (10) percent per annum, or the maximum amount which is otherwise legally authorized, whichever is less, of the unpaid balance prorated by days until payment is made.
- 14.3. In the event Vernon desires to dispute all or any part of any bill submitted by Edison pursuant to this Agreement, Vernon shall nevertheless pay the full amount of the bill when due. Vernon shall give notification in writing stating the grounds for the dispute and the amount in dispute. Interest at ten (10) percent per annum, or the maximum amount which is otherwise legally authorized, whichever is less, shall be added to the adjustment upon settlement of the dispute.

15. FORCE MAJEURE:

An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause

beyond a Party's control. A Force Majeure event does not include an act of negligence or intentional wrongdoing. Neither Edison nor Vernon will be considered in default as to any obligation under this Agreement if prevented from fulfilling the obligation due to an event of Force Majeure. However, a Party whose performance under this Agreement is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Agreement.

16. INDEMNIFICATION:

Vernon shall at all times indemnify, defend and save Edison harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees and all other obligations by or to third parties, arising out of or resulting from Edison's performance of its obligations under this Agreement on behalf of Vernon, except in cases of negligence or intentional wrongdoing by Edison.

17. REGULATORY AUTHORITY:

- 17.1. Edison shall tender this Agreement for filing with the Commission in a timely manner and Vernon shall support Edison in obtaining all necessary authorizations and approvals for this Agreement.
- 17.2. It is understood that the initial rate for Transmission Service specified in Section 13.1 is \$23,250 per month. Neither Party shall file with the Commission for a Transmission Service rate change to be effective prior to January 1, 2008, provided, however, that Edison may file to begin recovering the full incremental revenue requirement allocable to Vernon for any additions, replacements, or improvements to the Transmission System made after the effective date of this Agreement provided such rate shall not be effective prior to January 1, 2003. Vernon shall not contest Edison's right to recover its full incremental revenue requirement allocable to Vernon for any such additions, replacements, or improvements in such filing. In the context here, the quantification of incremental revenue requirement shall reflect any appropriate offsets for the amount of revenue requirement associated with any facilities that are removed from service due to such additions, replacements, or improvements. Certain metering facilities have been removed and replaced with ISO-Approved Meters, resulting in a revised rate of \$22,148 for Transmission Service, effective March 9, 2006.
- 17.3. Except as otherwise provided in Section 17.2, nothing contained herein shall be construed as affecting in any way: (i) the right of Edison, in furnishing Transmission Service hereunder, to unilaterally make filings with the Commission for a change in rates (including without limitation transmission losses), and charges under Section 205 of the Federal Power Act and pursuant to the rules and regulations promulgated by the Commission thereunder; (ii) the right of Vernon to oppose such changes under Section 205 of the Federal Power

- Act; (iii) the right of Vernon to file a complaint requesting a change in rates (including transmission losses), or charges under Section 206 of the Federal Power Act and pursuant to the rules and regulations promulgated by the Commission thereunder; or (iv) the right of Edison to oppose such change requested by Vernon under Section 206 of the Federal Power Act.
- 17.4. Vernon shall reimburse Edison for all fees and charges imposed on Edison by the Commission attributable to the service provided under this Agreement or amendments thereto including, but not limited to, the portion of the annual charge imposed on Edison for the Commission's administrative costs which is attributable to Edison's provision of Transmission Service.

18. DISPUTE RESOLUTION PROCEDURES:

Any dispute between Vernon and Edison involving this Agreement shall be referred to a designated senior representative of Edison and a senior representative of Vernon for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days by mutual agreement, such dispute may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

- 18.1. Any arbitration initiated under this Agreement shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) days of the referral of the dispute to arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission, and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard, and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association and any applicable Commission regulations.
- 18.2. Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of appointment and shall notify the Parties in writing of such decision and the reasons therefore. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change any of the above in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act and/or the Administrative Dispute Resolution Act. The final decision of the

- arbitrator must also be filed with the Commission if it affects jurisdictional rates, terms and conditions of service or facilities.
- 18.3. Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable:
 - a. the cost of the arbitrator chosen by the Party to sit on the three member panel and one half of the cost of the third arbitrator chosen; or
 - b. one half of the cost of the single arbitrator jointly chosen by the Parties.
- 18.4. Nothing in this Section 18 shall restrict the rights of any party to file a complaint with the Commission under relevant provisions of the Federal Power Act.

19. NO DEDICATION OF FACILITIES:

Any undertaking by one Party to the other Party under any provision of this Agreement shall not constitute the dedication of the system or any portion thereof of the Party to the public or to the other Party, and it is understood and agreed that any such undertaking under any provision of this Agreement by a Party shall cease upon the termination of its obligations hereunder.

20. NO THIRD PARTY RIGHTS:

Unless otherwise specifically provided in this Agreement, the Parties do not intend to create rights in or to grant remedies to any third party as a beneficiary of this Agreement or of any duty, covenant, obligation, or undertaking established hereunder.

21. SALE OR ASSIGNMENT OF TRANSMISSION SERVICE:

- 21.1. Vernon may sell or assign to a Third Party all or a portion of its rights to Transmission Service provided pursuant to this Agreement. Any sale or assignment by Vernon may be for a term coextensive with the term of this Agreement or any lesser term. Vernon shall be responsible for scheduling all transactions involving sales of Transmission Service.
- 21.2. Any assignment by Vernon of its interest in this Agreement which is made without the written consent of Edison shall not relieve Vernon from its primary liability for any of its duties and obligations hereunder, and in the event of any such assignment, Vernon shall continue to remain primarily liable for payment of any and all money due Edison hereunder and for the performance and observance of all other covenants, duties, and obligations to be performed and observed hereunder by it to the same extent as though no assignment had been made.
- 21.3. Whenever an assignment of Vernon's interest in this Agreement is made with the written consent of Edison, Vernon's assignee shall expressly assume in writing the duties and obligations hereunder of Vernon and, within thirty (30)

- calendar days after any such assignment and assumption of duties and obligations, Vernon shall furnish or cause to be furnished to Edison a true and correct copy of such assignment and assumption of duties and obligations.
- 21.4. Any sale of Transmission Service by Vernon shall not relieve Vernon from its primary liability for any of its duties and obligations hereunder, and in the event of any such sale, Vernon shall continue to remain primarily liable for payment of any and all money due Edison hereunder, and for the performance and observance of all other covenants, duties, and obligations to be performed and observed hereunder by it to the same extent as though no sale had been made.
- 21.5. Vernon may request Edison's acceptance of an assignment as a complete or partial novation of this Agreement. If Edison, in its sole determination, consents to a novation, the Parties shall amend this Agreement to reflect the substitution of Vernon's assignee, and shall negotiate in good faith the modification of any provision of this Agreement as necessary to accommodate the novation. Such an amendment shall be filed with the Commission, and after acceptance for filing without changes unacceptable to either Party, shall relieve Vernon of its duties and obligations to Edison hereunder to the extent of the assignment.
- 21.6. Vernon may assign or transfer any right or interest in this Agreement, in whole or in part, to a joint powers agency, or to any other entity or person as security for its present and future bonds or other obligations and securities, provided that the assignment of a right or interest as security shall not confer upon the assignee or transferee the rights to utilize the Transmission Service except to the extent that the assignee or transferee provides service to a Third Party in accordance with this Agreement.

22. RELATIONSHIP OF PARTIES:

The covenants, obligations, and liabilities of the Parties are intended to be several and not joint or collective, and nothing contained in this Agreement shall ever be construed to create an association, joint venture, trust, or partnership or to impose a trust or partnership covenant, obligation, or liability on or with regard to either Party. Each Party shall be individually responsible for its own covenants, obligations, and liabilities as provided in this Agreement. Neither Party shall be under the control of or shall be deemed to control the other Party. Neither Party shall be the agent of or have a right or power to bind the other Party without such other Party's express written consent.

23. SERVICE CONDITIONS:

No provision, or lack of any specific provision, in this Agreement shall be deemed by the Commission or either Party as being a precedent in any existing or future negotiations among the Parties, or in any existing or future litigation except to the extent specifically stated herein. Moreover, no provision (or lack of a provision) of this Agreement shall be used by the Commission or either Party as support for the reasonableness of any position or proposal in dispute in any existing or future arbitration, regulatory proceeding, or other litigation.

24. NON-WAIVER:

Any waiver at any time by either Party of its rights with respect to a default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any other default or matter arising in connection therewith. Any delay, short of any statutory period of limitation, in asserting or enforcing any right, shall not be deemed a waiver of such right.

25. SOLE JUDGMENT OR DETERMINATION:

Where the terms of this Agreement provide for an action to be based on the sole judgment or determination of either Party, such sole judgment or determination will be exercised in good faith and in accordance with Good Utility Practice.

26. EFFECT OF SECTION HEADINGS:

Section headings appearing in this Agreement are inserted for convenience only and shall not be construed as interpretations of text.

27. GOVERNING LAW:

This Agreement shall be interpreted, governed by, and construed under the laws of the State of California or the laws of the United States, as applicable, as if executed and to be performed wholly within the State of California.

28. NOTICES:

Any notice, demand or request provided for in this Agreement, or served, given, or made in connection with it, shall be in writing and shall be deemed properly served, given, or made if delivered in person or sent by United States mail, postage prepaid, to the persons specified below unless otherwise provided for in this Agreement:

Southern California Edison Company Director of Grid Contracts P.O. Box 800 Rosemead, California 91770

City of Vernon 4305 Santa Fe Avenue Vernon, California 90058 Attention: City Administrator/City Clerk Either Party may at any time, by notice to the other Party, change the designation or address of the person so specified as the one to receive notices pursuant to this Agreement.

29. SIGNATURE CLAUSE:

The signatories hereto represent that they have been duly authorized to enter into this Agreement on behalf of the Party for which they sign.

SOUTHERN CALIFORNIA EDISON COMPANY CITY OF VERNON

By: <u>/s/ Vikram S. Budhraja</u>

By: <u>/s/ Leonis C. Malburg</u>

Name: Vikram S. Budhraja

Name: Leonis C. Malburg

Title: Senior Vice President Title: Mayor

Date: Sept. 16, 1997

ATTACHMENT A

LIST OF FACILITIES

ATTACHMENT A

SOUTHERN CALIFORNIA EDISION COMPANY

Non-ISO Facilities Assigned to City of Vernon*

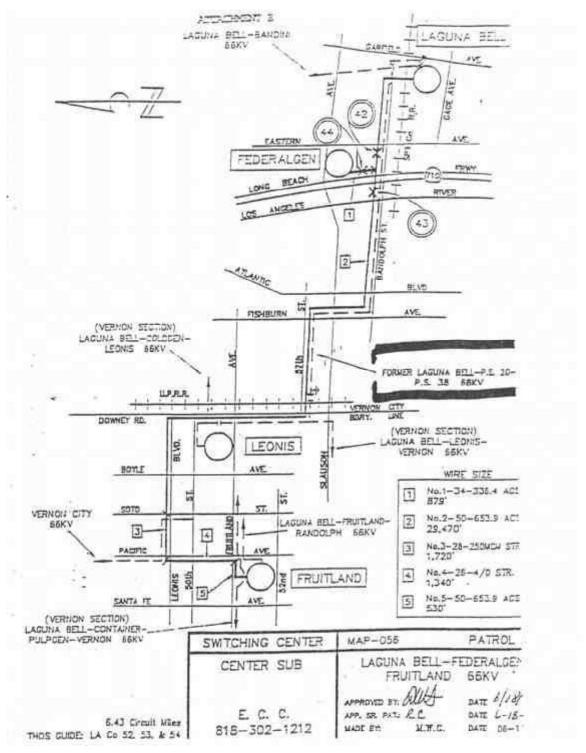
Description	Quantity
Direct Assigned Facilities	
Laguna Bell Substation: 66 kV Line Position with 2 circuit breakers each	5
66 kV Lines:	
Laguna Bell-Leonis-Owill	1
Laguna Bell-Leonis-Vernon	1
Laguna Bell-Growgen-Leonis	1
Laguna Bell-Container-Pulpgen-Vernon	1
Laguna Bell-Coldgen-Leonis	1
Metering Facilities:	
66-kV Potential Transformers (2 per line)	10
66-kVCurrent Transformers (2 per line)	10
Line Loss Compensators (1 per line)	5
ISO-Approved Meters	5
ISO Communication Equipment	
(Router, DSU, Fiber Optics Circuit Protection Unit	:) 1
Shared Facilities**	
Laguna Bell Substation:	
220 kV Bank Position with 2 circuit breakers each	2
220/66 kV Transformer Bank	2
66 kV Bank Position with 2 circuit breakers each	2
66 kV Sectionalizer	2
66 kV Capacitor Bank with 1 circuit breaker	2 2
66 kV Condenser with 2 circuit breakers each	2

^{*} Includes the facilities in service as of the effective date of the Laguna Bell Interconnection Service Agreement for which Vernon paid Edison \$23,250 per month through March 8, 2006 pursuant to Sections 13.1 and 17.2 of the agreement and \$22,148 per month, effective March 9, 2006, to reflect installation of ISO-Approved Meters.

^{**} These facilities are allocated between Edison's retail customers and the City of Vernon.

ATTACHMENT B MAP OF RESERVE FACILITIES

ATTACHMENT B MAP OF RESERVE FACILITIES



ATTACHMENT C MALBURG GENERATION STATION COMMUNICATIONS FACILITIES

ATTACHMENT C

MALBURG GENERATION STATION COMMUNICATIONS FACILITIES

A. Description of Facilities:

- (1) The Edison MGS Communications Facilities include the facilities from the demarcation point at the communication terminal cabinet at Vernon's Leonis Substation to Edison's Lighthipe Regional Control Center consisting of a 4W Power Management System required for Vernon to provide real-time data from the Malburg Generation Station to Edison's Grid Control Center.
- (2) The Vernon MGS Communications Facilities include the remote terminal unit (RTU) located at the MGS and the associated communications facilities from the MGS to the demarcation point at the communication terminal cabinet at Vernon's Leonis Substation required for Vernon to provide real-time data from the Malburg Generation Station to Edison's Grid Control Center.
- B. <u>Maintenance</u>, <u>Repair and Testing of the Vernon MGS Communications Facilities</u>: The maintenance, repair and testing of the Vernon MGS Communications Facilities shall be as follows:
 - (1) Vernon shall repair or replace the Vernon MGS Communications Facilities, or portions thereof as applicable, within five (5) business days after such facilities are found to be defective. Vernon shall immediately notify Edison of such defective facilities.
 - (2) Vernon shall be responsible for the data integrity of the MW, MVAR, kV, circuit breaker status and applicable alarms and shall correct any inaccurate input points within five (5) business days after such data are found to be inaccurate. Vernon shall immediately notify Edison of such inaccurate data.
 - (3) Vernon shall test and certify the RTU at least once a year. Edison shall be afforded the opportunity to be present during any RTU test.
 - (4) During any time that the Vernon MGS Communication Facilities are not in operation, Edison's manual operating procedures shall be implemented.
 - (5) If Vernon fails to meet the requirements of Items B.(1) and B.(2) above, Edison shall have the right to inspect and repair or replace the defective portions of the Vernon MGS Communications Facilities at Vernon's expense.
- C. <u>Vernon Contact Information</u>: Vernon shall provide a current list of names and phone numbers of the knowledgeable individuals who may be contacted 24 hours a day, 7 days a week in case of problems associated with the Vernon MGS Communications Facilities. Edison's Lighthipe Switching Center shall be informed of any changes to the contact information within five (5) business days of such change.

D. <u>MGS Communications Facilities</u> Charge:

Effective Date	Customer- Financed Monthly Rate	Estimated Cost of Edison MGS Communications Facilities	MGS Communications Facilities Charge Based on Estimated Cost	Actual Cost of Edison MGS Communications Facilities	MGS Communications Facilities Charge Based on Actual Cost
In-Service Date of Edison MGS Communications Facilities	0.33%	\$40,400.00	\$133.32	\$0	\$0

ATTACHMENT D ADDITIONAL INTERCONNECTION PROJECT FACILITIES

ATTACHMENT D ADDITIONAL INTERCONNECTION PROJECT FACILITIES

A. <u>Description of Facilities</u>: The Additional Interconnection Project Facilities include the following:

(1) Laguna Bell Substation

- Line protection relay upgrades on the existing 66 kV Position 33 to allow the existing Leonis No. 1 66 kV line to be changed to the new Leonis New Sub 66 kV line.
- Reconfigured 66 kV Position 3 HCB communication circuit from two to three terminals and one 50W variable resistor for pilot wire communication.

(2) 66 kV Line

Newly configured Laguna Bell – Leonis – New Sub 66 kV line to serve the new station, including two new wood poles, approximately 200 circuit feet of 653 ACSR conductors, 3 KPF pole top switches and new polymer insulators at various locations along the Laguna bell – Leonis No. 1 66 kV line.

B. Transmission Service:

Following the in-service date of the Additional Interconnection Project Facilities, Edison shall provide Transmission Service over these facilities in accordance with Section 6 of the Agreement.

C: Additional Interconnection Project Facilities Charge:

Effective Date	Customer- Financed Monthly Rate	Estimated Cost of Additional Interconnection Project Facilities	Additional Interconnection Project Facilities Charge Based on Estimated Cost	Actual Cost of Additional Interconnection Project Facilities	Additional Interconnection Project Facilities Charge Based on Actual Cost
September 1, 2006 to 4/3/09	0.33%	\$162,550.00	\$536.41	\$191,957.86	\$633.46
4/4/09 - 12/31/12	0.38%	-	-	\$191,957.86	\$729.44
1/1/13 — 12/31/15	0.39%	-	-	\$191,957.86	\$748.64
1/1/16 - 7/25/19	0.38%	-	-	\$191,957.86	\$729.44
7/26/2019 and after	0.34%			\$191,957.86	\$652.66

ATTACHMENT E DESCRIPTION OF MGS

Attachment E Description of MGS

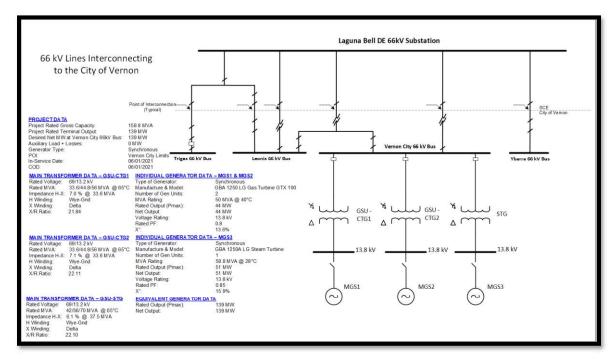
Generating Facility: all equipment and facilities comprising Vernon's Malburg Generation Station (MGS) located in the City of Vernon, California, as disclosed by Vernon in its WDT1732 Interconnection Request and as summarized below:

1. Generating Facility General Information pursuant to the WDT1732 Interconnection Request

Description: (i) two (2) GBA 1250 LG Gas Turbine GTX 100 units and one (1) GBA 1250 LG Steam Turbine unit with a rated output of 50000 kVA and 58800 kVA respectively with a planned output of 44.0 MW and 51 MW for a combined gross rated output of 139.0 MW of Gas and Steam Turbine as measured at the generator terminals, (ii) three (3) unique main transformers rated with an impedance of 7.0% on a 33.6 MVA base, 7.1% on a 33.6 MVA base, and 6.1% on a 37.5 MVA base, (iii) the associated infrastructure (iv) meters and metering equipment, (v) appropriate amount of static and dynamic reactive resources to provide for the 0.95 power factor (PF) requirements as outlined in FERC Order 827; these PF requirements must be satisfied under all ambient temperature conditions at the Generating Facility, and (vi) appurtenant equipment.

Generating Facility Output	Generation Detail
Total rated (gross) capacity at generator/inverter terminals:	50, 50, 58.8 MW at 1.00 PF
	Total of 158.8 MW at 1.00 PF
Total net capability at high-side of main step-up transformer(s):	56,56,70 MW
Total net capacity at high-side of main step-up transformer(s):	44, 44, 51 MW (Total = 139 MW)

2. General sketch of the interconnection of MGS



3. Graphic representation of the location of MGS



Certificate Of Completion

Envelope Id: 629D1DE7BF8441AE953B32317E45E463

Subject: SCE Request for Signature of EAK048 ISA Amendment

Custom Envelope Field: EAK

Source Envelope:

Document Pages: 68 Signatures: 1 **Envelope Originator:** Certificate Pages: 5 Initials: 0 Annette Ramos AutoNav: Enabled

P.O. Box 700

Envelopeld Stamping: Enabled Rosemead, CA 91770 Time Zone: (UTC-08:00) Pacific Time (US & Canada) ANNETTE.RAMOS@SCE.COM

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Signer Events Signature **Timestamp**

Greg Ferree greg.ferree@sce.com E1E83BD01DF44A...

VP, Vegetation, Inspections & Ops Services Signed: 4/21/2022 4:11:30 PM Southern California Edison Company

Signature Adoption: Drawn on Device Security Level: Email, Account Authentication Signed by link sent to greg.ferree@sce.com (None)

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Accepted: 4/22/2022 8:40:04 AM

ID: 4e62731c-079d-4cfb-b535-8c51c6d2475f

Annette Ramos

annette.ramos@sce.com

Security Level: Email, Account Authentication

(None)

Electronic Record and Signature Disclosure:

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Editor Delivery Events	Status	Timestamp
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Carbon Copy Events Status Timestamp Michelle Cabral Sent: 4/21/2022 4:10:50 PM COPIED Michelle.Cabral@sce.com APP2 SCE Security Level: Email, Account Authentication **Electronic Record and Signature Disclosure:** Not Offered via DocuSign **Bobbie Cao-Bass** Sent: 4/21/2022 4:11:34 PM COPIED bobbie.caobass@sce.com Viewed: 4/22/2022 2:09:37 PM Security Level: Email, Account Authentication (None) **Electronic Record and Signature Disclosure:** Not Offered via DocuSign Maria G Gutierrez Sent: 4/21/2022 4:11:35 PM COPIED Maria.G.Gutierrez@sce.com Viewed: 4/22/2022 7:24:22 AM Analyst-Program/Project 1 SCE Security Level: Email, Account Authentication (None) **Electronic Record and Signature Disclosure:** Not Offered via DocuSign Shawn Sharifzadeh Sent: 4/21/2022 4:11:35 PM COPIED SSharif@cityofvernon.org Viewed: 4/25/2022 8:42:49 AM Security Level: Email, Account Authentication (None) **Electronic Record and Signature Disclosure:** Not Offered via DocuSign Regulatory Affairs RegAffairsDocuSignNotification@sce.com Security Level: Email, Account Authentication (None) **Electronic Record and Signature Disclosure:** Not Offered via DocuSign

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Notary Events	Signature	Timestamp
Envelope Summary Events	Status	Timestamps
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Payment Events	Status	Timestamps
Electronic Record and Signature Disclosure		

ELECTRONIC RECORD AND SIGNATURE DISCLOSURE

From time to time, Southern California Edison Company (we, us or Company) may be required by law to provide to you certain written notices or disclosures. Described below are the terms and conditions for providing to you such notices and disclosures electronically through the DocuSign system. Please read the information below carefully and thoroughly, and if you can access this information electronically to your satisfaction and agree to this Electronic Record and Signature Disclosure (ERSD), please confirm your agreement by selecting the check-box next to 'I agree to use electronic records and signatures' before clicking 'CONTINUE' within the DocuSign system.

Getting paper copies

At any time, you may request from us a paper copy of any record provided or made available electronically to you by us. You will have the ability to download and print documents we send to you through the DocuSign system during and immediately after the signing session and, if you elect to create a DocuSign account, you may access the documents for a limited period of time (usually 30 days) after such documents are first sent to you. After such time, if you wish for us to send you paper copies of any such documents from our office to you, you will be charged a \$0.00 per-page fee. You may request delivery of such paper copies from us by following the procedure described below.

Withdrawing your consent

If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

Consequences of changing your mind

If you elect to receive required notices and disclosures only in paper format, it will slow the speed at which we can complete certain steps in transactions with you and delivering services to you because we will need first to send the required notices or disclosures to you in paper format, and then wait until we receive back from you your acknowledgment of your receipt of such paper notices or disclosures. Further, you will no longer be able to use the DocuSign system to receive required notices and consents electronically from us or to sign electronically documents from us.

All notices and disclosures will be sent to you electronically

Unless you tell us otherwise in accordance with the procedures described herein, we will provide electronically to you through the DocuSign system all required notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you during the course of our relationship with you. To reduce the chance of you inadvertently not receiving any notice or disclosure, we prefer to provide all of the required notices and disclosures to you by the same method and to the same address that you have given us. Thus, you can receive all the disclosures and notices electronically or in paper format through the paper mail delivery system. If you do not agree with this process, please let us know as described below. Please also see the paragraph immediately above that describes the consequences of your electing not to receive delivery of the notices and disclosures electronically from us.

How to contact Southern California Edison Company:

You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:

To contact us by email send messages to: IGInformationgovernance@sce.com

To advise Southern California Edison Company of your new email address

To let us know of a change in your email address where we should send notices and disclosures electronically to you, you must send an email message to us at IGInformationgovernance@sce.com and in the body of such request you must state: your previous email address, your new email address. We do not require any other information from you to change your email address.

If you created a DocuSign account, you may update it with your new email address through your account preferences.

To request paper copies from Southern California Edison Company

To request delivery from us of paper copies of the notices and disclosures previously provided by us to you electronically, you must send us an email to IGInformationgovernance@sce.com and in the body of such request you must state your email address, full name, mailing address, and telephone number. We will bill you for any fees at that time, if any.

To withdraw your consent with Southern California Edison Company

To inform us that you no longer wish to receive future notices and disclosures in electronic format you may:

i. decline to sign a document from within your signing session, and on the subsequent page, select the check-box indicating you wish to withdraw your consent, or you may;

ii. send us an email to IGInformationgovernance@sce.com and in the body of such request you must state your email, full name, mailing address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

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Acknowledging your access and consent to receive and sign documents electronically

To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please confirm that you have read this ERSD, and (i) that you are able to print on paper or electronically save this ERSD for your future reference and access; or (ii) that you are able to email this ERSD to an email address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format as described herein, then select the check-box next to 'I agree to use electronic records and signatures' before clicking 'CONTINUE' within the DocuSign system.

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- You can print on paper this Electronic Record and Signature Disclosure, or save or send this Electronic Record and Disclosure to a location where you can print it, for future reference and access; and
- Until or unless you notify Southern California Edison Company as described above, you
 consent to receive exclusively through electronic means all notices, disclosures,
 authorizations, acknowledgements, and other documents that are required to be provided
 or made available to you by Southern California Edison Company during the course of
 your relationship with Southern California Edison Company.