

Agenda
City of Vernon
Regular City Council Meeting
Tuesday, October 4, 2022, 9:00 AM
City Hall, Council Chamber
4305 Santa Fe Avenue
Vernon, California

Leticia Lopez, Mayor Crystal Larios, Mayor Pro Tem William Davis, Council Member Judith Merlo, Council Member Melissa Ybarra, Council Member

## MEETING ATTENDANCE PROTOCOLS

Assembly Bill 361 (AB 361) authorizes public meetings to take place via teleconference because State and Local officials are recommending measures to promote social distancing. Meetings are conducted in a hybrid format that includes both in-person and Zoom public participation.

The public is encouraged to view the meeting at <a href="https://www.cityofvernon.org/webinar-cc">https://www.cityofvernon.org/webinar-cc</a> or by calling (408) 638-0968, Meeting ID 879-6167-1900#. You may address the Council via Zoom or submit comments to <a href="mailto:PublicComment@cityofvernon.org">PublicComment@cityofvernon.org</a> with the meeting date and item number in the subject line.

**CALL TO ORDER** 

**FLAG SALUTE** 

**ROLL CALL** 

APPROVAL OF THE AGENDA

## **PUBLIC COMMENT**

At this time the public is encouraged to address the City Council on any matter that is within the subject matter jurisdiction of the City Council. The public will also be given a chance to comment on matters which are on the posted agenda during City Council deliberation on those specific matters.

## **PRESENTATIONS**

## 1. City Administration

City Administrator Report

Recommendation:

Receive presentation on:

- New Business Welcome
- Vernon Police Department Leadership Development
- City Beautification Efforts
- Los Angeles County Fire Contract Savings
- Los Angeles Economic Development Corporation (LAEDC) 2022 Most Business-Friendly City Award
- Community Engagement

## 2. City Administration

Indigenous Peoples' Day Proclamation

Recommendation:

Acknowledge and proclaim October 10, 2022 as Indigenous Peoples' Day in the City of Vernon.

1. Proclamation - Indigenous Peoples' Day

## 3. City Administration

**Commemorative Check Presentation** 

Recommendation:

Present a commemorative check to Huntington Park High School's football program.

## CONSENT CALENDAR

All matters listed on the Consent Calendar are to be approved with one motion. Items may be removed from the Consent Calendar for individual consideration. Removed items will be considered immediately following the Consent Calendar.

## 4. City Clerk

Approval of Minutes

Recommendation:

Approve the September 20, 2022 Regular City Council meeting minutes.

1. 20220920 City Council Minutes

## 5. City Clerk

Conduct of Meetings via Teleconference Pursuant to Assembly Bill 361

Recommendation:

Ratify the findings in Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with Assembly Bill 361 (AB 361), due to continued public health and safety concerns caused by COVID-19.

1. Resolution No. 2021-36

## 6. Finance/Treasury

**Operating Account Warrant Register** 

Recommendation:

Approve Operating Account Warrant Register No. 95, for the period of September 4 through September 17, 2022, totaling \$6,594,281.13 and consisting of ratification of electronic payments totaling \$6,018,120.95 and ratification of the issuance of early checks totaling \$576,160.18.

1. Operating Account Warrant Register No. 95

## 7. City Clerk

**Electronic Communications Retention Policy** 

Recommendation:

- A. Adopt Administrative Manual Policy 5.3 Information Technology Electronic Communications Retention Policy; and
- B. Authorize the City Administrator to execute and distribute the Policy to all City employees, Council Members, advisory board members, contractors, interns and volunteers.
- 1. Electronic Communications Retention Policy 5.3 Information Technology

## 8. Public Works

Public Works Department Monthly Report

Recommendation:

Receive and file the August 2022 Building Report

1. Public Works Department August 2022 Building Report

## 9. Public Utilities

Resource Adequacy Plan for 2023

Recommendation:

- A. Adopt Resolution No. 2022-35 approving and adopting the Vernon Public Utilities Department Resource Adequacy Plan for 2023, which includes the coincident peak Demand Forecast, the Planning Reserve Margin, the Qualifying Capacity Criteria, and the Qualifying Capacity from such resources, City's Resource Adequacy and Supply Data and approving the resources used to satisfy the California Independent System Operator's (CAISO) tariff requirements; and
- B. Authorize staff to submit the Vernon Public Utilities Department Resource Adequacy Plan for 2023 and the Monthly Resource Adequacy and Supply Data to the CAISO.
- 1. Resolution No. 2022-35

## 10. Public Works

Purchase Contract with Cedro Construction Inc. for Contract No. CS-1506: District Final Repaying

Recommendation:

- A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the repair of existing facilities and equipment and involves negligible or no expansion of an existing use;
- B. Approve and authorize the issuance of a Purchase Contract with Cedro Construction Inc. for Repaying of District Boulevard for a total amount of \$22,001.92; and
- C. Authorize a contingency of \$5,000 in the event that additional unforeseen repairs are necessary, and grant authority to the City Administrator to issue change orders for an amount up to the contingency amount, if necessary.
- 1. Cedro Construction Inc. Bid Proposal

## 11. Public Utilities

Purchase Contract with Wonderware North for Supervisory Control and Data Acquisition Software

Recommendation:

Approve the issuance of a Purchase Contract with Wonderware North, a Q-mation Company, in an amount not to exceed \$176,291.96, for the purchase of Supervisory Control and Data Acquisition software licenses.

1. Wonderware Quote

## **NEW BUSINESS**

## 12. Public Utilities

Purchase Contract with DC Consulting Services LLC

Recommendation:

- A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the maintenance, repair or minor alteration of existing equipment and involves negligible or no expansion of an existing use;
- B. Approve the issuance of a Purchase Contract with DC Consulting Services LLC, in an amount not to exceed \$444,989.50, for the purchase and commissioning of two Rolls-Royce model 571KF gas turbine engines; and
- C. Authorize a contingency amount of \$55,000 for estimated taxes and freight costs and grant authority to the City Administrator to issue supplementals up to the contingency amount, if necessary.
- 1. DC Consulting Services LLC Sales Proposal

## **ORAL REPORTS**

City Administrator Reports on Activities and Other Announcements.

City Council Reports on Activities (including AB 1234), Announcements, or Directives to Staff.

## **CLOSED SESSION**

## 13. CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION

Government Code Section 54956.9(d)(1) Jerry Chavez v. City of Vernon Los Angeles Superior Court Case No. BC719460

## **CLOSED SESSION REPORT**

## **ADJOURNMENT**

I hereby certify under penalty of perjury under the laws of the State of California, that the foregoing agenda was posted in accordance with the applicable legal requirements. Regular and Adjourned Regular meeting agendas may be amended up to 72 hours and Special meeting agendas may be amended up to 24 hours prior to the meeting.

Date	ed: September 30, 2022.
Ву:	/s/
•	Sandra Dolson, Administrative Secretary

## **Guide to City Council Proceedings**

**Meetings** of the City Council are held the first and third Tuesday of each month at 9:00 a.m. and are conducted in accordance with Rosenberg's Rules of Order (Vernon Municipal Code Section 2.04.020).

**Copies** of all agenda items and back-up materials are available for review in the City Clerk Department, Vernon City Hall, 4305 Santa Fe Avenue, Vernon, California, and are available for public inspection during regular business hours, Monday through Thursday, 7:00 a.m. to 5:30 p.m. Agenda reports may be reviewed on the City's website at <a href="www.cityofvernon.org">www.cityofvernon.org</a> or copies may be purchased for \$0.10 per page.

**Disability-related services** are available to enable persons with a disability to participate in this meeting, consistent with the Americans with Disabilities Act (ADA). In compliance with ADA, if you need special assistance, please contact the City Clerk department at CityClerk@ci.vernon.ca.us or (323) 583-8811 at least 48 hours prior to the meeting to assure arrangements can be made.

The **Public Comment** portion of the agenda is for members of the public to present items, which are not listed on the agenda but are within the subject matter jurisdiction of the City Council. The City Council cannot take action on any item that is not on the agenda but matters raised under Public Comment may be referred to staff or scheduled on a future agenda. Comments are limited to three minutes per speaker unless a different time limit is announced. Speaker slips are available at the entrance to the Council Chamber.

**Public Hearings** are legally noticed hearings. For hearings involving zoning matters, the applicant and appellant will be given 15 minutes to present their position to the City Council. Time may be set aside for rebuttal. All other testimony shall follow the rules as set for under Public Comment. If you challenge any City action in court, you may be limited to raising only those issues you or someone else raised during the public hearing, or in written correspondence delivered to the City Clerk at or prior to the public hearing.

**Consent Calendar** items may be approved by a single motion. If a Council Member or the public wishes to discuss an item, it may be removed from the calendar for individual consideration. Council Members may indicate a negative or abstaining vote on any individual item by so declaring prior to the vote on the motion to adopt the Consent Calendar. Items excluded from the Consent Calendar will be taken up following action on the Consent Calendar. Public speakers shall follow the guidelines as set forth under Public Comment.

**New Business** items are matters appearing before the Council for the first time for formal action. Those wishing to address the Council on New Business items shall follow the guidelines for Public Comment.

**Closed Session** allows the Council to discuss specific matters pursuant to the Brown Act, Government Code Section 54956.9. Based on the advice of the City Attorney, discussion of these matters in open session would prejudice the position of the City. Following Closed Session, the City Attorney will provide an oral report on any reportable matters discussed and actions taken. At the conclusion of Closed Session, the Council may continue any item listed on the Closed Session agenda to the Open Session agenda for discussion or to take formal action as it deems appropriate.

## **City Council Agenda Item Report**

Submitted by: Diana Figueroa Submitting Department: City Administration Meeting Date: October 4, 2022

## **SUBJECT**

City Administrator Report

## **Recommendation:**

Receive presentation on:

- New Business Welcome
- Vernon Police Department Leadership Development
- · City Beautification Efforts
- Los Angeles County Fire Contract Savings
- Los Angeles Economic Development Corporation (LAEDC) 2022 Most Business-Friendly City Award
- Community Engagement

## **Background:**

The City Administrator Report is a presentation highlighting City projects, responses to Council inquiries, and events and activities of interest to the community. The report will be available at the time of the meeting.

## **Fiscal Impact:**

There is no fiscal impact associated with this report.

## **Attachments:**

None.

## **City Council Agenda Item Report**

Submitted by: Lilia Hernandez
Submitting Department: City Administration
Meeting Date: October 4, 2022

## **SUBJECT**

Indigenous Peoples' Day Proclamation

## **Recommendation:**

Acknowledge and proclaim October 10, 2022 as Indigenous Peoples' Day in the City of Vernon.

## **Background:**

Indigenous Peoples' Day was first proposed in 1977 by a delegation of Native Nations to the United Nations-sponsored International Conference on Discrimination Against Indigenous Populations in the Americas. Since then, each year, more and more cities, counties and states across the country have proclaimed the second Monday in October as Indigenous Peoples' Day to celebrate and honor Native American peoples and commemorate their histories and cultures. In October of 2021, President Joe Biden also issued a Presidential Proclamation recognizing Indigenous Peoples' Day and acknowledging Indigenous peoples' resilience and strength as well as the immeasurable positive impact that they have made on every aspect of American society.

The City of Vernon recognizes that the contributions that Indigenous people have made throughout history — in public service, entrepreneurship, scholarship, the arts, and countless other fields — are integral to our community, our culture, and our society and currently observes the second Monday in October as a holiday in honor of Indigenous Peoples' Day. The proclamation recognizing October 10, 2022 as Indigenous Peoples' Day in the City of Vernon is intended to bring awareness and understanding to the local community about the history, ongoing struggles, culture and positive contributions of Indigenous people in our community.

## **Fiscal Impact:**

There is no fiscal impact associated with this report.

## **Attachments:**

1. Proclamation - Indigenous Peoples' Day



## A PROCLAMATION OF THE MAYOR AND THE CITY COUNCIL OF THE CITY OF VERNON RECOGNIZING OCTOBER 10, 2022 AS INDIGENOUS PEOPLES' DAY IN THE CITY OF VERNON

WHEREAS, Indigenous peoples have populated the Western Hemisphere for tens of thousands of years and were America's first inhabitants; and

WHEREAS, Indigenous Peoples' Day was first proposed in 1977 and since then, many cities, counties and states in the Country have proclaimed the second Monday in October as Indigenous Peoples' Day to celebrate and honor Native American peoples and commemorate their histories and cultures; and

WHEREAS, 2021 marked the first year that a President of the United States issued a proclamation recognizing Indigenous Peoples' Day acknowledging Indigenous peoples' resilience and strength as well as the immeasurable positive impact that they have made on every aspect of American society; and

WHEREAS, the City of Vernon observes the second Monday in October as a holiday in honor of Indigenous Peoples' Day and the Vernon City Council desires to proclaim Indigenous Peoples' Day with the intention of bringing awareness and understanding to the local community; and

WHEREAS, the colonization of the Americas significantly encroached upon native culture and lands, and disrupted and altered the lives of Indigenous peoples resulting in lasting impacts; and

WHEREAS, Indigenous peoples continue to fight to maintain the integrity and viability of Indigenous societies, to overcome existing disparities, and continue to advocate for their own rights; and

WHEREAS, the City of Vernon understands that in order to help close the equity gap, government entities, organizations, and other public institutions should change their policies and practices to better reflect the experiences of Indigenous peoples and uplift our country's Indigenous roots, history, and contributions; and

WHEREAS, the City of Vernon recognizes that the contributions that Indigenous peoples have made throughout history—in public service, entrepreneurship, scholarship, the arts, and countless other fields—are integral to our community, our American culture, and our society; and

WHEREAS, the City of Vernon desires to promote understanding, recognition, and respect for all cultures and endeavors to enrich the community as a whole and support empathy, integrity, humility, and good stewardship of resources; and

WHEREAS, the City of Vernon encourages businesses, organizations, and public entities to recognize Indigenous Peoples' Day and reflect upon the ongoing struggles and positive contributions of Indigenous peoples of this land, and to celebrate the culture and value that all Indigenous peoples add to our community.

NOW, THEREFORE, THE MAYOR AND THE CITY COUNCIL OF THE CITY OF VERNON, ON BEHALF OF ITS EMPLOYEES, RESIDENTS AND BUSINESSES HEREBY PROCLAIM OCTOBER 10, 2022 AS INDIGENOUS PEOPLES' DAY IN THE CITY OF VERNON. THIS PROCLAMATION IS BEING PRESENTED BY THE HONORABLE MAYOR LETICIA LOPEZ FOR AND ON BEHALF OF THE CITY COUNCIL OF THE CITY OF VERNON THIS 4<sup>TH</sup> DAY OF OCTOBER TWO THOUSAND AND TWENTY-TWO.



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By:	
	LETICIA LOPEZ Mayor

## **City Council Agenda Item Report**

Submitted by: Lilia Hernandez
Submitting Department: City Administration
Meeting Date: October 4, 2022

## **SUBJECT**

Commemorative Check Presentation

## Recommendation:

Present a commemorative check to Huntington Park High School's football program.

## **Background:**

On September 23, 2022, the City was approached by the Athletic Director for Huntington Park High School, with a request to help fund necessary equipment purchases for the school's football program. Huntington Park High School is a part of the Los Angeles Unified School District and serves students that reside in the local community including Vernon, Huntington Park, Bell, Walnut Park and portions of unincorporated Los Angeles County. Due to recent theft/vandalism of the school's athletics facilities, a significant amount of the football team's safety equipment, including helmets, was either stolen or irreparably damaged. As a result of this incident, the team currently lacks an adequate supply of equipment to accommodate its 65 student athletes and is forced to share/alternate use of equipment to make do. With the fall football season underway, the school faced an immediate need to purchase critical safety equipment and requested financial assistance from the City as due to budget cutbacks the school lacks the funding to meet their needs.

Supporting student athletes is important as participation in high school athletics can have long-lasting benefits for the students and the community. High school sports promote fitness and physical health, develop leadership and teamwork skills, improve academic performance and stress management abilities, encourage the pursuit of higher education and ultimately foster the development of productive and engaged citizens. Thus, providing financial support for the school's athletic program serves a public purpose as many of the students that attend Huntington Park High School reside in the local community. In response to their request, the City provided financial support in the amount of \$12,000 to Huntington Park High School to fund the necessary equipment purchases for the football program. A commemorative check will be presented to the school's Athletic Director to memorialize the City's support.

## **Fiscal Impact:**

Sufficient funds to support the Huntington Park High School football program are available in the General Fund, Community Development Account No. 011.1070.550000 for FY 2022-23.

## **Attachments:**

None.

## **City Council Agenda Item Report**

Submitted by: Sandra Dolson Submitting Department: City Clerk Meeting Date: October 4, 2022

## **SUBJECT**

Approval of Minutes

## **Recommendation:**

Approve the September 20, 2022 Regular City Council meeting minutes.

## **Background:**

Staff has prepared and hereby submits the minutes for approval.

## **Fiscal Impact:**

There is no fiscal impact associated with this report.

## **Attachments:**

1. 20220920 City Council Minutes

# MINUTES VERNON CITY COUNCIL REGULAR MEETING TUESDAY, SEPTEMBER 20, 2022 COUNCIL CHAMBER, 4305 SANTA FE AVENUE

## **CALL TO ORDER**

Mayor Lopez called the meeting to order at 9:01 a.m.

## **FLAG SALUTE**

Mayor Lopez led the Flag Salute.

## **ROLL CALL**

## PRESENT:

Leticia Lopez, Mayor (via remote access) William Davis, Council Member (via remote access) Judith Merlo, Council Member Melissa Ybarra, Council Member

## ABSENT:

Crystal Larios, Mayor Pro Tem

## STAFF PRESENT:

Carlos Fandino, City Administrator
Angela Kimmey, Deputy City Administrator
Zaynah Moussa, City Attorney
Lisa Pope, City Clerk
Scott Williams, Finance Director
Fredrick Agyin, Health and Environmental Control Director
Michael Earl, Human Resources Director
Robert Sousa, Police Chief
Dan Wall, Public Works Director
Todd Dusenberry, Acting Public Utilities General Manager

## **APPROVAL OF THE AGENDA**

## **MOTION**

Council Member Merlo moved and Council Member Ybarra seconded a motion to approve the agenda. The question was called and the motion carried 4-0, Mayor Pro Tem Larios absent.

## **PUBLIC COMMENT**

None.

## **PRESENTATIONS**

## 1. Proclamation Recognizing Retired Employee - James D. Moore

Recommendation: Acknowledge and present a proclamation to retired employee James D. Moore, Electric Inspector, Senior, in recognition of his dedicated service to the City of Vernon.

City Clerk Pope read the proclamation. Council Member Merlo presented the proclamation to James D. Moore for his dedicated service to the City of Vernon.

## **CONSENT CALENDAR**

City Clerk Pope noted that Council Member Davis would be abstaining from Item No. 11.

## **MOTION**

Council Member Ybarra moved and Council Member Merlo seconded a motion to approve the Consent Calendar. The question was called and the motion carried 4-0, Mayor Pro Tem Larios absent and Council Member Davis abstaining from Item No. 11.

The Consent Calendar consisted of the following items:

## 2. Approval of Minutes

Recommendation: Approve the September 6, 2022 Regular City Council meeting minutes.

## 3. Operating Account Warrant Register

Recommendation: Approve Operating Account Warrant Register No. 94, for the period of August 14 through September 3, 2022, totaling \$17,816,079.22 and consisting of ratification of electronic payments totaling \$16,345,549.48 and ratification of the issuance of early checks totaling \$1,470,529.74.

## 4. City Payroll Warrant Register

Recommendation: Approve City Payroll Warrant Register No. 795, for the period of August 1 through August 31, 2022, totaling \$2,801,085.24 and consisting of ratification of direct deposits, checks and taxes totaling \$1,875,211.35 and ratification of checks and electronic fund transfers (EFT) for payroll related disbursements totaling \$925,873.89 paid through operating bank account.

## 5. Conflict of Interest Code (Statement of Economic Interests)

Recommendation: Adopt Resolution No. 2022-34 establishing a Conflict of Interest Code for all agencies, boards, commission, committees, designated City personnel and officials, and repealing Resolution No. 2022-01.

## 6. Fire Department Activity Report

Recommendation: Receive and file the July 2022 Fire Department Activity Report.

## 7. Police Department Activity Report

Recommendation: Receive and file the July 2022 Police Department Activity Report.

## 8. Quarterly City Housing Report

Recommendation: Receive and file the September 2022 Quarterly City Housing Report.

## 9. Change Order No. 17 to the Amended and Restated Services Agreement with Siemens Energy, Inc.

Recommendation: A. Find that approval of the proposed action is exempt from California Environmental Quality Act (CEQA) review, because it is a government fiscal activity that will not result in direct or indirect physical changes in the environment, and therefore does not constitute a "project" as defined by CEQA Guidelines Section 15378; to the extent the Services Agreement with Siemens Energy provides for facility and equipment maintenance or repairs, such work is categorically exempt from CEQA review, in accordance with CEQA Guidelines Section 15301, because the project consists of the maintenance, repair or minor alteration of existing structures, facilities, or equipment, and involves negligible or no expansion of an existing use; B. Approve and authorize the City Administrator to execute Change Order No. 17 to the Amended and Restated Services Agreement with Siemens Energy, Inc. (Siemens Energy), in substantially the same form as submitted, to revise the Escalation Factor; and C. Approve the issuance of a blanket Purchase Contract in an amount not to exceed \$250,000 for maintenance services and parts with Siemens Energy for Fiscal Year (FY) 2022-23.

## 10. 2021 Power Source Disclosure Program Annual Report and Power Content Label

Recommendation: A. Ratify the submission to the California Energy Commission (CEC) of the attestation signed by Vernon Public Utilities' General Manager, of the veracity of the 2021 Power Source Disclosure Program Annual Report; and B. Approve the 2021 Power Content Label and authorize its submission to the CEC.

## 11. Permission for Absence

Recommendation: Excuse Council Member William Davis from attending meetings of the City Council and City Boards effective September 6, 2022 through October 31, 2022.

12. Supplemental to Blanket Purchase Contract LP-0725 with WCR Incorporated Recommendation: A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the maintenance, repair, or minor alteration of an existing facility and involves negligible or no expansion of an existing use; and B. Authorize a supplemental to Purchase Contract LP-0725 with WCR Incorporated in an amount not to exceed \$19,126.41 to cover full payment on the purchase contract for the repair, maintenance, and replacement of lube oil coolers and plate stacks at Malburg Generating Station during the scheduled Spring 2022 Outage.

## 13. Additional Funds for Interwest Consulting Group

Recommendation: Authorize staff to pay invoices totaling \$44,870.59 from Interwest Consulting Group for plan check services conducted prior to the term of the existing agreement.

## **NEW BUSINESS**

## 14. West Santa Ana Branch Master Cooperative Agreement

Public Works Director Wall presented the staff report.

Meghna Khanna, AICP, LA Metro Senior Director, Countywide Planning and Development Mobility Corridors, provided an overview of the West Santa Ana Branch Project, including alignment within Vernon.

## **MOTION**

Council Member Ybarra moved and Council Member Merlo seconded a motion to: A. Find that approval of the proposed action is categorically exempt from California Environmental Quality Act because this administrative action is not a project; and B. Receive a presentation on the West Santa Ana Branch Transit Corridor Project (WSAB Project) by Metro Staff; and C. Approve and authorize the City Administrator, to execute the Master Cooperative Agreement between the City of Vernon and the Los Angeles County Metropolitan Transportation Authority (LACMTA or Metro), in substantially the same form as submitted, for the design, construction, and operation and maintenance of a portion of the WSAB Project. The question was called and the motion carried 4-0, Mayor Pro Tem Larios absent.

## ORAL REPORTS

City Council Reports on Activities (including AB 1234), Announcements, or Directives to Staff.

Council Member Ybarra reported on her attendance at the League of California Cities Annual Conference at a cost to the City of \$720.

## City Administrator Reports on Activities and other Announcements.

City Administrator Fandino announced Career Day on October 5, 2022, and Halloween Spooktacular on October 27, 2022. He read a message received from a Vernon Community Fund Scholarship Recipient expressing gratitude to the Council.

## **RECESS**

Mayor Lopez recessed the meeting to Closed Session at 9:21 a.m.

## **CLOSED SESSION**

## 15. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

Government Code Section 54956.9(d)(1) Jerry Chavez v. City of Vernon Los Angeles Superior Court Case No. BC719460

## **RECONVENE**

At 9:49 a.m., Mayor Lopez adjourned Closed Session and reconvened the regular meeting.

## **CLOSED SESSION REPORT**

City Attorney Moussa reported the Council met in Closed Session, discussed the item on the agenda, and took no reportable action.

## **ADJOURNMENT**

Mayor Lopez adjourned the meeting at 9:50 a.m.	Mayor I	Lopez ad	iourned	the n	meetina	at	9:50	a.n
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	LETICIA LOPEZ, Mayor
ATTEST:	
LISA POPE, City Clerk (seal)	

## **City Council Agenda Item Report**

Submitted by: Sandra Dolson Submitting Department: City Clerk Meeting Date: October 4, 2022

### SUBJECT

Conduct of Meetings via Teleconference Pursuant to Assembly Bill 361

## **Recommendation:**

Ratify the findings in Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with Assembly Bill 361 (AB 361), due to continued public health and safety concerns caused by COVID-19.

## **Background:**

Assembly Bill 361 (AB 361) authorizes local agencies to use teleconferencing without complying with the teleconferencing requirements imposed by the Ralph M. Brown Act during a declared state of emergency. At a special meeting on October 21, 2021, the City Council adopted Resolution No. 2021-36 authorizing continued conduct of City Council and all other City legislative body meetings via teleconference, in accordance with AB 361, due to continued public health and safety concerns caused by COVID-19.

Pursuant to AB 361, it is necessary for the City Council to periodically declare that the City's legislative bodies must continue to meet remotely to ensure the continued health and safety of the public. The City Council most recently ratified the findings of Resolution No. 2021-36 on September 6, 2022.

If the City Council determines the need to conduct meetings remotely still exists, the City Council should ratify the findings in Resolution No. 2021-36.

## **Fiscal Impact:**

There is no fiscal impact associated with this report.

## **Attachments:**

1. Resolution No. 2021-36

## RESOLUTION NO. 2021-36

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON AUTHORIZING CONTINUED CONDUCT OF CITY COUNCIL AND ALL OTHER CITY LEGISLATIVE BODY MEETINGS VIA TELECONFERENCE, IN ACCORDANCE WITH ASSEMBLY BILL 361 (AB 361), DUE TO CONTINUED PUBLIC HEALTH AND SAFETY CONCERNS CAUSED BY COVID-19

## SECTION 1. Recitals.

- A. On March 4, 2020, Governor Newsom declared a State of Emergency to make additional resources available, formalize emergency actions already underway across multiple state agencies and departments, and help the State prepare for a broader spread of COVID-19.
- B. On March 17, 2020, the City Council adopted Resolution No. 2020-06 ratifying Emergency Proclamation 2020-01, a proclamation of local emergency due to the serious and imminent threat of the Novel Coronavirus (COVID-19).
- C. Also, on March 17, 2020, Governor Newsom issued Executive Order N-29-20, which suspended certain provisions of the Ralph M. Brown Act to allow local legislative bodies to conduct meetings telephonically or by other means. Additionally, the State implemented a shelter-in-place order, requiring all non-essential personnel to work from home.
- D. The City Council, Commissions and Committees have utilized remote and hybrid meetings during the state of emergency, ensuring the member's and public's continued access to meetings while ensuring public safety.
- E. On June 11, 2021, Governor Newsom issued Executive Order N-08-21, which extended the ability of agencies to hold remote meetings through September 30, 2021, after which agencies anticipated transitioning back to public meetings held in full compliance with the Brown Act.
- F. Since issuing Executive Order N-08-21, the Delta variant emerged, causing a spike in COVID-19 cases throughout the state.
- G. It is difficult to maintain social distancing requirements for the public, staff, Council Members, Committee Members and Commissioners in their respective meeting locations, therefore, the City of Vernon legislative bodies have utilized a hybrid model of meetings, with some members and the public participating remotely.
- H. The Proclamation of a State of Emergency issued by Governor Newsom on March 4, 2020 continues to be in effect.

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- I. On September 16, 2021, Governor Newson signed AB 361, allowing local legislative bodies to continue to meet remotely after the September 30, 2021 expiration of the Governor's executive orders.
- J. Pursuant to AB 361, it is necessary for the City Council to declare every 30 days that the City's legislative bodies must continue to meet remotely to ensure the health and safety of the public.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

- <u>SECTION 2.</u> The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.
- <u>SECTION 3.</u> The City Council of the City of Vernon hereby approves the continuation of conducting the City Council and all other City Legislative Body meetings remotely due to continued public health and safety concerns caused by COVID-19.
- <u>SECTION 4.</u> In compliance with AB 361, and to continue to teleconference without the usual teleconference requirements of the Brown Act, the City Council makes the following findings:
  - a. The City Council has reconsidered the circumstances of the state of emergency; and
  - b. The state of local emergency continues to directly impact the ability of the City Council and all other City Legislative Body meetings, as well as staff and members of the public, from meeting safely in person; and
  - c. Health orders require all individuals in public spaces to maintain social distancing and to wear masks when inside public spaces; however, the City cannot maintain social distancing requirements for the Council Members, Commissioners, Committee Members, staff and public in meeting spaces.
- <u>SECTION 5.</u> City Council and all other City Legislative Body meetings will continue to be conducted in a hybrid manner including remote and in person participation for the next 30 days in compliance with AB 361, to better ensure the health and safety of the public.
- <u>SECTION 6.</u> The City Council will reconsider the above findings and the need to conduct meetings remotely within 30 days of the adoption of this resolution.
- <u>SECTION 7.</u> If the City Council determines the need to conduct meetings remotely still exists at each 30-day interval, the City Council will make such findings by minute order.

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<u>SECTION 8.</u> The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED this 21st day of October, 2021.

		Mulissa Ybarra  COASDCE4B14F4FA LARRA, Mayor
ATTEST:  Docusigned by:  Of see P643A1B0C2E44A8E,		elerk
APPROVED  BOOKSIGNED BY:  BAYNAL N. N  CCF8BAD44CED46E  ZAYNAH N.	Loussa	SSA, Interim City Attorney
	the City	THE FOREGOING RESOLUTION NO. 2021-36 was passed and Council of the City of Vernon at the Regular meeting on October 21, ng vote:
AYES: NOES:	4 0	Council Members: Lopez, Merlo, Davis, Ybarra
ABSENT: ABSTAIN: Docusigned by:	1 0	Council Member: Larios
9F43A1B0C2E44A8; (Seal)	-	lerk

## **City Council Agenda Item Report**

Submitted by: Efren Peregrina
Submitting Department: Finance/Treasury
Meeting Date: October 4, 2022

## **SUBJECT**

**Operating Account Warrant Register** 

## **Recommendation:**

Approve Operating Account Warrant Register No. 95, for the period of September 4 through September 17, 2022, totaling \$6,594,281.13 and consisting of ratification of electronic payments totaling \$6,018,120.95 and ratification of the issuance of early checks totaling \$576,160.18.

## **Background:**

Section 2.32.060 of the Vernon Municipal Code indicates the City Treasurer, or an authorized designee, shall prepare warrants covering claims or demands against the City which are to be presented to City Council for its audit and approval. Pursuant to the aforementioned code section, the City Treasurer has prepared Operating Account Warrant Register No. 95 covering claims and demands presented during the period of September 4 through September 17, 2022, drawn, or to be drawn, from East West Bank for City Council approval.

## **Fiscal Impact:**

The fiscal impact of approving Operating Account Warrant Register No. 95, totals \$6,594,281.13. The Finance Department has determined that sufficient funds to pay such claims/demands, are available in the respective accounts referenced on Operating Account Warrant Register No. 95.

## Attachments:

1. Operating Account Warrant Register No. 95



I hereby certify that claims and/or demands included in above listed warrant register have been audited for accuracy and availability of funds for payments and that said claims and/or demands are accurate and that the funds are available for	This is to certify that the claims or demands covered by the above listed warrants have been audited by the City Council of the City of Vernon and that all of said warrants are approved for payments except Warrant Numbers:
payments thereof.	
Scatt Williams	
Scott Williams	
Director of Finance/City Treasurer	
Date: _9/22/2022	

## **ELECTRONIC**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
005371 - DC CONSULTING SERVICES, LLC	055.8200.596200	\$	99,000.00	Deposit for (2) 571K Engines	083122				
							09/06/2022	13537 \$	99,000.00
005490 - CINTAS CORPORATION	011.1046.540000	\$	344.38	Uniforms	4128763790				
	011.1043.540000	\$	1,157.71	Uniforms	4130119622				
							09/08/2022	13538 \$	1,502.09
001206 - DELL MARKETING LP	011.9019.520010	\$	13,610.41	Optiplex 7090 MT	10589391884	011.0015264			
	011.9019.520010	\$	1,395.09	Sales Tax 10.25	10589391884				
							09/08/2022	13539 \$	15,005.50
004438 - FLEMING ENVIRONMENTAL, INC	011.1049.590000	\$	629.00	UST Compliance Services	18875				
iii e							09/08/2022	13540 \$	629.00
006660 - GRAFIX SYSTEMS	011.1031.570000	Ś	1.162.40	New Graphics Design & Installation for	30249				
0.0000	011.1001.07.0000	Ψ	2,2020	The stapines 2 co.g., a mountainer of	302.3		09/08/2022	13541 \$	1,162.40
006884 - LEXISNEXIS	011.9019.590110	\$	3 858 75	Online Reporting System~	C10022520220331	011 0015330			
COOCC ELAISIVEAIS	011.5015.550110	Y	3,030.73	online Reporting System	C10022320220331	011.0013330	09/08/2022	13542 \$	3,858.75
000209 - MERRIMAC ENERGY GROUP	011.120030	\$	35,891.73	Euol~	2220641	011.0015366			
000203 - MERRINAC ENERGY GROOF	011.120030	ڔ	33,031.73	i dei	2220041	011.0015500	09/08/2022	13543 \$	35,891.73
007321 - NALCO WATER	055.9190.500230	ć	0.21	Water Treatment Chemicals	6070282218				
00/321 - NALCO WATER	055.9190.500230	•		Water Treatment Chemicals	6670292922				
	033.3130.300230	Ţ	24,172.34	water freatment enemicals	0070232322		09/08/2022	13544 \$	24,173.25
003672 - SC FUELS	055 0400 530000	ċ	4.026.24	Fuel & Oil~	2168887IN	055 0002006			
003672 - 3C FUELS	055.9100.520000	Ş	4,820.31	ruei & Oii	2108887IN	055.0002986	09/08/2022	13545 \$	4,826.31
							03/00/2022	13343 3	4,020.31
003584 - WILLIAMS DATA MANAGEMENT	011.1003.596200	\$	375.00	Storage Services	589506				
WANAGEWENT	011.1003.596200	\$	1,537.61	Storage Services	590008				
							09/08/2022	13546 \$	1,912.61

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## **ELECTRONIC**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
002412 - CALIFORNIA ISO	055.9200.500150	\$ 957,861.44	Recalculation Charges 08/22	202209063156449 513				
	055.9200.500170	\$ 6,652.80	Recalculation Charges 08/22	202209063156449 513				
	055.9200.500190	\$ 5,220.51	Recalculation Charges 08/22	202209063156449 513				
	055.9200.500210	\$ 10,282.98	Recalculation Charges 08/22	202209063156449 513				
	055.9200.500150	\$ 384,939.83	Initial Charges 09/22	202209063156449 513				
	055.9200.500170	\$ 1,697.21	Initial Charges 09/22	202209063156449 513				
	055.9200.500180	\$ -16.96	Initial Charges 09/22	202209063156449 513				
	055.9200.500190	\$ -1,326.00	Initial Charges 09/22	202209063156449 513				
	055.9200.500210	\$ -6.06	Initial Charges 09/22	202209063156449 513				
	055.9200.500150	\$ -3,426.78	Recalculation Charges 05/22	202209063156449 513				
	055.9200.500170	\$ -446.93	Recalculation Charges 05/22	202209063156449 513				
	055.9200.500190	\$ -507.95	Recalculation Charges 05/22	202209063156449 513				
						09/09/2022	13547 \$	1,360,924.09
006518 - CARAHSOFT TECHNOLOGY CORPORATI	011.9019.595210	\$ 34,946.24	Software Subscription∼	IN1207084	011.0015376			
	011.9019.595210	\$ 13,440.86	Software Subscription~	IN1207084	011.0015376			
	011.9019.590110	\$ 6,310.08	Software Subscription~	IN1220113	011.0015396			
						09/09/2022	13548 \$	54,697.18
000947 - DAILY JOURNAL CORPORATION	055.9000.550000	\$ 165.00	Publication Services	B3619686				
						09/09/2022	13549 \$	165.00

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## **ELECTRONIC**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
000524 - FERGUSON WATERWORKS	020.1084.520000	\$	3,559.88	Inventory~	801468	011.0015257			
	020.1084.520000	\$		Inventory~	801468	011.0015257			
	020.1084.520000	\$		Sales Tax 10.25	801468				
	020.1084.520000	\$	3,893.08	Inventory~	8014681	011.0015257			
	020.1084.520000		399.04	Sales Tax 10.25	8014681				
		•					09/09/2022	13550 \$	8,482.90
005614 - NORTHWEST ELECTRICAL SERVICES,	020.1084.900000	\$	17,883.75	Technical Design Services	1821				
,	055.9000.595200	\$	34,983.75	Technical Design Services	1821				
	055.8200.596200	\$	5,985.00	Technical Design Services	1821				
							09/09/2022	13551 \$	58,852.50
001447 - TYLER TECHNOLOGIES, INC	011.9019.590110	\$	4,550.27	Maintenance Service~	45362786				
							09/09/2022	13552 \$	4,550.27
006120 - WESTERN ALLIED CORPORATION	011.1049.590000	\$	904.46	Air Conditioner Maintenance	629834				
	011.1049.590000	\$	1,425.11	Air Conditioner Maintenance	629892				
							09/09/2022	13553 \$	2,329.57
007089 - CAPITAL INDUSTRIAL COATINGS	020.1084.900000	\$	40,000.00	Rehabilitation of Reservoirs~	073122(2)				
	020.200400	\$	-2,000.00	5% Retention	073122(2)				
							09/14/2022	13554 \$	38,000.00
005490 - CINTAS CORPORATION	011.1049.540000	\$	245.18	Uniforms	4130759662				
							09/14/2022	13555 \$	245.18
000129 - DLT SOLUTIONS, LLC	011.9019.596700	\$	2,895.00	Software License~	SI559397	011.0015212			
•			•				09/14/2022	13556 \$	2,895.00
007382 - GREATAMERICA FINANCIAL	055.9190.520000	\$	245.37	Copy Machine	32112207				
		•	-	• •			09/14/2022	13557 \$	245.37

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## **ELECTRONIC**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOIC AMOUN	E T DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
004500 - ICE US OTC COMMODITY MARKETS,	055.9200.596200	\$ 165.0	0 Physical Gas	822001688006				
,	055.9200.596200	\$ 1,085.0	0 OTC Commission Adjustment	822001688088				
						09/14/2022	13558 \$	1,250.00
005034 - KRONOS INCORPORATED	011.9019.590110	\$ 959.0	3 Software Usage Fees	11949102		09/14/2022	13559 \$	959.03
000804 - LB JOHNSON HARDWARE CO #1	020.1084.900000	\$ 10.4	5 Small Tools, Plumbing & Building	121884	011.0015315	03/14/2022	13335 \$	939.03
	020.1084.520000	\$ 39.3	9 Small Tools, Plumbing & Building	122432	011.0015315			
	020.1084.520000	\$ 214.5	1 Small Tools, Plumbing & Building	122616	011.0015315			
	020.1084.520000	\$ 74.4	4 Small Tools, Plumbing & Building	122617	011.0015315			
	011.1043.520000	\$ 41.2	6 Small Tools, Plumbing & Building	122631	011.0015301			
	020.1084.520000	\$ 8.7	4 Small Tools, Plumbing & Building	122634	011.0015315			
	011.1048.520000	\$ 62.1	2 Small Tools, Plumbing & Building	122648	011.0015301			
	011.1048.520000	\$ 21.8	8 Small Tools, Plumbing & Building	122704	011.0015301			
	020.1084.520000	\$ 389.7	3 Small Tools, Plumbing & Building	122721	011.0015315			
	011.1048.520000	\$ 27.3	6 Small Tools, Plumbing & Building	122731	011.0015301			
						09/14/2022	13560 \$	889.88
007088 - MONDAY.COM LTD	011.9019.860000	\$ 21,120.0	O Enterprise Seats Subscription	IN22010009382				
						09/14/2022	13561 \$	21,120.00
006687 - NDS	011.1004.520000	\$ 223.6	3 Postage Replenishment	805497				
						09/14/2022	13562 \$	223.63
007423 - OPTIV SECURITY, INC	011.9019.520010	\$ 5,000.0	0 Web Application Scanning~	INV10025829050	011.0015392			
						09/14/2022	13563 \$	5,000.00
002476 - SCHWEITZER ENGINEERING LABORAT	055.9100.520000	\$ 1,084.6	4 Equipment~	INV000731166	055.0002982			
2.20.0.11						09/14/2022	13564 \$	1,084.64

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## **ELECTRONIC**

	ACCOUNT	INVOIC				PAYMENT	PAYMENT	PAYMENT
VENDOR NAME AND NUMBER	NUMBER	AMOUN	T DESCRIPTION	INVOICE	P.O.#	DATE	NUMBER	AMOUNT
003775 - SILVA'S PRINTING NETWORK	055.9000.520000	\$ 79.0	0 Business Cards~	27471	055.0002989			
003773 SIEVA 31 KIIVTIIVG IVET WORK		·						
	055.9000.520000	·	0 Business Cards ~	27471	055.0002989			
	055.9000.520000	\$ 16.2	0 Sales Tax 10.25	27471				
						09/14/2022	13565 \$	174.20
003584 - WILLIAMS DATA	011.1060.595200	\$ 1,635.0	0 Storage Services	591365				
MANAGEMENT								
						09/14/2022	13566 \$	1,635.00
001917 - CENTRAL BASIN WATER	020.1084.596550	\$ 4,045.6	7 Producer Member Dues~	070122				
ASSOCATION								
						09/14/2022	13567 \$	4,045.67
001444 - COUNTY OF LOS ANGELES	011.1033.596200	\$ 1,238,990.3	9 Fire Protection Services~	C0010596				
	011.1033.596200	\$ 112,025.4	7 Fire Protection Services~	C0010596				
	011.1033.596200	\$ 27,517.6	0 Fire Protection Services~	C0010596				
						09/14/2022	13568 \$	1,378,533.46
002533 - BANK OF NEW YORK MELLON	055.9000.592010	\$ 2,300.0	0 Administration & Audit Confirmation Fees	2522493295				
						09/16/2022	13569 \$	2,300.00

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## **ELECTRONIC**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
002412 - CALIFORNIA ISO	055.9200.500150	\$ -	-1,531.85	Recalculation Charges 06/22	202209133156553				
	055.9200.500170	\$	-176.88	Recalculation Charges 06/22	980 202209133156553				
	055.9200.500190	\$	-176.93	Recalculation Charges 06/22	980 202209133156553				
	055.9200.500150	\$ 97	76,259.87	Recalculation Charges 08/22	980 202209133156553 980				
	055.9200.500170	\$ 1,73	38,357.65	Recalculation Charges 08/22	202209133156553 980				
	055.9200.500190	\$	7,269.31	Recalculation Charges 08/22	202209133156553 980				
	055.9200.500210	\$ 1	14,641.82	Recalculation Charges 08/22	202209133156553 980				
	055.9200.500240	\$	9,620.34	Recalculation Charges 08/22	202209133156553 980				
	055.9200.500180	\$ -	-1,219.23	Recalculation Charges 08/22	202209133156553 980				
	055.9200.500150	\$ -	-8,398.83	Recalculation Charges 05/22	202209133156553 980				
	055.9200.500210	\$	-0.16	Recalculation Charges 05/22	202209133156553 980				
	055.9200.500170	\$ 1	13,913.80	Recalculation Charges 05/22	202209133156553 980				
	055.9200.500190	\$	401.77	Recalculation Charges 05/22	202209133156553 980				
	055.9200.500240	\$	51.00	Recalculation Charges 05/22	202209133156553 980				
	055.9200.500170	\$	-824.79	Initial Charges 11/21	202209133156553 980				
							09/16/2022	13570 \$	2,748,186.89
006887 - FLORES, TERESA	011.1031.596500	\$	76.13	Women Leaders in Law Enforcement (WLLE)	083122				
							09/16/2022	13571 \$	76.13

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## **ELECTRONIC**

VENDOR	NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
005108 -	JEMMOTT ROLLINS GROUP,	011.1021.596200	\$	17,600.00	Professional Services~	SEP22				
								09/16/2022	13572 \$	17,600.00
000804 -	LB JOHNSON HARDWARE CO #1	055.8400.590000	\$	197.07	Small Tools, Plumbing & Building	121810	055.0002975			
		055.8400.590000	\$	171.86	Small Tools, Plumbing & Building	121908	055.0002975			
		055.8400.590000	\$	98.68	Small Tools, Plumbing & Building	122047	055.0002975			
		055.8400.590000	\$	29.53	Small Tools, Plumbing & Building	122064	055.0002975			
		055.8400.590000	\$	5.46	Small Tools, Plumbing & Building	122081	055.0002975			
		055.8400.590000	\$	345.94	Small Tools, Plumbing & Building	122280	055.0002975			
		055.8400.590000	\$	10.94	Small Tools, Plumbing & Building	122291	055.0002975			
							09/16/2022	13573 \$	859.48	
006661 -	006661 - MACIEL, CYNTHIA	011.1031.596500	Ś	21.00	Women Leaders in Law Enforcement (WLLE)	083122				
			•		,			09/16/2022	13574 \$	21.00
000839 -	MEASUREMENT CONTROL SYSTEMS, I	056.5600.520000	\$	4,118.14	Electrical Supplies~	230320	056.0000679			
	· · · · · · · · · · · · · · · · · · ·							09/16/2022	13575 \$	4,118.14
002517 -	SO CAL PUBLIC POWER AUTHORITY	055.9200.500154	\$	52,312.90	Desert Harvest II Project	DH0922				
								09/16/2022	13576 \$	52,312.90
002227 -	US DEPARTMENT OF ENERGY	055.9200.500180	Ś	30.065.94	Boulder Canyon Project Charges 08/22	GG1766W0822				
		055.9200.500150	•		Boulder Canyon Project Charges 08/22	GG1766W0822				
			·	,	, , , , , , , , , , , , , , , , , , , ,			09/16/2022	13577 \$	51,281.97
006120 -	WESTERN ALLIED CORPORATION	011.1049.590000	\$	3,343.00	Air Conditioner Maintenance	36328				
	55 510 til 1014							09/16/2022	13578 \$	3,343.00
001552 -	HOME DEPOT CREDIT SERVICES	056.5600.520000	\$	1,401.85	Small Tools & Plumbing Hardware~	091322_MULTIPLE	056.0000674			
	52.111.025							09/13/2022	13579 \$	1,401.85
								00/ 10/ 2022	13373 3	1,40

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## **ELECTRONIC**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOIC AMOUN	E T DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	PAYMENT NUMBER	PAYMENT AMOUNT
002190 - OFFICE DEPOT	011.1004.520000	\$ 74.8	9 Office Supplies	257111424001				
						09/13/2022	13580 \$	74.89
001617 - UPS	011.1041.520000	\$ 90.0	3 Period: 08/22	933312352(2)				
						09/13/2022	13581 \$	90.03
001552 - HOME DEPOT CREDIT SERVICES	055.8400.520000	\$ 241.4	5 Small Tools & Plumbing Hardware~	091422_MULTIPLE	055.0002974			
	055.8400.590000	\$ 496.7	9 Small Tools & Plumbing Hardware~	091422_MULTIPLE	055.0002974			
						09/14/2022	13582 \$	738.24
000059 - SO CAL EDISON	011.1049.560000	\$ 94.5	2 Period: 07/15/22 - 08/14/22	081522				
	011.1043.560000	\$ 72.2	3 Period: 07/29/22 - 08/28/22	082922				
	011.1043.560000	\$ 466.0	5 Period: 08/22	090122				
						09/14/2022	13583 \$	632.80
001581 - THE GAS COMPANY	011.1049.560000	\$ 43.5	7 Period: 07/110/22 - 08/10/22	081222				
						09/14/2022	13584 \$	43.57
001617 - UPS	011.1041.520000	\$ 66.9	4 Period: 09/22	933312362(2)				
	011.1041.520000	\$ 51.4	2 Period: 09/22	933312372(2)				
						09/14/2022	13585 \$	118.36
002190 - OFFICE DEPOT	011.1004.520000	\$ 503.6	1 Office Supplies	262414039001				
						09/15/2022	13586 \$	503.61
001581 - THE GAS COMPANY	011.1033.560000	\$ 18.9	6 Period: 06/10/22 - 07/12/22	071422(2)				
	011.1033.560000		2 Period: 07/12/22 - 08/10/22	081222(2)				
						09/15/2022	13587 \$	36.38
000249 - FEDEX	055.9200.520000	\$ 41.2	2 Period: 08/22	787180721				
	011.1024.520000	•	8 Period: 09/22	787843477				
			·			09/16/2022	13588 \$	117.50
					TOTA	AL ELECTRONIC	<u>.</u>	6,018,120.95
							<del>-</del>	0,010,120.33

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## **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
004026 - AIRWAVE COMMUNICATIONS	011.1046.520000	\$ 6.25	Ignition Delay Module~	13656	011.0015353			
	011.1046.590000	\$ 2,380.00	Labor~	13656	011.0015353			
	011.1046.520000	\$ 0.64	Sales Tax 10.25	13656				
						09/08/2022	609768 \$	2,386.89
007276 - ALLIED UNIVERSAL JANITORIAL	011.1049.590000	\$ 10,656.18	Janitorial Services 09/22	13191758				
	011.1049.590000	\$ 4,512.74	Janitorial Day Porter Service 09/22	13191759				
						09/08/2022	609769 \$	15,168.92
006308 - ANAYA SERVICE CENTER	011.1046.520000	\$ 149.85	Transmission Mount~	36877	011.0015352			
	011.1046.520000	\$ 145.95	Engine Mount~	36877	011.0015352			
	011.1046.520000	\$ 149.95	Insulator~	36877	011.0015352			
	011.1046.520000	\$ 78.95	Housing~	36877	011.0015352			
	011.1046.520000	\$ 55.95	Seal Kit~	36877	011.0015352			
	011.1046.590000	\$ 280.00	Labor ~	36877	011.0015352			
	011.1046.520000	\$ 59.52	Sales Tax 10.25	36877				
						09/08/2022	609770 \$	920.17
001752 - BENNETT-BOWEN & LIGHTHOUSE	011.1046.520000	\$ 265.74	Parts~	3019568	011.0015342			
	011.1046.520000	\$ 13.93	Freight	3019568	011.0015342			
	011.1046.520000	\$ 27.23	Sales Tax 10.25	3019568				
	011.1046.520000	\$ 1,575.00	Parts~	3020097	011.0015356			
	011.1046.520000	\$ 311.00	Switch Controller~	3020097	011.0015356			
	011.1046.520000	\$ 193.32	Sales Tax 10.25	3020097				
						09/08/2022	609771 \$	2,386.22
005366 - BLACK & WHITE EMERGENCY VEHICL	011.1031.570000	\$ 200.00	Vehicle Repairs	4568				
	011.1031.570000	\$ 100.00	Vehicle Repairs	4569				
						09/08/2022	609772 \$	300.00

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## **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
004545 - BRADY WORLDWIDE, INC	011.9019.520010	\$ 1,899.00	Supplies~	9350680815	011.0015369			
	011.9019.520010	\$ 1,129.95	Supplies~	9350680815	011.0015369			
	011.9019.520010	\$ 425.97	Supplies~	9350680815	011.0015369			
	011.9019.520010	\$ 145.08	Freight	9350680815	011.0015369			
	011.9019.520010	\$ 354.11	Sales Tax 10.25	9350680815				
						09/08/2022	609773 \$	3,954.11
005078 - BURKE, WILLIAMS & SORENSEN, LL	011.1024.593200	\$ 2,307.41	Re: City of Vernon v. Whitworth~	289352				
	011.1024.593200	\$ 682.10	Re: Californians for Homeownership, Inc	289353				
						09/08/2022	609774 \$	2,989.51
007100 - CEDRO CONSTRUCTION, INC	020.1084.900000	\$ 355,590.00	Progress Payment #3~	090522				
	020.200400	\$ -17,779.50	5% Retention	090522				
						09/08/2022	609775 \$	337,810.50
004860 - CLEANSTREET, LLC	011.1043.590000	\$ 27,162.29	Sweeper Services	103772CS				
						09/08/2022	609776 \$	27,162.29
003088 - CLINICAL LAB OF SAN BERNARDINO	020.1084.595200	\$ 870.00	Water Quality Testing & Reporting	2201075VER01				
22						09/08/2022	609777 \$	870.00
006011 - DANN FROEHLICH DESIGN	011.1026.596200	\$ 177.79	Recruitment Brochure~	083122				
	011.1026.596200	\$ 177.79	Recruitment Brochure~	083122(2)				
						09/08/2022	609778 \$	355.58
002208 - HILL BROTHERS CHEMICAL CO	055.9190.500230	\$ 8,782.77	Ammonia Delivery 07/22/22	7139267				
		 				09/08/2022	609779 \$	8,782.77

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## **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
004239 - HSA BANK	011.1002.502030	¢	500.00	Employer Contribution 09/01/22	083122				
004233 FISA BANK	011.1002.502030			Employer Contribution 09/01/22	083122				
	011.1004.502030			Employer Contribution 09/01/22	083122				
	011.1024.502030	•	,	Employer Contribution 09/01/22	083122				
	011.1026.502030			Employer Contribution 09/01/22	083122				
	011.1031.502030	-		Employer Contribution 09/01/22	083122				
	011.1040.502030	•		Employer Contribution 09/01/22	083122				
	011.1041.502030			Employer Contribution 09/01/22	083122				
	011.1043.502030			Employer Contribution 09/01/22	083122				
	011.1046.502030			Employer Contribution 09/01/22	083122				
	011.1049.502030			Employer Contribution 09/01/22	083122				
	011.1060.502030			Employer Contribution 09/01/22	083122				
	011.9019.502030	\$	1,500.00	Employer Contribution 09/01/22	083122				
	020.1084.502030	\$	4,000.00	Employer Contribution 09/01/22	083122				
	056.5600.502030	\$	1,000.00	Employer Contribution 09/01/22	083122				
	055.8100.502030	\$	500.00	Employer Contribution 09/01/22	083122				
	055.9000.502030	\$	1,500.00	Employer Contribution 09/01/22	083122				
	055.9100.502030	\$	1,500.00	Employer Contribution 09/01/22	083122				
	055.9190.502030	\$	3,500.00	Employer Contribution 09/01/22	083122				
	055.9200.502030	\$	500.00	Employer Contribution 09/01/22	083122				
							09/08/2022	609780 \$	39,000.00
004239 - HSA BANK	011.1043.502030	ς.	2 000 00	Employer Contribution 09/01/22~	090722				
004233 FISA BANK	011.1043.302030	Ţ	2,000.00	Employer contribution 03/01/22	030722		09/08/2022	609781 \$	2,000.00
							03/00/2022	003781 \$	2,000.00
006358 - INDUSTRIAL	011.1060.595200	\$	1,980.00	Compliance Outreach Training &	21				
ENVIRONMENTAL ASSOC							09/08/2022	609782 \$	1,980.00
							03,00,2022	003702 7	1,555.00
004122 - KIMBALL MIDWEST	011.1046.520000	•		Nuts, Bolts, Washers, & Battery	100170027	011.0015350			
	011.1046.520000	Ş	97.55	Sales Tax 10.25	100170027		00/00/005	+	
							09/08/2022	609783 \$	1,049.24

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## **EARLY CHECKS**

VENDOR	NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
006203 -	MRC SMART TECHNOLOGY SOLUTIONS	011.9019.590110	\$ 5,149.10	Managed Print Services	IN2908288				
							09/08/2022	609784 \$	5,149.10
000163 -	PROFORMA EXPRESS GRAPHICS	011.1031.520000	\$ 1,906.35	Citation Books	B735001661A				
							09/08/2022	609785 \$	1,906.35
007252 -	007252 - PURE PROCESS FILTRATION, INC	055.9190.590000	\$ 641.26	Filter Supplies~	77265	055.0002985			
		055.9190.590000	\$ 564.69	Filter Supplies~	77502	055.0002985			
							09/08/2022	609786 \$	1,205.95
006985 - TERMINIX COMMERCIAL	011.1049.590000	\$ 142.00	Pest Control 08/22~	424305403					
							09/08/2022	609787 \$	142.00
001345 -	TIME CLOCK SALES & SERVICE	055.8200.590000	\$ 138.00	Time Clock Maintenance	LM837351				
							09/08/2022	609788 \$	138.00
006371 -	TIREHUB, LLC	011.1046.520000	\$ 645.00	Tires~	29216330	011.0015355			
		011.1046.520000	\$ 8.75	California Tire Fee	29216330	011.0015355			
		011.1046.520000	\$ 61.27	Sales Tax 9.5%	29216330				
		011.1046.520000	\$ 394.46	Tires~	29360648	011.0015360			
		011.1046.590000	\$ 3.50	Tire Fee	29360648	011.0015360			
		011.1046.520000	\$ 37.48	Sales Tax 9.5%	29360648				
							09/08/2022	609789 \$	1,150.46
005296 -	UNIFIRST CORPORATION	011.1004.520000	\$ 210.00	Womens Polo~	3052563957	011.0015331			
		011.1004.520000	\$ 21.54	Sales Tax 10.25	3052563957				
							09/08/2022	609790 \$	231.54

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## **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
VENDOR NAIVIE AND NOIVIBER	NOWIBER	AMOON	DESCRIPTION	INVOICE	F.U.#	DATE	NOWBER	AIVIOUIVI
005480 - VISTA PAINT CORPORATION	011.1043.596200	\$ 249.50	) Paint~	202264880100	011.0015391			
	011.1043.596200	\$ 10.50	Bucket~	202264880100	011.0015391			
	011.1043.596200	\$ 2,949.00	Sprayer~	202264880100	011.0015391			
	011.1043.596200	\$ 71.96	5 Paint~	202264880100	011.0015391			
	011.1043.596200	\$ 124.67	′ Ladder~	202264880100	011.0015391			
	011.1043.596200	\$ 180.00	) Tape~	202264880100	011.0015391			
	011.1043.596200	\$ 3.00	Recycle Fee~	202264880100	011.0015391			
	011.1043.596200	\$ 367.83	Sales Tax 10.25	202264880100				
	011.1043.520000	\$ 49.59	Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 99.18	B Paint∼	202265014000	011.0015390			
	011.1043.520000	\$ 181.92	! Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 303.20	Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 667.26	5 Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 593.12	! Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 143.32	! Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 174.88	B Paint∼	202265014000	011.0015390			
	011.1043.520000	\$ 215.28	B Paint∼	202265014000	011.0015390			
	011.1043.520000	\$ 218.07	' Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 169.48	B Paint∼	202265014000	011.0015390			
	011.1043.520000	\$ 260.10	Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 96.12	! Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 240.45	Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 74.16	Pump Protector~	202265014000	011.0015390			
	011.1043.520000	\$ 248.16	5 Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 290.76	5 Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 224.52	! Paint~	202265014000	011.0015390			
	011.1043.520000	\$ 177.05	Faint~	202265014000	011.0015390			
	011.1043.520000	\$ 8.10	Recycle Fee~	202265014000	011.0015390			
	011.1043.520000	\$ 20.80	Recycle Fee~	202265014000	011.0015390			
	011.1043.520000	\$ 28.50	Recycle Fee~	202265014000	011.0015390			
	011.1043.520000	\$ 459.61	Sales Tax 10.25	202265014000				

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## **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		NVOICE MOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
							09/08/2022	609791 \$	8,900.09
007438 - ALFONSO MATEO TACOS	011.1026.596900	\$ 1	,125.00	NFL Kickoff Luncheon - Tacos	090122				
							09/08/2022	609792 \$	1,125.00
001976 - GABRIEL ALDRETE	011.1026.596200	\$	62.00	Reimb. Live Scan	091222				
							09/15/2022	609793 \$	62.00
002308 - ASBURY ENVIRONMENTAL SERVICES	055.9190.560010	\$ 1	,820.66	Disposal Services	150000844370				
							09/15/2022	609794 \$	1,820.66
001948 - AT&T	011.9019.590110	\$ 1	,962.40	Period: 06/19/22 - 07/18/22	1140731703				
							09/15/2022	609795 \$	1,962.40
007362 - B3PE LLC	056.5600.595200	\$	690.00	Technical Services Provided	20220720415				
		•					09/15/2022	609796 \$	690.00
004448 - BATTERY SYSTEMS, INC	011.1046.520000	\$	331.43	Vehicle Batteries~	7819804	011.0015283			
	011.1046.520000	\$	107.84	Vehicle Batteries~	7839108	011.0015283			
	011.1046.520000	\$	411.02	Vehicle Batteries~	7859603	011.0015283			
	011.1046.520000	\$	638.44	Vehicle Batteries~	7878860	011.0015283			
	011.1046.520000	\$	178.37	Vehicle Batteries~	7893815	011.0015283			
							09/15/2022	609797 \$	1,667.10
007208 - BOYD & ASSOCIATES	056.5600.596200	\$	105.00	Alarm System Monitoring~	264247				
	056.5600.596200	\$	105.00	Alarm System Monitoring~	271142				
							09/15/2022	609798 \$	210.00
005078 - BURKE, WILLIAMS & SORENSEN, LL	011.1024.593200	\$ 1	,979.00	Re: General~	289779				
	011.1024.593200	\$ 3	,775.00	Re: Sanchez, Christina v. State of	289780				
							09/15/2022	609799 \$	5,754.00
007441 - CLARA BUSTAMANTE	011.1060.595200	\$	100.00	Attendance Stipend~	082422				
- <u></u>							09/15/2022	609800 \$	100.00

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#### **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
001973 - CALIFORNIA FRAME & AXLE	011.1046.590000	\$ 180.00	Labor	69546	011.0015284			
	011.1046.590000	\$ 180.00	Labor	69683	011.0015284			
	011.1046.520000	\$ 475.85	Front End Repair & Alignment Services~	69693	011.0015284			
	011.1046.590000	\$ 475.00	Labor	69693	011.0015284			
						09/15/2022	609801 \$	1,310.85
000818 - CAMINO REAL CHEVROLET	011.1046.520000	\$ 1,779.63	Auto Parts~	78053	011.0015285			
	011.1046.520000	\$ 162.24	Auto Parts~	78132	011.0015285			
	011.1046.520000	\$ 401.61	Auto Parts~	78320	011.0015285			
	011.1046.520000	\$ 107.87	Auto Parts~	78339	011.0015285			
	011.1046.520000	\$ 118.47	Auto Parts~	78660	011.0015285			
	011.1046.520000	\$ -400.00	Auto Parts~	CM78053	011.0015285			
						09/15/2022	609802 \$	2,169.82
004163 - CENTRAL FORD	011.1046.520000	\$ 286.54	Auto Parts∼	12183	011.0015286			
	011.1046.520000	\$ 767.16	Auto Parts~	12322	011.0015286			
	011.1046.520000	\$ 76.18	Auto Parts~	12414	011.0015286			
	011.1046.520000	\$ 79.23	Auto Parts~	12909	011.0015286			
						09/15/2022	609803 \$	1,209.11
004860 - CLEANSTREET, LLC	011.1043.590000	\$ 432.90	Sweeper Services	103976CS				
						09/15/2022	609804 \$	432.90
001336 - CURRENT WHOLESALE ELECTRIC SUP	055.8400.590000	\$ 52.92	Electrical & Hardware Supplies~	274347	055.0002971			
	020.1084.900000	\$ 428.81	Electrical & Hardware Supplies~	274348	011.0015310			
	020.1084.900000	\$ 633.43	Electrical & Hardware Supplies~	274349	011.0015310			
	055.8400.590000	\$ 19.78	Electrical & Hardware Supplies~	274350	055.0002971			
	020.1084.900000	\$ 2,719.87	Electrical & Hardware Supplies~	274351	011.0015310			
	020.1084.900000	\$ 1,409.69	Electrical & Hardware Supplies~	274352	011.0015310			
	020.1084.900000	\$ 1,399.51	Electrical & Hardware Supplies~	274353	011.0015310			
						09/15/2022	609805 \$	6,664.01

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#### **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
006717 - RONIT DAHAN-EDRY	011.1060.595200	\$	100.00	Attendance Stipend~	082422				
							09/15/2022	609806 \$	100.00
004730 - EXTREME SAFETY, INC	011.1049.520000	\$	668.07	STL-7010-871-0199 STIHL PROMARK RATCHED	3000756	011.0015326			
	011.1049.520000	\$	68.48	Sales Tax 10.25	3000756		09/15/2022	609807 \$	736.55
006696 - FACTORY MOTOR PARTS	011.1046.520000	\$	129 19	Auto Parts~	109789558	011.0015287	09/13/2022	ξ 709600	/30.33
THE TORK INTO TORY TAKES	011.1046.520000	•		Auto Parts~	111913026	011.0015287			
	011.1046.520000	-		Auto Parts~	124791947	011.0015287			
	011.1046.520000			Auto Parts~	124818120	011.0015287			
	011.1046.520000			Auto Parts~	124820273	011.0015287			
	011.1046.520000	•		Auto Parts~	164219447	011.0015287			
	011.1046.520000	•		Auto Parts~	167114722	011.0015287			
	011.1046.520000			Auto Parts~	167114844	011.0015287			
	011.1046.520000	•		Auto Parts~	167115432	011.0015287			
		·					09/15/2022	609808 \$	3,042.65
000159 - FRED PRYOR SEMINARS & CAREERTR	055.9000.596700	\$	5,370.00	PRYOR + Renewal ~	295029	055.0003003			
-	055.9000.596700	\$	-895.00	Credit	295029	055.0003003			
							09/15/2022	609809 \$	4,475.00
005421 - GWMA	011.1043.596200	\$	612.06	Cost Sharing for Monitoring Equipment~	HTU2260				
							09/15/2022	609810 \$	612.06
001712 - GRAINGER, CO	055.8100.520000	\$	63 18	Building Hardware~	9373947457	055.0002972			
colific civilitati, co	033.0100.320000	Y	03.10	banang naraware	3373317137	033.0002372	09/15/2022	609811 \$	63.18
001355 - HACH COMPANY	055.9190.500230	Ś	3.573.91	Water Treatment Supplies~	13138986	055.0002967		· .	
	055.9190.500230			Water Treatment Supplies~	13145930	055.0002967			
	055.9190.500230			Water Treatment Supplies~	13166868	055.0002967			
	055.9190.500230	•		Water Treatment Supplies~	13180913	055.0002967			
		•	, , ,				09/15/2022	609812 \$	7,687.33

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#### **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
000280 - HARPER & ASSOCIATES ENGINEERIN	020.1084.900000	\$	3,010.00	Coating Inspection Services	ENG7862				
							09/15/2022	609813 \$	3,010.00
000201 - HERRERA, GUSTAVO	011.1031.596500	\$	156.00	Advance Leadership Training	082222				
							09/15/2022	609814 \$	156.00
000686 - IGOE & COMPANY, INC	011.1026.502030	Ś	75.00	Participation Fee	269026				
,,	0111101010000	Ψ	75.55	. a. de patient de	200020		09/15/2022	609815 \$	75.00
007412 - J4 SYSTEMS	011.9019.595210	¢	160.00	Cloud Support	16369				
007412 J4 3131EW3	011.5015.555210	Ţ	100.00	Cloud Support	10303		09/15/2022	609816 \$	160.00
000642 - LEXISNEXIS MATTHEW BENDER	011.1024.596600	\$	765.65	CA Public Sector Relations	32395264		03/13/1011	- 000010 ү	
BENDEN							09/15/2022	609817 \$	765.65
003908 - LOPEZ & LOPEZ TIRE SERVICE	011.1046.520000	Ś	253.60	Tires, Accessories & Repairs~	6196	011.0015289			
	011.1046.520000	-		Tires, Accessories & Repairs~	6222	011.0015289			
	011.1046.520000	\$		Tires, Accessories & Repairs~	6288	011.0015289			
	011.1046.520000	\$	138.62	Tires, Accessories & Repairs~	6334	011.0015289			
	011.1046.520000	\$	599.18	Tires, Accessories & Repairs~	6353	011.0015289			
	011.1046.520000	\$	440.95	Tires, Accessories & Repairs~	6357	011.0015289			
	011.1046.520000	\$	518.15	Tires, Accessories & Repairs~	6425	011.0015289			
							09/15/2022	609818 \$	2,457.70
004330 - JUAN LOZANO	011.1026.596200	\$	62.00	Reimb. Live Scan	091222				
							09/15/2022	609819 \$	62.00
001096 - MELVYN GREEN & ASSOCIATES, INC	011.1041.595200	\$	11,142.50	Plan Check Services~	14383				
							09/15/2022	609820 \$	11,142.50
003488 - HILDA MORENO	011.1026.596800	Ś	1.627.00	Tuition Reimbursement	083022				
		Ŧ	_,==:::00				09/15/2022	609821 \$	1,627.00
								· · · · · · · · · · · · · · · · · · ·	<del></del>

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#### **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER		INVOICE AMOUNT	DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
006927 - HECTOR MORFIN	011.1060.595200	\$	100.00	Attendance Stipend~	082422				
		·		·			09/15/2022	609822 \$	100.00
000309 - NAPA AUTO PARTS	011.1046.520000	\$	296.19	Auto Parts & Accessories~	149234	011.0015290			
	011.1046.520000	\$	160.13	Auto Parts & Accessories~	150087	011.0015290			
	011.1046.520000	\$	79.79	Auto Parts & Accessories~	150451	011.0015290			
	011.1046.520000	\$	20.45	Auto Parts & Accessories~	150529	011.0015290			
	011.1046.520000	\$	104.01	Auto Parts & Accessories~	150966	011.0015290			
	011.1046.520000	\$	74.65	Auto Parts & Accessories~	151136	011.0015290			
	011.1046.520000	\$	32.20	Auto Parts & Accessories~	151137	011.0015290			
	011.1046.520000	\$	131.37	Auto Parts & Accessories~	152531	011.0015290			
	011.1046.520000	\$	46.69	Auto Parts & Accessories~	152534	011.0015290			
	011.1046.520000	\$	152.39	Auto Parts & Accessories~	152927	011.0015290			
	011.1046.520000	\$	29.26	Auto Parts & Accessories~	153101	011.0015290			
							09/15/2022	609823 \$	1,127.13
005934 - O'REILLY AUTO PARTS	011.1046.520000	\$	53.86	Auto Parts & Accessories~	3049416658	011.0015291			
	011.1046.520000	\$	54.57	Auto Parts & Accessories~	3049417811	011.0015291			
	011.1046.520000	\$	95.29	Auto Parts & Accessories~	3049418764	011.0015291			
	011.1046.520000	\$	30.18	Auto Parts & Accessories~	3049418906	011.0015291			
	011.1046.520000	\$	41.88	Auto Parts & Accessories~	3049421334	011.0015291			
							09/15/2022	609824 \$	275.78
006998 - MARTIN PEREZ	011.1060.595200	\$	100.00	Attendance Stipend~	082422				
				·			09/15/2022	609825 \$	100.00
006986 - QUALITY CODE PUBLISHING	011.1003.593200	\$	4,025.00	Codification Service~	2022107				
	011.1003.596200	\$	1,530.40	Codification Service~	2022258				
			•				09/15/2022	609826 \$	5,555.40
007440 - LAW OFFICES OF ROBERT B. SARVI	011.1040.502090	\$	11,000.00	Bodily Injury Claim Release Settlement	091222				
-							09/15/2022	609827 \$	11,000.00

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#### **EARLY CHECKS**

VENDOR NAME AND NUMBER	ACCOUNT NUMBER	INVO AMOL	NT DESCRIPTION	INVOICE	P.O.#	PAYMENT DATE	CHECK NUMBER	PAYMENT AMOUNT
004413 - MICHAEL SHEHATA	011.1026.596200	\$ 32	.00 Reimb. Live Scan	091222				
						09/15/2022	609828 \$	32.00
000171 - SHOETERIA	011.1043.520000	\$ 200	.00 Steel Toe Work Boots~	37809IN	011.0015305			
	011.1046.520000	\$ 119	.06 Steel Toe Work Boots~	37811IN	011.0015305			
	011.1049.520000	\$ 114	.10 Steel Toe Work Boots~	37812IN	011.0015305			
						09/15/2022	609829 \$	433.16
007419 - TIME WARNER CABLE	011.9019.560010	\$ 1,050	.00 Fiber Internet Services~	118611301080122				
						09/15/2022	609830 \$	1,050.00
000141 - THOMSON REUTERS - WEST	011.1024.596600	\$ 237	.35 Software Subscription Charges	8469478782				
		,	,			09/15/2022	609831 \$	237.35
007275 - TOTAL-WESTERN, INC	055.9190.590000	\$ 6.504	.83 Welding Services	347656				
507273 TOTAL W2572MM, MG	033.3130.330000	φ 0,50	welang services	317030		09/15/2022	609832 \$	6,504.83
000282 - TRI-CITY MUTUAL WATER COMPANY	011.1033.560000	\$ 225	.00 Hydrant	090122				· · · · · · · · · · · · · · · · · · ·
						09/15/2022	609833 \$	225.00
006997 - SESPE CONSULTING, INC	011.1060.595200	\$ 9,198	.00 Environmental Remediation Services ~	1349315				
	011.1060.595200	\$ 1,790	.00 Environmental Remediation Services 07/22	1349320				
	011.1060.595200	\$ 1,593	.25 Environmental Remediation Services 07/22	1349322				
	011.1060.595200	\$ 5,188	.88 Environmental Remediation Services~	1349985				
	011.1060.595200	\$ 2,095	.00 Environmental Remediation Services~	1349986				
						09/15/2022	609834 \$	19,863.13
001628 - WECK LABORATORIES, INC	020.1084.900000	\$ 16	.50 Water Quality Testing & Reporting	W2G1730				
	020.1084.900000	\$ 16	.50 Water Quality Testing & Reporting	W2G1731				
						09/15/2022	609835 \$	33.00
000743 - XEROX FINANCIAL SERVICES, LLC	011.9019.590110	\$ 2,333	.24 Lease Payment~	3428620				
						09/15/2022	609836 \$	2,333.24
					TOTAL			

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#### **RECAP BY FUND**

FUND	 ELECTRONIC TOTAL	EARLY CHECK TOTAL	WARRANT TOTAL	GRAND TOTALS
011 - GENERAL	\$ 1,554,919.07	\$ 183,694.95	\$ 0.00	\$ 1,738,614.02
020 - WATER	69,149.58	352,314.81	0.00	421,464.39
055 - LIGHT & POWER	4,388,532.31	38,250.42	0.00	4,426,782.73
056 - NATURAL GAS	 5,519.99	 1,900.00	 0.00	 7,419.99
GRAND TOTAL	\$ 6,018,120.95	\$ 576,160.18	\$ 0.00	\$ 6,594,281.13

**TOTAL CHECKS TO BE PRINTED 0** 

#### **City Council Agenda Item Report**

Submitted by: Lisa Pope Submitting Department: City Clerk Meeting Date: October 4, 2022

#### **SUBJECT**

**Electronic Communications Retention Policy** 

#### **Recommendation:**

- A. Adopt Administrative Manual Policy 5.3 Information Technology Electronic Communications Retention Policy; and
- B. Authorize the City Administrator to execute and distribute the Policy to all City employees, Council Members, advisory board members, contractors, interns and volunteers.

#### **Background:**

The City's Administrative Policy Manual (Manual) comprises policies and programs developed by the City to clarify the responsibilities of both the City and its employees, and to provide a uniform system for consistent implementation of practices and procedures.

The proposed Electronic Communications Retention Policy (Policy) provides direction to City employees, Council Members, advisory board members, contractors, interns and volunteers on the retention and deletion of communications within the City's various electronic communication systems. The Policy (Section 5.3 of the Manual) distinguishes between City records and non-records and will assist users in their efforts to properly retain public records pursuant to the City's Records Retention Schedule. The City Clerk's Department, in coordination with Information Technology staff and the City Attorney, will provide training on proper implementation of this policy.

Staff reguests Council approval of the attached Electronic Communications Retention Policy.

#### **Fiscal Impact:**

There is no fiscal impact associated with this report.

#### Attachments:

1. Electronic Communications Retention Policy - 5.3 - Information Technology

ELECTRONIC COMMUNICATIONS RETENTION	ADMINISTRATIVE POLICY MANUAL Section 5.3 – Information Technology		
POLICY	Approval:City Administrator		
Effective Date:	Responsible Department:		
	City Clerk Department		

#### **PURPOSE**:

The purpose of this policy is to provide direction on use of the City's electronic communication systems and records retention in compliance with applicable State and Federal laws, and City policies. Users will be trained in the application and implementation of this policy.

#### POLICY:

It is the City's policy that electronic communications are to be used as a medium of communication to enhance productivity in conducting City business. Because electronic communications may be public records subject to public disclosure and the Records Retention Schedule, all City electronic communications are subject to the following use and retention requirements.

#### **Electronic Communications**

Electronic communications include all electronic communications, regardless of format, including electronic mail (email), voicemail, facsimile, mobile device messaging (texts), and electronic messaging/chats, sent or received by City employees, Council Members, advisory board members, contractors, interns, and volunteers.

The City's electronic communication systems are not intended to be and shall not be used for the storage or maintenance of writings, documents, or communications.

#### **User Responsibility**

Each individual user is responsible for determining whether a writing, document or communication is a City Record or Non-Record and then taking appropriate steps to preserve or delete the record.

Electronic communications determined to be City Records must be categorized in the appropriate record series, converted to the appropriate electronic format, retained for the required time as outlined in the City of Vernon Records Retention Schedule, and deleted from the electronic communications system.

Each user is responsible for regularly deleting Non-Records from each user's accounts within the City's electronic communication systems. This includes items in "received" and "sent" folders as well as any folders set up by individual users.

#### **Records versus Non-Records**

City Records contain substantive information documenting the conduct of the public's business regardless of form or location.

Non-Records are routine email and electronic messages and attachments comparable to telephonic communications. They are not retained in the ordinary course of City business, and the informational content of such communications is neither necessary nor intended to be preserved for future City use or reference.

#### **Personal Devices**

Personal electronic communication systems should not be used to conduct City business. Electronic communications received on personal devices or accounts that constitute City Records must be transferred to the City's electronic communication systems and retained as a City Record.

#### **Retention of Electronic Communications**

- A. Electronic communications including attachments must be converted to the appropriate electronic format or printed in hard copy for retention as soon as possible. City Records shall be retained as follows:
  - (i) the email or electronic message and attachments must be categorized in the appropriate Records Retention Schedule record series; and
  - (ii) the email or electronic message and attachments must be converted to the appropriate electronic format or printed in hard copy as soon as possible; and
  - (iii) retained for the required time period as outlined in the Records Retention Schedule.
- B. The City's electronic communication systems will be configured to automatically and permanently delete all items older than two (2) years on a rolling basis. Users are responsible for converting and retaining all City Records in accordance with Section (A) prior to the two-year deletion schedule.
- C. Legal Holds. Due to litigation, public records requests, and other such requests, certain electronic communications shall be excluded from retention period expiration. Legal holds shall be applied by each individual end user upon request or approval of the City Attorney or designated departmental representative, following existing policies and guidelines for such requests. Individual end users must maintain records per direction of the City Attorney or designated departmental representative.

#### **Additional Resources**

City's Records Retention Schedule Electronic Equipment and Systems Use Policy

#### **Electronic Communications Retention Policy Acknowledgment**

I acknowledge I have read and understand the i				
Policy 5.3 <b>ELECTRONIC COMMUNICATION</b> comply with the requirements of the policy.	S RETENTION	POLICY a	nd agree	to
Employee Signature	Da	nte		_

#### **City Council Agenda Item Report**

Submitted by: Cynthia Cano Submitting Department: Public Works Meeting Date: October 4, 2022

#### **SUBJECT**

Public Works Department Monthly Report

#### **Recommendation:**

Receive and file the August 2022 Building Report

#### **Background:**

The attached building report consists of total issued permits, major projects, demolition permits, new building permits and certificate of occupancy status reports for the month of August 2022.

#### **Fiscal Impact:**

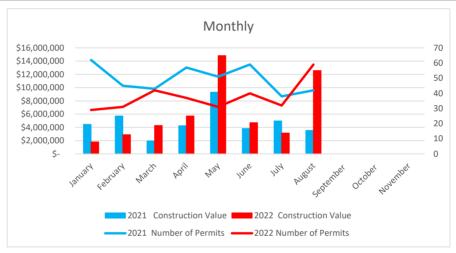
There is no fiscal impact associated with this report.

#### Attachments:

1. Public Works Department August 2022 Building Report

### City of Vernon Building Division Monthly Report Summary

			2	021					20	22		Year to	Date
	С	onstruction	Number of	Υ	ear to Date	Year to Date	(	Construction	Number of	Year to Date	Year to Date	Permit	Valuation
		Value	Permits		Value	Permits		Value	Permits	Value	Permits	Difference	Difference
January	\$	4,464,611	62	\$	4,464,611	62	\$	1,813,324	29	\$ 1,813,324	29	-53%	-59%
February	\$	5,711,149	45	\$	10,175,760	107	\$	2,895,873	31	\$ 4,709,197	60	-44%	-54%
March	\$	1,966,225	43	\$	12,141,985	150	\$	4,291,667	42	\$ 9,000,864	102	-32%	-26%
April	\$	4,257,030	57	\$	16,399,015	207	\$	5,714,278	37	\$ 14,715,141	139	-33%	-10%
May	\$	9,312,090	51	\$	25,711,105	258	\$	14,819,034	31	\$ 29,534,176	170	-34%	15%
June	\$	3,826,680	59	\$	29,537,785	317	\$	4,717,348	40	\$ 34,251,524	210	-34%	16%
July	\$	4,969,602	38	\$	34,507,387	355	\$	3,142,154	32	\$ 37,393,677	242	-32%	8%
August	\$	3,551,601	42	\$	38,058,988	397	\$	12,576,749	59	\$ 49,970,426	301	-24%	31%
September													
October													
November													
December													







# City of Vernon Building Department Monthly Report from 8/1/2022 to 8/31/2022

Туре		Value	# of Permits
Demolition		\$103,000.00	2
Electrical		\$857,000.00	11
Grading		\$2,233,906.50	4
Industrial - Addition		\$140,000.00	1
Industrial - Remodel		\$2,438,850.00	8
Mechanical		\$1,390,005.00	6
Miscellaneous		\$1,888,194.00	18
Plumbing		\$3,272,000.00	5
Roof		\$253,793.23	4
	August 2022 TOTALS PERMITS:	\$12,576,748.73	59
	PREVIOUS MONTHS TOTAL	\$37,393,677.10	242
	YEAR TO DATE TOTAL	\$49,970,425.83	301
	August 2021 TOTALS PERMITS:	\$3,551,601.00	42
	PREVIOUS MONTHS TOTAL	\$34,507,387.00	355
	PRIOR YEAR TO DATE TOTAL	\$38,058,988.00	397



# City of Vernon Building Department Major Projects from 8/1/2022 to 8/31/2022 Valuations > 20,000

Permit No.	Project Address	Tenant	Description	Job Value
Demolition				
B-2022-5511	3809 SOTO ST APN 6302020058		Demo 1/2 of commercial building, 2,500 sq ft.	40000
B-2022-5539	3270 WASHINGTON BI APN 5169022005		Demo 63,162 sq ft. building	63000
2	Record(s)			\$103,000.00
Electrical				
B-2022-5429	2300 48TH ST APN 6308015076		Electrical - construction of new 7,603 sf freezer	40000
B-2022-5355	2750 JEWEL AVE APN 6302001038		new lighting system for new parking lot.	100000
B-2021-4536	4401 DOWNEY RD APN 6303017022	Golden West Food Gro	Electrical for meat process line	500000
B-2022-5479	3450 VERNON AVE APN 6303011052		Repair MSA 3000 AMP main switchboard & replace four feeders with new wire, like for like.	121000
B-2022-5487	3615 VERNON AVE APN 6303009015		Remove (3) antennas from tower; install (6) antennas, (1) OVP, and (2) cables on tower	30000
5	Record(s)			\$791,000.00
Grading				
B-2021-5072	5655 SANTA FE AVE APN 6308017013		Precise grading, onsite sewer, water, and storm drain, and LID review for proposed industrial warehouse building project.	252906.5
B-2022-5336	3809 SOTO ST APN 6302020058		Improve existing site and add new 2,226 SF shell building for a future Starbucks	106000
B-2021-5078	3165 SLAUSON AVE APN 6310007006		Industrial tilt-up building and parking.	675000
B-2022-5296	2750 JEWEL AVE APN 6302001038		Automobile parking lot and associated improvements plans	1200000
4	Record(s)			\$2,233,906.50
Industrial - Add	lition			
B-2022-5393	2939 SUNOL DR APN 6304004020		2143 s.f. addition to an existing detached storage building	140000
1	Record(s)			\$140,000.00
Industrial - Ren	nodel			
B-2022-5430	2300 48TH ST APN 6308015076		Construction of a new 7,603 sf freezer	600000
B-2022-5440	2100 49TH ST		Voluntary seismic retrofit limited to	136000

	APN 6308015077	the addition of new all anchorage connections and continuity ties across the roof diaphragm.	
B-2022-5441	2000 49TH ST APN 6308015077	Voluntary seismic retrofit limited to the addition of new all anchorage connections and continuity ties across the roof diaphragm.	149250
B-2022-5442	2050 49TH ST APN 6308015077	Voluntary seismic retrofit limited to the addition of new all anchorage connections and continuity ties across the roof diaphragm.	217600
B-2021-5064	2801 46TH ST APN 6303014016	Open office and lunch room remodel	30000
B-2022-5305	5801 ALCOA AVE APN 6310006007	Tenant improvement and walk in cooler-freezer	250000
B-2022-5189	4525 DISTRICT BLVD APN 6304020021	Interior industrial remodeling of warehouse/processing area to accomodate new processing equipment	1050000
7	Record(s)		\$2,432,850.00
Mechanical			
B-2022-5200	2265 38TH ST APN 6302013900	Mechanicall - installation of a groundwater remediation systme for WRD. Includes installation of groundwater pump and treat system.	815000
B-2022-5306	5801 ALCOA AVE APN 6310006007	3 ton HVAC package unit, associated ductwork and refrigeration equipment and installation	280000
B-2022-5450	4900 GIFFORD AVE APN 6304014013	Stack consolidation	85000
B-2022-5427	2300 48TH ST APN 6308015076	Mechanical - equipment and installation of new CO2 refrigeration system	200000
4	Record(s)		\$1,380,000.00
Miscellaneous			
B-2022-5391	3359 50TH ST APN 6303026001	Installation of storage rack - 3,574 square feet	25000
B-2022-5354	3615 VERNON AVE APN 6303009015	Remove (3) antennas from tower; install (6) antennas, (1) OVP, and (2) cables on tower	30000
B-2022-5342	5563 ALCOA AVE APN 6310008008	New foundation and anchorage for a new vertical 13,000 gallon liquid nitrogen tank. This includes a permit for the tank as well as the new construction work.	55484
B-2022-5517	6250 BOYLE AVE APN 6310027022	Parking lot repairs and maintenance	300000
B-2022-5169	5798 ANDERSON ST APN 6308019021	Modify existing equipment, remove existing sprint equipment - install (6) new panel antennas (6) new remote radio units (RRUs) behind newly proposed panel antennas	24000

37	Permit(s)	Total	\$12,414,165.50
3	Record(s)		\$244,925.00
B-2022-5494	3855 SANTA FE AVE APN 6302015023	No tear off. Clean roof of all dirt and debris and spray tropical #924 silicone coating system to south flat section of roof only. See site map. ICC #ESR-3913/CRRC #0656-0011	48000
B-2022-5506	4770 DISTRICT BLVD APN 6304015013	Reroof 370 squares. Recover existing roof on commercial building, install a separation sheet w/ 60 mili tpo mech. fastened	148925
B-2022-5509	4720 26TH ST APN 6332001003	Reroofing	48000
Roof			
3	Record(s)		\$3,265,000.00
B-2022-5224	4525 DISTRICT BLVD APN 6304020021	Interior remodeling of warehouse/processing area. Drainage, waste and vent. Hot and cold water piping.	3150000
B-2022-5492	2528 SANTA FE AVE APN 5168026001	New waste hot/cold water, gas for new processing and cold storage.	65000
B-2022-5201	2265 38TH ST APN 6302013900	Plumbing - installation of a groundwater remediation systme for WRD. Includes installation of groundwater pump and treat system.	50000
Plumbing			
8	Record(s)		\$1,823,484.00
B-2022-5474	4305 SANTA FE AVE APN 6302017901	Install illuminated gateway arch	499000
B-2022-5485	2905 50TH ST APN 6303024010	Roof Repair	800000
	APN 6302002033	generator set	



#### City of Vernon Building Department New Buildings Report - August 2022

None



#### City of Vernon Building Department Demolition Report - August 2022

3809 Soto Street West Soto Street Partners Demo 1/2 of commercial building, 2,500 sq ft.

3270 Washington Boulevard SOCO West Inc. Demo building 63,162 sq. ft.

# City of Vernon Certificate of Occupancy Applications Date From 8/1/2022 to 8/31/2022

Issued Permit No.	Project Address Tena	ant	Description	Fees Paid	Square Feet
C-2022-1932	3450 VERNON AVE APN 6303011052	California Ranch Foods Company Inc.	Food processing and storage	885.00	42158
C-2022-1934	4255 DISTRICT BLVE APN 6304028034	CM Trucking Services LLC	Storage freight, unloading container	885.00	10000
C-2022-1935	5101 PACIFIC BLVD APN 6308010016	Brown Pride Productions	Custom screen printings and designs	385.00	1800
C-2022-1936	2350 38TH ST APN 6302015008	Eliz Printing, Inc	Garment screen printing	885.00	6360
C-2022-1937	4444 26TH ST APN 5243018017	Golden West Trading Inc.	Dry storage: food packaging materials/spices/oth er dry goods	1,046.00	65798
C-2022-1938	4405 FRUITLAND AV APN 6304026017	Modu Management Group, Inc	Management, general office	385.00	1100
C-2022-1939	3259 46TH ST APN 6303016001	Plates and Beyond	Warehousing ceramic and dinnerware	885.00	14000
C-2022-1933	2150 25TH ST APN 6302008030	Crescita Apparel Inc DBA Shine Imports	Warehousing and distribution of clothing	885.00	21670
		Total for Certificate of	Occupancy:	6,241.00	162,886.00
8 Permits(s	<u> </u>		Total	Fees	6,241.00

Permits(s) 8

#### City of Vernon Certificate of Occupancy Issued Date From 8/1/2022 to 8/31/2022

Issued	Permit No.	Project Address	Tenant	Description	Fees Paid	Square Feet
8/4/2022	C-2022-1887	5124 PACIFIC BLVD APN 6308003012	Glare Fashion Inc.	Clothing manufacturer	885.00	15940
8/9/2022	C-2022-1844	4515 48TH ST APN 6304019010	John R Russo Trucking, Inc	Warehousing and distribution of general	885.00	8000
8/9/2022	C-2022-1861	4569 MAYWOOD AVE APN 6304028033	Romaine Empire, Inc. DBA Farmer's Fridge	merchandise Food processing	885.00	10241
8/17/2022	C-2022-1933	2150 25TH ST APN 6302008030	Crescita Apparel Inc DBA Shine Imports	Warehousing and distribution of clothing	885.00	21670
8/17/2022	C-2021-1804	4900 50TH ST APN 6304011005	Ballusionist	Warehousing of personal items	385.00	500
8/22/2022	C-2022-1894	5720 2ND ST APN 6308019032	MTK Cutting Service, Inc.	Clothing manufacturer	885.00	7895
			Total for Certificate o	f Occupancy:	4,810.00	64,246.00
				To	tal Foos	4 810 00

6 Permits(s) Total Fees 4,810.00

#### **City Council Agenda Item Report**

Submitted by: Adriana Ramos Submitting Department: Public Utilities Meeting Date: October 4, 2022

#### **SUBJECT**

Resource Adequacy Plan for 2023

#### **Recommendation:**

- A. Adopt Resolution No. 2022-35 approving and adopting the Vernon Public Utilities Department Resource Adequacy Plan for 2023, which includes the coincident peak Demand Forecast, the Planning Reserve Margin, the Qualifying Capacity Criteria, and the Qualifying Capacity from such resources, City's Resource Adequacy and Supply Data and approving the resources used to satisfy the California Independent System Operator's (CAISO) tariff requirements; and
- B. Authorize staff to submit the Vernon Public Utilities Department Resource Adequacy Plan for 2023 and the Monthly Resource Adequacy and Supply Data to the CAISO.

#### **Background:**

As the electric grid operator for the State, the California Independent System Operator (CAISO) is responsible for maintaining a reliable electric grid. One of the keys to maintaining a reliable grid is ensuring that the electric system has adequate resources to meet its electric demand. To do this, the CAISO has established provisions in its Tariff that are intended to ensure that Load Serving Entities (LSE), such as the City of Vernon (City), will secure sufficient resources to meet its customers' energy demands.

Pursuant to Section 40 of the CAISO Tariff, LSE must annually provide a Resource Adequacy demonstration or plan to the CAISO. The Resource Adequacy demonstration must include: (1) a coincident peak Demand Forecast; (2) Reserve Margin; (3) Qualifying Capacity Criteria; (4) annual and monthly Resource Adequacy and Supply data; (5) a list of Resource Adequacy Resources that will be counted on to satisfy its Local Capacity Requirement; and (6) Flexible Resource Adequacy Capacity Requirement. The Resource Adequacy demonstration categories are each defined and described in detail below.

- (1) Coincident peak Demand Forecast is defined as the amount of the City's load that contributes to the CAISO system peak. This is calculated by first establishing a monthly peak Demand Forecast for the upcoming year and applying a projected load growth rate if appropriate. Based on staff analysis, no load growth adjustment is appropriate for 2023. To establish the Coincident Peak Demand Forecast for 2023, staff has used its monthly peak Demand Forecast (as listed in Table 1 of the Resource Adequacy Plan for 2023) and multiplied it by the coincident peak factor provided by the California Energy Commission. The results of this calculation are the Coincident Peak Demand Forecast and are listed in Table 2 of the Resource Adequacy Plan for 2023.
- (2) Planning Reserve Margin is defined as the amount of Resource Adequacy Capacity that an LSE must maintain above its coincident peak Demand Forecast. The Electric Utility governing board, Vernon City Council, has established its Planning Reserve Margin at 15%.

- (3) Qualifying Capacity Criteria is defined as a description of the criteria that will be used to determine the type of resources that can be used to meet a LSE's capacity obligation and the amount of capacity (Qualifying Capacity) from such resources. The City has elected to use the following resources to meet its capacity needs and the qualifying capacity from each of them:
  - a. Power supply contract(s) entered through Western Systems Power Pool (WSPP) Agreement, Market Redesign and Technology Upgrade (MRTU) Amendment, and any product defined as a Scheduling Coordinator (SC)-to-SC traded product for which an Inter-SC Trade (IST) can be submitted to the CAISO.
  - b. Vernon Purchase Power Contract with the Southern California Public Power Authority (SCPPA) for the SCPPA's share of the Palo Verde Generating Station. The qualified capacity shall be 4.9% of SCPPA's share of the Palo Verde Generating Station.
  - c. The contract between the United States Department of Energy Western Area Power Administration Boulder Canyon Project and the City of Vernon. The Qualifying Capacity will be based on the most current schedule for the available capacity from the Boulder Canyon Project.
  - d. The generating and system units within the City's electric system. The amount of Qualifying Capacity of such units shall not exceed the Net Qualifying Capacity (NQC) as determined and listed annually by the CAISO.
  - e. Long-term power purchase contracts of five years or longer. The Qualifying Capacity will be based on the City of Vernon's percentage share of the Net Qualified Capacity (NQC) for each contract, as determined and listed annually by CAISO.
  - f. Capacity from a Participating Generator, System Unit, or System Resource as defined in the CAISO Tariff.
  - g. Interruptible Service agreements between the City of Vernon and its electrical customers. The Qualifying Capacity will be based on the contracted amount the electrical customer has agreed to interrupt.
- (4) Local Capacity Requirement is defined as the monthly allocation of the local capacity (Los Angeles Basin) the City must make available to the CAISO and demonstrated in the CAISO approved Resource Adequacy data templates. Resources located in the Los Angeles Basin area shall count toward the City's local capacity requirement.
- (5) Flexible Resource Adequacy Capacity Requirement is defined as the monthly allocation of the Flexible Resource Adequacy Capacity Requirement the City must make available to the CAISO and demonstrated in the CAISO approved Resource Adequacy data templates. Flexible resources are resources that can ramp up and down quickly and have the potential to start and shut down multiple times per day (i.e., flexible capacity). The Malburg Generating Station units and the H. Gonzales units shall count towards the City's flexible capacity requirement.
- (6) Annual and monthly Resource Adequacy and Supply data must be submitted to the CAISO on the established templates and the set schedule dates. The Resource Adequacy data templates shall identify all qualified resources committed to meeting the City's Resource Adequacy obligations and the adopted Reserve Margin. Annual Resource Adequacy Plans data must demonstrate that: 90% of the Coincident Peak Demand Forecast plus planning Reserve Margin and Flexible Resource Adequacy Capacity Requirement has been secured; and 100% of the total local Resource Adequacy requirement has been secured. Monthly Resource Adequacy and Supply data templates must demonstrate that 100% of the Coincident Peak Demand Forecast plus planning Reserve Margin, Flexible Resource

Adequacy Capacity Requirement and local Resource Adequacy requirement has been met. Monthly Resource Adequacy and Supply data may be adjusted for seasonal variations in the City's load or changes in its contracted/owned resources.

Consistent with the CAISO Tariff requirements, staff has prepared the City of Vernon Public Utilities Department Resource Adequacy Plan for 2023 and now seeks approval of the Plan, and authorization from the City Council to submit the Plan and the Monthly Resource Adequacy and Supply Data to the CAISO.

#### **Fiscal Impact:**

There is no fiscal impact associated with this report.

#### Attachments:

1. Resolution No. 2022-35

#### RESOLUTION NO. 2022-35

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF VERNON APPROVING AND ADOPTING THE VERNON PUBLIC UTILITIES DEPARTMENT RESOURCE ADEQUACY PLAN FOR 2023, WHICH INCLUDES THE COINCIDENT PEAK DEMAND FORECAST, THE PLANNING RESERVE MARGIN, THE QUALIFIYING CAPACITY CRITIERIA AND THE QUALIFIYING CAPACITY FROM SUCH RESOUCRES, CITY'S RESOURCE ADEQUACY AND SUPPLY DATA AND APPROVING THE RESOURCES USED TO SATISFY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR'S TARIFF REQUIREMENTS

#### SECTION 1. Recitals.

- A. The City of Vernon (City) is a chartered municipal corporation of the State of California that owns and operates a system for the generation, purchase, transmission, distribution and sale of electric capacity and energy.
- B. The City has executed a Metered Subsystem Agreement (MSS Agreement) with the California Independent System Operator (CAISO).
- C. The City is considered a Load Serving Entity (LSE) under certain terms of the CAISO's Tariff (Tariff).
- D. The Tariff requires each LSE to establish and submit to CAISO an annual Resource Adequacy Plan, which includes a coincident peak Demand Forecast, a Planning Reserve Margin, Qualifying Capacity Criteria, and a Supply Plan.
- E. The Tariff also requires each LSE to submit monthly Resource Adequacy Plans and Supply Plans.
- F. The City has reviewed the historical and expected demand for and supplies of electricity within its distribution system, including the likely peak demand for electricity within the City's distribution system throughout 2023, the available generation and other capacity to serve that demand, and constraints which might impact the availability of capacity to serve the City's projected peak demand.
- G. Based upon staff analysis, no load growth adjustment is appropriate for 2023.
- H. Based upon that review, the City finds that the default 15% Reserve Margin set forth in the Resource Adequacy provisions of the Market Redesign and Technology Upgrade (MRTU) Tariff is sufficient for planning purposes.
- I. Based upon that review, the City finds that the Projected Load forecast specified

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in the City of Vernon Demand Forecast for 2023, Planning Reserve Margin, and the Qualifying Capacity Criteria are sufficient and appropriate to be used in determining the amount of Qualifying Capacity needed to meet the Annual Resource Adequacy and Supply Plan requirement.

J. Staff requests City Council's adoption of the following requirements for the annual and monthly submittals: (a) annual submittals must demonstrate that (i) 90% of the total system Coincident Peak Demand Forecast, plus Planning Reserve Margin and Flexible Resource Adequacy Capacity Requirement has been secured; and (ii) 100% of the total local Resource Adequacy requirement has been secured; and (b) monthly submittals must demonstrate that 100% of the Coincident Peak Demand Forecast plus planning Reserve Margin, Flexible Resource Adequacy Capacity Requirement and local Resource Adequacy requirement has been met.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF VERNON AS FOLLOWS:

<u>SECTION 2.</u> The City Council of the City of Vernon hereby finds and determines that the above recitals are true and correct.

SECTION 3. The City Council of the City of Vernon hereby approves and adopts the Public Utilities Department Resource Adequacy Plan for Calendar Year 2023 (Annual Resource Adequacy Plan), which includes the coincident peak Demand Forecast, the Planning Reserve Margin, the Qualifying Capacity Criteria and the Qualifying Capacity from such resources, the annual Resource Adequacy and Supply data, and the Resource Adequacy resources that will be used to satisfy the City's Local Capacity Requirement for 2023, which is attached hereto as Exhibit A. Furthermore, the City Council of the City of Vernon adopts the requirements for: (a) annual submittals must demonstrate that (i) 90% of the total system Coincident Peak Demand Forecast, plus Planning Reserve Margin and Flexible Resource Adequacy Capacity Requirement has been secured; and (ii) 100% of the total local Resource Adequacy requirement has been secured; and (b) monthly submittals must demonstrate that 100% of the Coincident Peak Demand Forecast plus planning Reserve Margin, Flexible Resource Adequacy Capacity Requirement and local Resource Adequacy requirement has been met.

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<u>SECTION 4.</u> The City Clerk shall certify the passage and adoption of this resolution and enter it into the book of original resolutions.

APPROVED AND ADOPTED October 4, 2022.

	LETICIA LOPEZ, Mayor
ATTEST:	
	_
LISA POPE, City Clerk (seal)	
APPROVED AS TO FORM:	
ZAYNAH N MOUSSA City Attorney	-

Exhibit A

# City of Vernon Public Utilities Department Resource Adequacy Plan Calendar Year 2023

#### **Background:**

The Resource Adequacy (RA) provisions of the California Independent System Operator's (CAISO) tariff require the Scheduling Coordinator (SC) of a Load Serving Entity (LSE), such as the City of Vernon, to establish and submit the following information upon approval from its Local Regulatory Authority:

- (1) Coincident Peak Demand Forecast for its load,
- (2) Planning Reserve Margin,
- (3) Qualifying Capacity Criteria that will be used for determining qualifying resource types and the Qualifying Capacity from such resources,
- (4) an annual/monthly RA and supply data, and
- (5) a list of resources used to satisfy the LSE's Local Capacity Requirement and Flexible Resource Adequacy Capacity Requirement.

Staff has prepared the attached "City of Vernon Public Utilities Department's Resource Adequacy Plan for Calendar Year 2023," which is consistent with the CAISO Tariff requirements. The following is a discussion of each of the CAISO Tariff requirements and how the City will meet each requirement.

#### **Coincident Peak Demand Forecast:**

Vernon's municipal load resides within the CAISO control area. The CAISO, as the balancing authority, has the responsibility for meeting reliability criteria established by the Western Electricity Coordinating Council (WECC). As such CAISO has entered into agreements with various market participants, Generators, Scheduling Coordinators, Participating Transmission Owners, Utility Distribution Companies, and Metered Subsystems (MSS), which impose certain responsibilities on parties to establish a reliable system. One of those responsibilities is to have operating reserves that meet the WECC minimum requirements.

The CAISO's goal in considering reserve requirements is to balance available capacity with demand across the entire CAISO control area, and therefore, CAISO's primary concern is with the time and amount of peak demand on the CAISO controlled transmission system (the "system peak"). In order to reduce demand during the period of the system peak (and therefore,

to lower the peak demand on the transmission system), utilities generally offer retail rate structures designed to encourage load shifting away from the on-peak period. Such efforts are intended to achieve on-peak demand reduction and lower the need to build new generation to meet peak demand. Vernon has adopted a rate structure that has successfully shifted the peak demand period for Vernon's system to a time that is generally earlier than the time of the CAISO system peak.

Vernon's share of the capacity needed to meet CAISO's control area capacity requirements may be established by determining the amount of Vernon's load that contributes to the CAISO system peak. Vernon's load that contributes to the CAISO system peak is the City of Vernon coincident peak Demand. The process to establish Vernon's monthly coincident peak Demand Forecast consists of the following three steps:

#### 1. Establish Monthly Vernon System Peak Demand Forecast for 2023

To establish the City of Vernon's system peak demand forecast, Staff performs an analysis on annual changes in the City's energy demand peaks during a five-year period. Based on the results of the analysis, Staff forecasts a load growth rate for the upcoming calendar year (Exhibit 1). This year's analysis the City of Vernon's system peak demand increased and decreased year over year between 2018 and 2022. Closer review of Exhibit 1 reveals that the growth rate from 2021 to 2022 decreased by 3.58%. Based on the current load trend and recent years of inconsistencies, Staff concluded no load growth adjustment is an appropriate forecast for calendar year 2023. Exhibit 2 shows the determination of the projected system peak demand for 2023 based on no load growth adjustment. The projected system peak demand for the City of Vernon is shown below in Table 1.

Table 1

	Projected Load
2023	MW
January	169.62
February	174.42
March	173.45
April	183.82
May	176.02
June	184.44
July	183.34
August	187.35
September	189.41
October	180.56
November	182.44
December	173.15

#### 2. Establish Coincidental Peak Factor

The coincidental peak factor is the percentage of the City of Vernon's energy demand at the time of the CAISO system peak demand. As set forth in Section 40 of the CAISO Tariff, the coincidental peak factor for each month has been calculated and provided to the City annually by the California Energy Commission (CEC). The monthly coincidental peak factor is shown in column C of Exhibit 3.

#### 3. Calculate Monthly Coincident Peak Demand Forecast

The City of Vernon's Coincident Peak Demand forecast is calculated as the mathematical product of the City of Vernon's forecasted System peak demand and the coincidental peak factor. This reflects the City of Vernon's projected demand at the time of the CAISO system peak demand for each month. The monthly Coincident Peak Demand Forecast is calculated and listed in column D of Exhibit 3 for the period of January through December 2023. It is also shown below in Table 2.

Table 2

	Demand Forecast
2023	MW
January	130.8
February	137.0
March	135.4
April	138.6
May	147.0
June	148.8
July	147.1
August	147.2
September	157.2
October	151.2
November	145.9
December	137.7

#### **Planning Reserve Margin**

The Planning Reserve Margin is the amount of Resource Adequacy Capacity that an LSE must maintain above its coincident peak Demand Forecast. Historically, the City of Vernon has established its Planning Reserve Margin at 15%. Staff recommends that the City Council maintain the Planning Reserve Margin at 15%. The 15% Planning Reserve Margin is used to establish the monthly Resource Adequacy obligation for the City of Vernon as listed in column E of Exhibit 3.

#### **Qualifying Capacity:**

A Load Serving Entity must provide the CAISO with a description of the criteria that will be used to determine the type of resources that can be used to meet its capacity obligation and the amount of capacity (Qualifying Capacity) from such resources. Historically, Vernon has used the following criterion to determine whether a resource qualifies: It qualifies if Vernon has a contractual right to the power or has an interruptible service agreement with a customer. The seven following resources are among those that meet this criterion and provide Qualifying

Capacity. The calculation for the amount of Qualifying Capacity for the seven eligible resource types are as follows:

- CAISO IST-enabled Product. Power supply contract/s entered through WSPP
  Agreement (MRTU Amendment) and defined as any SC-to-SC traded product for
  which an IST (Inter-SC Trades) can be submitted and for which CAISO will make
  payment or issue an invoice, including Energy, Tier I IFM Bid Cost Recovery
  Obligations and Ancillary Service Obligation trades, as each defined in the Tariff.
- 2. *Palo Verde*. Vernon Purchase Power Contract with SCPPA for 4.9% of SCPPA's share of Palo Verde Nuclear Generating Station (Palo Verde) shall be eligible as Qualifying Capacity. The power is scheduled as an import generally at Westwing Substation through the CAISO's entitlement of transmission from Westwing to SP-15.
- 3. *Boulder Canyon*. Contract NO 16-DSR-12650 between United States Department of Energy Western Area Power Administration Boulder Canyon Project and City of Vernon, California for Electric Service shall be eligible to count as Qualifying Capacity. The power is scheduled as an import at Mead Substation generally through the CAISO's entitlement of transmission from Mead Substation to SP-15. The amount of Qualifying Capacity will be based on the most current schedule for the available capacity from the Boulder Canyon Project at the time of submittal of the Resource Adequacy Plan.
- 4. *Vernon Units*. Generating units and system units (excluding Vernon diesel generating units) within Vernon's MSS, including the Malburg Generating Station and the City owned H. Gonzalez units, as reflected in Schedule 14 of Vernon's MSS Agreement with CAISO shall be eligible to count as Qualifying Capacity. The amount of Qualifying Capacity of such units shall not exceed the Net Qualifying Capacity (NQC) as determined and listed annually by the CAISO.
- 5. Long Term Power Purchase Contracts. Long term power supply contracts (5 years or greater) entered through a power purchase agreement shall be eligible to count as Qualifying Capacity. The amount of Qualifying Capacity will be based on the City of Vernon's percentage share of the Net Qualifying Capacity of each contract. For the upcoming year, the following contracts will count as Qualifying Capacity, Antelope

- DSR 1 Solar Project, Astoria 2 Solar Project and Puente Hills Landfill Gas-To-Energy Facility.
- 6. Other Units. All other capacity from a Participating Generator, a System Unit, or a System Resource, as defined in the CAISO Tariff, shall be eligible as Qualifying Capacity. System Resources, however, must be located in the CAISO control area or have a firm transmission path from source to the CAISO control area. Such criteria for firm transmission facilities over the CAISO control area can be satisfied with the possession of a firm transmission right from the CAISO on the path associated with the System Resource. Firm transmission rights provide physical priority right to schedule over congested paths.
- 7. Interruptible Service Agreements. Interruptible Service Agreements with the City's Electrical customers. Currently Vernon has an Interruptible Service Agreement where the customer agrees to interrupt up to 27 MW of load within a 30-minute notification. A period of interruption can occur upon notification from the Independent System Operator (ISO) requiring the City to shed load or upon the unscheduled outage of the Malburg Generating Station (MGS) or any other generating unit internal to the City's system.

#### **Local Capacity Area Resources:**

In accordance with Section 40.3 of the CAISO Tariff, CAISO annually publishes a Local Capacity Technical Study that determines the amount of local capacity needed in the Los Angeles Basin area that must be available to the CAISO. Based on the Local Capacity Technical Study, the CAISO allocates responsibility for Local Capacity Area Resources to the Scheduling Coordinators of the LSEs. The CAISO validates that the Scheduling Coordinator list enough local resources in its Resource Adequacy data templates to satisfy its obligation. Staff has prepared the Resource Adequacy data templates (Exhibit 4) which lists the Resource Adequacy Resources including the Malburg Generating Station, Puente Hills Landfill Gas-To-Energy Facility and the City owned H. Gonzalez units that will be counted on to satisfy the Local Area Capacity requirement for the City of Vernon. Additionally, any Interruptible Service Agreements with the City's electric customers shall count towards the City's Local Capacity's requirement.

#### Flexible Resource Adequacy Capacity:

In accordance with Section 40.10 of the CAISO Tariff, CAISO annually conducts a study to determine the Flexible Capacity Need for the CAISO Balancing Authority Area for each month of the next calendar year and provides the results of the study to each Local Regulatory Authority in the CAISO Balancing Authority Area. Flexible resources are resources with the potential to ramp up and down quickly and have the capability to start and shut down multiple times per day. The need for flexible capacity is a result of the CAISO managing a "greener" grid. The increase of variable energy resources and distributed generation has presented significant challenges to grid reliability. These types of resources are projected to continue to increase in the future which will create an increase in supply and load variability and unpredictability within the CAISO system. In order for the CAISO to efficiently operate the grid, it needs measures to ensure that flexible resources are economically bid into the CAISO markets and as a result optimally dispatch them.

The CAISO study calculates the total system amount of Flexible Capacity needed for each of the three Flexible Capacity categories: (1) Base ramping flexibility; (2) Peak ramping flexibility; and (3) Super-peak ramping flexibility. Section 40.10.3 of the CAISO Tariff sets the criteria needed by resources to qualify for each category. For the Calendar Year 2023, the CAISO has determined the system-wide Flexible Capacity needs and has notified each LSE their monthly requirement. Exhibit 6 lists the City's Flexible Capacity requirement by month and category. Furthermore, the CAISO has established the Effective Flexible Capacity for each resource and the category of Flexible Capacity each resource will qualify for the upcoming compliance year. For Calendar Year 2023, the CAISO has established 99 MW of category 1 base ramping flexible resources adequacy capacity for Malburg Generating Station, and 5.75 MW category 1 base ramping flexible resource adequacy capacity for H. Gonzales Units (Exhibit 7). CAISO Tariff Section 40.10.5.1 requires the Scheduling Coordinators of LSEs to identify the resources it will rely on to satisfy its Flexible Resource Adequacy Capacity on both the annual and monthly Resource Adequacy data templates.

Staff has prepared the Resource Adequacy data templates (Exhibit 4) which lists the Resource Adequacy Resources including the Malburg Generating Station and the City owned H.

Gonzalez units that will be counted on to satisfy the Flexible Resource Adequacy Capacity requirement for the City of Vernon.

#### **Annual and Monthly Resource Adequacy and Supply data:**

The CAISO Tariff requires that the scheduling coordinator of a load serving entity provide an annual and a monthly Resource Adequacy Plan (Section 40.2.2.4) using the required templates and submitted on the set schedules. Furthermore, the scheduling coordinator of a resource providing resource adequacy must submit both an annual and monthly Supply Plan (Section 40.4.7.1) using the required templates and submitted on the set schedules. Staff asks that City Council adopt the following two requirements for both the annual and monthly submittals:

- Annual: submittals must demonstrate that 90% of the forecasted coincident peak demand plus planning reserves margin and flexible resource adequacy requirement has been secured; and 100% of the total local resource adequacy requirement has been secured.
- 2. Monthly: submittals must demonstrate 100% of the forecasted coincident peak Demand plus planning reserves margin, flexible resource adequacy requirement and local resource adequacy requirement has been met. Data on the monthly plans may be adjusted for seasonal variations in the City's load or changes in its contracted/owned resources.

Therefore, as required by the CAISO, the City of Vernon, as a load serving entity and a scheduling coordinator for resource adequacy resources, must submit a Resource Adequacy and Supply Plan on the set schedules. Staff has prepared the Annual Resource Adequacy (Exhibit 4) and Supply data (Exhibit 5) for calendar year 2023. Staff will submit the monthly Resource Adequacy and Supply data to the CAISO as they become due. The data to be submitted on the monthly plans will demonstrate that 100% of all requirements have been met and may be adjusted from the annual Resource Adequacy and Supply Plan for seasonal variations as well as load and resource changes. The monthly plan is due to the CAISO 45 days prior to the beginning of the month.

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Exhibit 1

*,	5 year Sytem Peak Demand Analysis				
	Year	Peak	% Inc./Dec.		
	(A)	(B)	(C)		
	2018	182.8			
2	2019	177.2	-3.063%		
3	2020	191.4	8.014%		
4	2021	194.3	1.520%		
	2022	187.4	-3.582%		
6	Average	186.6	0.7%		

- A Year
- **B** Source: (City Historical Sytem Peak Load Data)
- C % Increase/Decrease from previous year.

Note: The five year system peak demand average will not be used in this year's RA Plan. It has been determined that no load growth is appropriate for calendar 2023.

Exhibit 2

January - December 2023 Projected Load						
	Month	Forecast based 2021-2022 (Actual City System Load)	2023 Projected System Peak Load			
	(A)	(B)	(C)			
1	January '22	169.62	169.62			
2	February '22	174.42	174.42			
3	March '22	173.45	173.45			
4	April '22	183.82	183.82			
5	May '22	176.02	176.02			
6	June '22	184.44	184.44			
7	July '22	183.34	183.34			
8	August '22	187.35	187.35			
9	September '21	189.41	189.41			
10	October '21	180.56	180.56			
11	November '21	182.44	182.44			
12	December '21	173.15	173.15			

- A Month and Year
- B Source: (Forecasted Peak Based on Historical System Peak Load Data)
   C Projected Load for 2023 no load growth is applied)

Exhibit 3

	January - December 2023 Resource Adequacy Requirement								
		Vernon System Peak	Coincidental	Coincident Peak Demand	RA Capacity				
	Month	Demand	Peak Factor	Forecast	Requirement				
	(A)	(B)	(C)	(D)	(E)				
1	January	169.6	77.1%	130.8	150.4				
2	February	174.4	78.5%	137.0	157.5				
3	March	173.5	78.1%	135.4	155.7				
4	April	183.8	75.4%	138.6	159.4				
5	May	176.0	83.5%	147.0	169.0				
6	June	184.4	80.7%	148.8	171.1				
7	July	183.3	80.2%	147.1	169.2				
8	August	187.4	78.5%	147.2	169.2				
9	September	189.4	83.0%	157.2	180.8				
10	October	180.6	83.7%	151.2	173.9				
11	November	182.4	80.0%	145.9	167.8				
12	December	173.2	79.5%	137.7	158.4				

A Month

B Source: (Exhibit 2 Column E)

C Source: CEC

D Product of B and C

E Product of D and 115% (115% reflects Planning Reserve Margin)

## Exhibit 4



Report Type Report Date Name of Load Serving Entity (LSE): Scheduling Coordinator (SCID):	9/13/2022 City of Vernon	(Monthly/ Annual) (MM/DD/YYYY) (Text Field) (AAAA)
Person who prepared this RA Plan (Name): Title:	Efrain Sandoval Principal Resource Scheduler/Trader	
Primary Contact		
Name:	Efrain Sandoval	(Text Field)
Title:	Principal Resource Scheduler/Trader	
Address:	4305 Santa Fe Ave.	
Address 2:		(Optional, Text Field)
City:	Vernon	(Text Field)
State:		(Text Field)
Zip:		(Numeric)
Telephone:	(323) 826-1424	
Email	esandoval@ci.vernon.ca.us	(Text Field)
Back-Up Contact		
Name:	Shawn Sharif	
Title:	Principal Resource Scheduler/Trader	
Telephone:	(323)826-3625	
Email:	ssharif@ci.vernon.ca.us	(Text Field)

	Local RA	System RA	Flexible RA		RA Capacity	RA Capacity
	Capacity (MW 00.00 No	Capacity (MW 00.00 No	Capacity (MW 00.00 No	Flex	Effective Start Date	Effective End Date
Resource ID in CAISO Master File	Rounding)	Rounding)	Rounding)	Category	(mm/dd/yyyy)	(mm/dd/yyyy)
VERNON 6 MALBRG VERNON 6 MALBRG	68 68	66 66	50 66	1	1/1/2023 2/1/2023	1/31/2023 2/28/2023
VERNON 6 MALBRG	68	66	66	1	3/1/2023	3/31/2023
VERNON 6 MALBRG VERNON 6 MALBRG	68 68	66 66	63 61	1	4/1/2023 5/1/2023	4/30/2023 5/31/2023
VERNON 6 MALBRG VERNON 6 MALBRG	68 68	66 66	61	1	6/1/2023	5/31/2023 6/30/2023
VERNON 6 MALBRG	68	66	59	1	7/1/2023	7/31/2023
VERNON 6 MALBRG VERNON 6 MALBRG	68 68	66 66	61 62	1	8/1/2023 9/1/2023	8/31/2023 9/30/2023
VERNON 6 MALBRG	68	66	65	1	10/1/2023	10/31/2023
VERNON 6 MALBRG VERNON 6 MALBRG	68 68	66 66	59 51	1	11/1/2023 12/1/2023	11/30/2023 12/31/2023
VERNON 6 MALBRO	66	5.75	51		1/1/2023	1/31/2023
VERNON 6 GONZL1		5.75			2/1/2023	2/28/2023
VERNON 6 GONZL1 VERNON 6 GONZL1		5.75 5.75			3/1/2023 4/1/2023	3/31/2023 4/30/2023
VERNON 6 GONZL1		5.75			5/1/2023	5/31/2023
VERNON 6 GONZL1 VERNON 6 GONZL1		5.75 5.75			6/1/2023 7/1/2023	6/30/2023 7/31/2023
VERNON 6 GONZL1		5.75			8/1/2023	8/31/2023
VERNON 6 GONZL1 VERNON 6 GONZL1		5.75 5.75			9/1/2023 10/1/2023	9/30/2023 10/31/2023
VERNON 6 GONZL1		5.75			11/1/2023	11/30/2023
VERNON 6 GONZL1		5.75			12/1/2023	12/31/2023
VERNON 6 GONZL2 VERNON 6 GONZL2		5.75 5.75			1/1/2023 2/1/2023	1/31/2023
VERNON 6 GONZL2		5.75			3/1/2023	3/31/2023
VERNON 6 GONZL2 VERNON 6 GONZL2		5.75 5.75			4/1/2023 5/1/2023	4/30/2023 5/31/2023
VERNON 6 GONZL2		5.75			6/1/2023	6/30/2023
VERNON 6 GONZL2 VERNON 6 GONZL2		5.75 5.75			7/1/2023 8/1/2023	7/31/2023 8/31/2023
VERNON 6 GONZL2		5.75			9/1/2023	9/30/2023
VERNON 6 GONZL2		5.75			10/1/2023	10/31/2023
VERNON 6 GONZL2 VERNON 6 GONZL2		5.75 5.75			11/1/2023 12/1/2023	11/30/2023
VERN MEAD230 I UC IMS001		22			1/1/2023	1/31/2023
VERN MEAD230 I UC IMS001 VERN MEAD230 I UC IMS001		22 22			2/1/2023 3/1/2023	2/28/2023 3/31/2023
VERN MEAD230 I UC IMS001		22			4/1/2023	4/30/2023
VERN MEAD230 I UC IMS001 VERN MEAD230 I UC IMS001		22 22			5/1/2023 6/1/2023	5/31/2023
VERN MEAD230 I UC IMS001		22			7/1/2023	7/31/2023
VERN MEAD230 I UC IMS001		22			8/1/2023	8/31/2023
VERN MEAD230 I UC IMS001 VERN MEAD230 I UC IMS001		22 22			9/1/2023 10/1/2023	9/30/2023
VERN MEAD230 I UC IMS001		22			11/1/2023	11/30/2023
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VERN WESTWING500 I UC IMS001 VERN WESTWING500 I UC IMS001		11.59			4/1/2023 5/1/2023	4/30/2023 5/31/2023
VERN WESTWING500 I UC IMS001		11.59			6/1/2023	6/30/2023
VERN WESTWING500 I UC IMS001 VERN WESTWING500 I UC IMS001		11.59 11.59			7/1/2023 8/1/2023	7/31/2023 8/31/2023
VERN WESTWING500 I UC IMS001		11.59			9/1/2023	9/30/2023
VERN WESTWING500 I UC IMS001 VERN WESTWING500 I UC IMS001		11.59 11.59			10/1/2023	10/31/2023
VERN WESTWINGSOO I UC IMSOOT		11.59			12/1/2023	12/31/2023
WALNUT 6 HILLGEN		4.64			1/1/2023	1/31/2023
WALNUT 6 HILLGEN WALNUT 6 HILLGEN		4.6 4.57			2/1/2023 3/1/2023	2/28/2023 3/31/2023
WALNUT 6 HILLGEN		2.11			4/1/2023	4/30/2023
WALNUT 6 HILLGEN WALNUT 6 HILLGEN		4.07 4.46			5/1/2023 6/1/2023	5/31/2023 6/30/2023
WALNUT 6 HILLGEN		4.42			7/1/2023	7/31/2023
WALNUT 6 HILLGEN WALNUT 6 HILLGEN		4.39 4.35			8/1/2023 9/1/2023	8/31/2023 9/30/2023
WALNUT 6 HILLGEN WALNUT 6 HILLGEN		4.35 4.32			10/1/2023	10/31/2023
WALNUT 6 HILLGEN		4.28			11/1/2023	11/30/2023
WALNUT 6 HILLGEN ASTORA 2 SOLAR2		4.25 0.07			12/1/2023	12/31/2023
ASTORA 2 SOLAR2		0.42			2/1/2023	2/28/2023
ASTORA 2 SOLAR2 ASTORA 2 SOLAR2		1.8 5.75			3/1/2023 4/1/2023	3/31/2023 4/30/2023
ASTORA 2 SOLAR2 ASTORA 2 SOLAR2		5.75			5/1/2023	5/31/2023
ASTORA 2 SOLAR2		7.75			6/1/2023	6/30/2023
ASTORA 2 SOLAR2 ASTORA 2 SOLAR2		7.22 7.1			7/1/2023 8/1/2023	7/31/2023 8/31/2023
ASTORA 2 SOLAR2		5.78			9/1/2023	9/30/2023
ASTORA 2 SOLAR2 ASTORA 2 SOLAR2		5.09 0.71			10/1/2023	10/31/2023
ASTORA 2 SOLAR2 ASTORA 2 SOLAR2		0.71			12/1/2023	12/31/2023
BIGSKY 2 SOLAR7		0.1			1/1/2023	1/31/2023
BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7		0.75 0.87			2/1/2023 3/1/2023	2/28/2023 3/31/2023
BIGSKY 2 SOLAR7		1.1			4/1/2023	4/30/2023
		1.6			5/1/2023	5/31/2023
BIGSKY 2 SOLAR7					6/1/2023	6/30/2023
		3.28			7/1/2023	7/31/2023
BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7		3.6 3.1			7/1/2023 8/1/2023	7/31/2023 8/31/2023
BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7		3.6 3.1 2.77			7/1/2023 8/1/2023 9/1/2023	7/31/2023 8/31/2023 9/30/2023
BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7 BIGSKY 2 SOLAR7		3.6 3.1			7/1/2023 8/1/2023	7/31/2023 8/31/2023



Report Type	Annual	
Report Date	9/23/2022	
Name of Supplier:	City of Vernon	
Scheduling Coordinator:	VERN	
Person who prepared this RA Plan (Name):	Efrain Sandoval (Te	ext Field)
Title:	Principal Resource Scheduler/Trader (Te	ext Field)
Primary Contact		
Name:	Efrain Sandoval (Te	ext Field)
Title:	Principal Resource Scheduler/Trader (Te	
Address:	4305 Santa Fe Ave. (Te	
Address 2:		ptional, Text Field)
City:	Vernon (Te	,
State:		ext Field)
Zip:	90058 (No	
Telephone:	(323) 826-1424 (Ni	
Email	esandoval@ci.vernon.ca.us (Te	ext Field)
Back-Up Contact_		
Name:	Shawn Sharif (Te	
Title:	Principal Resource Scheduler/Trader (Te	ext Field)
Telephone:	· ·	umeric)
Email:	<u>ssharif@ci.vernon.ca.us</u> (Te	ext Field)

	Local RA	System RA	Flexible RA			RA Capacity	SCID of
	Capacity (MW	Capacity (MW	Capacity (MW	Flexible	RA Capacity	Effective End	Load
	00.00 No	00.00 No	00.00 No	Category	Effective Start	Date	Serving
Resource ID in CAISO Master File	Rounding)	Rounding)	Rounding)	1,2,3	Date (mm/dd/yyyy)	(mm/dd/yyyy)	Entity
VERNON_6_GONZL2		5.75			12/1/2023	12/31/2023	
VERN_MEAD230_I_UC_IMS001		22			1/1/2023	1/31/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			2/1/2023	2/28/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			3/1/2023	3/31/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			4/1/2023	4/30/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			5/1/2023	5/31/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			6/1/2023	6/30/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			7/1/2023	7/31/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			8/1/2023	8/31/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			9/1/2023	9/30/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			10/1/2023	10/31/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			11/1/2023	11/30/2023	VERN
VERN_MEAD230_I_UC_IMS001		22			12/1/2023	12/31/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			1/1/2023	1/31/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			2/1/2023	2/28/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			3/1/2023	3/31/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			4/1/2023	4/30/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			5/1/2023	5/31/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			6/1/2023	6/30/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			7/1/2023	7/31/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			8/1/2023	8/31/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			9/1/2023	9/30/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			10/1/2023	10/31/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			11/1/2023	11/30/2023	VERN
VERN_WESTWING500_I_UC_IMS001		11.59			12/1/2023	12/31/2023	VERN

## Exhibit 6

	January - December 2023 Flexible RA Requirement								
		Min. Base Flexibility Requirement	Peak Flexibility	Super Peak Flexibilty	Total Flexible RA Requirement				
	(A)	(B)	(C)	(D)	(E)				
1	January	16.09	31.30	2.49	49.88				
2	February	20.98	40.80	3.25	65.03				
3	March	21.06	40.97	3.26	65.29				
4	April	20.03	38.95	3.10	62.08				
5	May	27.60	29.75	3.02	60.37				
6	June	27.78	29.93	3.04	60.75				
7	July	26.93	29.02	2.94	58.90				
8	August	27.47	29.61	3.00	60.08				
9	September	28.16	30.35	3.08	61.59				
10	October	20.69	40.24	3.21	64.13				
11	November	18.79	36.55	2.91	58.26				
12	December	16.28	31.67	2.52	50.47				

- Month
- B Requirement for Category 1 Base Ramping Resources
- C Maximum allowed use of Category 2 Peak Flexibility
  D Maximum allowed use of Category 3 Super Peak Flexibility
- E Total Flexible RA Requirement for City of Vernon

## Exhibit 7

	January - December 2023 Effective Flexible Capacity								
		Effective	Flexible						
		Flexible	Capacity						
		Capacity	Category						
	(A)	(B)	(C)						
1	Malburg Generating Station	99	1						
2	H. Gonzalez 2	5.75	1						
3	H. Gonzalez 2	5.75	1						

- A Designated flexible resource
  B Designated Effective Flexible Capacity (Qualified Flexible Capacity by each Resource)
  C Designated Flexible Capacity Category

## **City Council Agenda Item Report**

Submitted by: Yesenia Barajas Submitting Department: Public Works Meeting Date: October 4, 2022

#### **SUBJECT**

Purchase Contract with Cedro Construction Inc. for Contract No. CS-1506: District Final Repaying

#### Recommendation:

- A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the repair of existing facilities and equipment and involves negligible or no expansion of an existing use;
- B. Approve and authorize the issuance of a Purchase Contract with Cedro Construction Inc. for Repaying of District Boulevard for a total amount of \$22,001.92; and
- C. Authorize a contingency of \$5,000 in the event that additional unforeseen repairs are necessary, and grant authority to the City Administrator to issue change orders for an amount up to the contingency amount, if necessary.

## **Background:**

On August 19, 2022, a water main on District Blvd. between Everette Ave. and Loma Vista Ave. ruptured, damaging the street. The Vernon Public Utilities Department, assisted by the Public Works Department, removed the damaged pavement and compacted the subgrade. To complete repairs to the street, the Engineering Division solicited quotes and schedules from responsible contractors for the final paving.

Pursuant to the City's Purchasing Guidelines, Staff performed an informal selection process to obtain quotes for the repair project. The informal selection process for contracts valued between \$15,000 and \$50,000 requires no fewer than five vendor bids. Although staff solicited a total of seven paving contractors for quotes, only three quotes were received. The following quotes for the project were received by the deadline indicated of Tuesday, September 13, 2022, at 2:00pm:

- Cedro Construction Inc. \$22,001.92
- Onvx Paving \$23,044.00
- Bridgewater Equipment \$79,428.00

Staff has evaluated the quotes received and determined that Cedro Construction Inc. provided the lowest, complete, responsive quote. Because of the minor nature of the work, performance bonds and labor and materials bonds were not required as a part of this quote submittal; however, all necessary insurances will be required.

According to Vernon Municipal Code Sec. 3.32.030 (B), if in the 12 months preceding the effective date of a proposed new, renewed, or otherwise amended contract, the City has paid or awarded the proposed vendor more than \$100,000 pursuant to contracts with the vendor, then the proposed new, renewed, or otherwise amended contract shall be approved only by the City Council. Within the past year, Cedro Construction Inc. has had two contracts with the

Public Utilities Department totaling \$3,568,748.00, exceeding the \$100,000 threshold.

Staff hereby recommends awarding a Purchase Contract to Cedro Construction Inc. in the amount of \$22,001.92; and recommends granting the City Administrator authority to issue change orders for a total amount of up to \$5,000 in the event of unexpected changed conditions or to accommodate additional required work, for a potential total cost not to exceed \$27,001.92. The final repair work is pending approval of the proposed purchase order.

## **Fiscal Impact:**

Sufficient funds for the purchase contract are available in Vernon Public Utilities Water Fund Repairs & Maintenance Account No. 020.1084.590000.

#### **Attachments:**

1. Cedro Construction Inc. Bid Proposal



City of Vernon Attn: Andrew Eguia 4305 Santa Fe Avenue Vernon, CA 90058 09/13/22

RE:

Extra Work - Replace Asphalt

Dear Andrew:

Attached you will find the revised cost proposal breakdown to pave the 20'x100' section, with installation of 4" base and a 2" AC Cap. Also revised to include the traffic control.

Please let us know as soon as possible if you would like to move forward on this, so we can schedule the work accordingly.

If you have any questions do not hesitate to contact Mike Verner @ 805-525-0599.

**ESTIMATED BID TOTAL:** 

\$ 22,001.92

Thank you for the opportunity to bid this project.

CEDRO CONSTRUCTION, INC.

### PROPOSAL BREAKDOWN

CONTRACT NO. CO. RT. P.M.  WORK PERFORMED BY CEDRO CONSTRUCTION		DATE PERFOMED 9/13/2022 DATE OF REPORT	C.C.O. NO. REPOR' AMOUNT AUTHORIZED PREVIOUS EXPENDITURE TODAY TO DATE	T NO.
WORK PERFORMED BY	CEDRO CONSTRUCTION		CONTRACTOR JOB NO.	
DESCRIPTION OF WORK	DAVE 20 X 100 4" BASE OVER 2" OF AC CAR		CONTRACTOR REPORT NO.	

EQUIP. NO.	EQUIPMENT	HOURS	HOURLY RATE	EXTENDED AMOUNTS	LABOR	HOURS	HOURLY RATE	EXTENDED AMOUNTS
	FORD F150	8	\$37.19	\$297.52	LABORER	O.T.		
				\$0.00		REG. 8	\$88.87	\$710.96
				\$0.00	LABORER	O.T.		
	PAVING AND MATERIAL	LS	\$15,123.00	\$15,123.00		Reg 8	\$88.87	\$710.96
						О.Т.		
					LABORER TRAFFIC CONTRO		\$88.87	\$710.96
						O.T.		****
						REG.		\$0.00
						O.T. REG.		
					-	O.T.		
						о.т.		
		8		\$15,420.52		REG.		
	T				<b>+</b>			
	Rental	c Control	UNIT COST		-	SU	B-TOTAL	\$2,132.88
SIGNS	SARROWBOARDS	1	\$600.00	\$600.00	LABOR SURCHARGE	0	%	\$0.00
DIOING	ARROVEDOARDO				SUBSISTENCE	NO. @		\$0.00
					TRAVEL EXPENSE	NO. @		\$0.00
					OTHER			
					TOTAL COS	ST OF LABOR	A	\$2,132.88
-	TOTAL COST OF EQUIPM	ENT, MATER	IALS, AND WOR	к ———			В	\$16,020.52
		WHO	DATE	+ 2	0 % MARKUP ON LABOR COST	г	(A)	\$426.58
	CALC'S BY: CHECKED BY:			+ 2		TERIAL	(B)	\$3,204.10
						SUB-TOTA	AL	\$21,784.0
					7 cv 2 2 0 1 2 1			
				+	1 % BOND		(C)	\$217.84

## **City Council Agenda Item Report**

Submitted by: Joanna Moreno Submitting Department: Public Utilities Meeting Date: October 4, 2022

#### **SUBJECT**

Purchase Contract with Wonderware North for Supervisory Control and Data Acquisition Software

#### Recommendation:

Approve the issuance of a Purchase Contract with Wonderware North, a Q-mation Company, in an amount not to exceed \$176,291.96, for the purchase of Supervisory Control and Data Acquisition software licenses.

## **Background:**

On June 17, 2020, City Council approved a Professional Services Agreement with Northwest Electrical Services, LLC (Northwest) to Perform Technical Design, Controls, Automation, and Analytical Services (Agreement). The scope of work of the Agreement includes the design and construction of electrical upgrades for Vernon Public Utilities' (VPU) water supply and distribution system, as well as the design and development of a new Supervisory Control and Data Acquisition (SCADA) system for the Water Division. The new SCADA system will replace the outdated SCADA system with a standardized, widely supported, highly integrated system that supports safe, secure access and provides vital data in near-real-time.

Northwest is currently nearing the completion of the new SCADA system. To commission and operate the new SCADA, five licenses must be purchased as follows:

- AVEVA System Platform 2020, 25K IO/12K History Application Server 25K IO, Historian Standard 12K Tag, 2 Communication Drivers Standard, 1 Historian Client Web

   main application engine running on servers that hold and handle all the data (alarms, communications, etc.) and includes a historian
- AVEVA Historian 2020, Standard 12,000 Tag, Redundant license to operate a redundant historian
- AVEVA Supervisory Client without Historian Client Desktop 2020, no MSCAL required to operate various Human-Machine Interfaces (HMI) around the water network and control rooms (quote includes 15)
- AVEVA Reports for Operations 2020, 1000 Tags report server that integrates data and enables publishing of various technical reports
- AVEVA Supervisory Client Read Only with Historian Client Desktop 2020, no MSCAL allows read-only access for users to access the system using any device (e.g., cell, tablet, desktop) via a simple browser (quote includes 10)

These five licenses will enable the Water Division and Control Center staff to obtain the full benefit of the new SCADA system's capabilities. VPU staff will have access to invaluable data and technical reports that are not available with the existing SCADA.

The proposed purchase is exempt from competitive bidding and competitive selection pursuant to Vernon Municipal Code (VMC) Sections 3.32.110(A)(2) and 3.32.110(B)(1),

respectively. The licenses are available from only one vendor, as the SCADA system was developed to run on the proposed software, AVEVA, and Wonderware North (Wonderware) is its exclusive sales organization. Additionally, the H. Gonzales units already operate on this software. The purchase of the AVEVA licenses for the water system is part of VPU's overall goal to standardize and upgrade the water and electric SCADA systems.

Staff recommends approval of a Purchase Contract with Wonderware in an amount not to exceed \$176,291.96. Wonderware's quote does not include tax, therefore, staff calculated the tax and included it in the aforementioned total. The five proposed licenses include one year of customer support. Pursuant to VMC Section 3.32.030(A), City Council approval is required as the total value of the Purchase Order requested exceeds \$100,000. This purchase was previously included in the 3-year Capital Improvement Plan approved by City Council in association with the Water System Revenue Bonds, 2020 Series A. This project will be funded with bond proceeds.

## **Fiscal Impact:**

Sufficient funds for purchasing the licenses are available in VPU Water Fund Capital Outlay Account 020.1084.900000.

## Attachments:

1. Wonderware Quote



August 29, 2022

TO: John Blizman Northwest Electrical Services

FROM: Heidi Woods Wonderware North

REF: NorthwestElectricalServices\_Blizman\_08292022HW\_WW

John,

Here is a proposal based on your needs:

Part Number	Product Description	Qty.	Price each	Extended Price					
	System Platform Bundle								
SysPlt-08-N-20 /	AVEVA System Platform 2020, 25K IO/12K History - Application Server 25K	1	\$47,580	\$47,580					
CF	IO, Historian Standard 12K Tag, 2 Communication Drivers Standard, 1								
	Historian Client Web.								
	Includes Customer First Support – Standard Level – One Year								
	Redundant Historian Options								
HstStd-22-N-20 /	AVEVA Historian 2020, Standard 12,000 Tag, Redundant	1	\$18,545	\$18,545					
CF	Includes Customer First Support – Standard Level – One Year								
	Runtimes								
SupClt-02-N-20 /	AVEVA Supervisory Client without Historian Client Desktop 2020, no	15	\$3,884	\$58,260					
CF	MSCAL								
	Includes Customer First Support – Standard Level – One Year								
	AVEVA Reports								
RptOps-03-N-20	AVEVA Reports for Operations 2020, 1000 Tags	1	\$10,887	\$10,887					
/ CF	Includes Customer First Support – Standard Level – One Year								
	Access Anywhere								
SupClt-01-N-20 /	AVEVA Supervisory Client ReadOnly with Historian Client Desktop 2020, no	10	\$2,463	\$24,630					
CF	MSCAL								
	Includes Customer First Support – Standard Level – One Year								

Simply call or e-mail me should you have any questions.

Best Regards,

#### **Heidi Woods**

Wonderware North O: (877) 900 – 4996 C: (206) 817 – 1792

hwoods@WonderwareNorth.com

Phone: 877-900-4996 www.qmation.com



### **Ordering Information**

E-mail, call, or fax your Purchase Order to:

Wonderware North (Q-mation)

425 Caredean Drive Horsham, PA 19044

Email Sales@WonderwareNorth.com

Fax (215) 675-9712 Phone (877) 900-4996

#### **Terms & Conditions**

- 1. Quotation is valid for 30 days from date of issue.
- Quotation does not include any taxes. Tax exemption number must be on file or applicable taxes will be added.
- 3. Payment terms are Net 30 Days
- 4. Software delivery is 1 2 weeks ARO
- 5. Hardware Delivery is 1 2 weeks ARO
- 5. Transportation is prepaid and added
- 7. FOB is Wonderware North | Horsham, PA

425 Caredean Drive | Horsham, PA 19044

Phone: 877-900-4996 www.qmation.com

## **City Council Agenda Item Report**

Submitted by: Adriana Ramos Submitting Department: Public Utilities Meeting Date: October 4, 2022

#### **SUBJECT**

Purchase Contract with DC Consulting Services LLC

#### Recommendation:

- A. Find that the proposed action is categorically exempt from California Environmental Quality Act (CEQA) review, in accordance with CEQA Guidelines Section 15301, because the project consists of the maintenance, repair or minor alteration of existing equipment and involves negligible or no expansion of an existing use;
- B. Approve the issuance of a Purchase Contract with DC Consulting Services LLC, in an amount not to exceed \$444,989.50, for the purchase and commissioning of two Rolls-Royce model 571KF gas turbine engines; and
- C. Authorize a contingency amount of \$55,000 for estimated taxes and freight costs and grant authority to the City Administrator to issue supplementals up to the contingency amount, if necessary.

## **Background:**

Vernon Public Utilities (VPU) electric system is capable of benefiting from three generation facilities, namely the Malburg Generating Station (MGS) and H. Gonzales Units 1 and 2. The Gonzales Units are responsible for providing peaking energy into the California Independent System Operator (CAISO) electric grid. The Gonzales Units also provide local resource adequacy (capacity) to VPU, which would otherwise need to be purchased in the market at a costly rate and has limited availability. Gonzales Units 1 and 2 were originally placed into service in the 1980s and are currently known to be some of the last remaining 571 engines still in operation globally.

In 2020, Gonzales Unit 1 (Unit 1) suffered a compressor failure and had to be taken offline. As a result, VPU has been relegated to purchasing capacity from the market and must continue to do so until Unit 1 can be placed back into service. The estimated annual value of capacity for Unit 1 would be approximately \$483,000. In March of 2020, Unit 1 was shipped to Houston, Texas for inspection by Rolls Wood Group (RWG), an authorized vendor that conducts maintenance work on 570/571 engines. On August 11, 2020, RWG determined that Unit 1 was in a state of disrepair and recommended that the Unit be used for spare parts for Unit 2. RWG also recommended that VPU modify Unit 1 to run on a 570 engine, with a retrofit, at an estimated cost of \$660,000. VPU did not pursue the option to retrofit Unit 1 to a 570 engine, as it was uncharted territory and not guaranteed to work. On February 29, 2021, RWG provided a letter stating that as of June 30, 2021, the firm would no longer provide repair and maintenance support services for 570/571 engines; however, RWG did provide the names of two companies, DC Consulting and GSF Services, that would continue to provide global adhoc and scheduled support services for the engines.

Recently, DC Consulting, in collaboration with GSF Services, notified VPU that five 571KF engines, previously removed from a yacht, had become available for purchase. These five engines are known to be some of the last available 571KF engines globally. Of the identified

five 571KF engines, all are said to be in very good to excellent condition, confirmed by DC Consulting in their preliminary check. With the help of DC Consulting, VPU has identified the two engines that are in the best condition to purchase. One engine will be used to replace the failed engine in Gonzales Unit 1, while the second engine will be used to replace the current engine in Unit 2. Given that all of the five engines available have approximately 1,000 operating hours, the engines meet premium condition status. The current engine on Unit 2 will be repurposed to serve as a backup engine in the event VPU experiences damage to any of the Gonzales Units or can be utilized for replacement parts.

VPU is seeking Council approval of a Purchase Contract with DC Consulting (in partnership with GSF Services) for the purchase and commissioning of two 571KF engines and for services to modify and install the two engines at the Vernon Power Plant. Combined, the vendors have over 40 years of experience with 570/571KF model Rolls-Royce gas turbine installations, commissioning, troubleshooting, and repair, including similar work with other gas turbines from Siemens and General Electric. DC Consulting and GSF Services have worked with this engine model since 2003, performing marine and power plant installations worldwide. DC Consulting is a sole source repair and maintenance provider for 570/571KF engines in the United States, and is a highly competent and experienced company that VPU has used in the past for turbine repairs and maintenance.

To ensure compliance with South Coast Air Quality Management District's (SCAQMD) Regional Clean Air Incentives Market (RECLAIM) Program, staff has engaged and confirmed with SCAQMD that future permitting requirements will be met for both the Gonzales Units. VPU also conducted a comprehensive analysis of the proposed purchase and concluded that this investment will yield significant resource adequacy cost savings and energy revenue for VPU that will generate enough funds to pay for the cost of the purchase in the first year of operation. This investment will enable the Gonzalez Units to run an expected 10 years, providing cost savings, utility revenue, electric grid reliability, and a means to provide vital black-start capability during grid emergencies. It is timely and valuable for VPU to have the Gonzales Units operating, especially given that the state has prioritized renewable generation versus permitting any new natural gas generation facilities.

DC Consulting required a wire deposit of \$99,000 to conduct necessary due diligence and prepurchase activities including a physical inspection of the engines overseas, thoroughly reviewing and analyzing historical test reports and maintenance records, brokering terms of the transaction, procuring the last remaining tooling to work on the engines and investigating options for shipping to Vernon. Accordingly, on September 6, 2022, the City Administrator approved the required wire deposit. Staff is now requesting Council approval of the proposed purchase contract in the amount of \$499,989.50 pursuant to Vernon Municipal Code (VMC) Section 3.32.030(A), as the total value of the Purchase Contract requested exceeds \$100,000. Additionally, staff is requesting approval of a contingency amount of \$55,000 to cover anticipated taxes and freight charges due to the Port of Los Angeles delays. Given the magnitude, scope and complexity of the proposed purchase, a contingency of ten percent (10%) of the total contract amount is appropriate.

If the proposed purchase contract is approved by Council, the total for the purchase and commissioning of two 571KF engines would be \$598,989.50. Pursuant to Section 3.32.110 (A)(2) and 3.32.110 (B)(1) of the VMC, the proposed purchase is exempt from competitive bidding and competitive selection, as DC Consulting is the only vendor that can provide the access and support to purchase and repair the identified 571KF engines.

## **Fiscal Impact:**

Sufficient funds for the purchase and commissioning of two Rolls-Royce model 571KF gas turbine engines are available in VPU Electric Fund, Generation Station A, Capital Outlay Account No. 055.8200.900000.

## Attachments:

1. DC Consulting Services LLC Sales Proposal

September 14, 2022

City of Vernon 4305 Santa Fe Avenue, Vernon, CA 90058

Attn. Mr. Todd Dusenberry,

This proposal is for the sale of two Rolls-Royce model 571KF gas turbines by DC Consulting Services LLC. (DCC) to the City of Vernon, California (COV), to the address shown above.

These engines will be modified and installed at the Vernon Power Plant to replace two existing gas turbines, including one that previously failed.

#### **Background**

The two units installed in the City are model 571 Rolls-Royce split shaft turbines. Model 571 was discontinued as an offering many years ago, although Rolls Wood Group (RWG) provided support for the units that remained in service across the globe until recently. Over the last decade, most of the 571-support staff and services have either retired or diminished due to the lack of users of this turbine model. Parts are no longer offered from RWG and they have deferred continuing service and support of model 571 to DCC and GSF Services Inc. (GSF).

## **Unit #1 Compressor Failure**

When H. Gonzales Unit 1 (HG Unit 1) suffered a compressor failure, the unit was sent to RWG for evaluation and repair estimates. RWG evaluated the damage and determined a possible repair program. However, the cost to repair was estimated \$800,000, and the ultimate success of repairs was not guaranteed, given the lack of spare parts, the diminishing staff with 571 expertise or the unknown capability to have new parts manufactured. Likewise, there would be no guarantees on the work performed since RWG no longer maintains a facility to test the repairs.

RWG suggested that the City work with DCC to investigate possible engines that various users may wish to sell as a better alternative to attempting a repair of the failed unit.

At the same time, RWG stated that they would no longer be handling service and/or repairs on the 571 turbines.

#### **Spare Turbines**

DCC has continually gathered spare parts over the years for 571 units that were scrapped or failed, and replacement parts were scavenged and warehoused. Unfortunately, none of these scavenged parts would bring HG Unit 1 back into service, and in the case of a compressor failure, it would be difficult and ill-advised to attempt any field repair without a full dynamic balancing of the unit.

DCC was aware of five 571 turbines removed from a yacht the time, the units were known to be in good condition and had very running low hours. However, at that time, the owner was not interested in selling the turbines.

Recently, however, now that the 571 turbines are in storage , there were indications that the owner would like to sell the units and the associated parts. As the City is the only remaining user of this model turbine, DCC thought that the turbines could be obtained at a reasonable cost.

## **Due Diligence**

While both DCC and GSF Services have serviced these turbines, their current condition and the condition of any spare parts were only assumed but unknown without physical inspection review of documentation. Prior service visits produced evaluations proving the engines to be in very good condition and confirmed the units to have extremely low running hours.

Pictures of the units were received, along with the latest running information. Although the running hours were low, and one engine has had no running hours since being serviced on a test cell, the best path forward to instill confidence toward a purchase was to dispatch GSF to physically inspect the units and the spare parts. The physical inspection and review of the spare parts, along with the running logs and test reports, validate the high quality of the engines. Any of the five engines have lower running hours in total than both H. Gonzales Units 1 and 2.



## **Risk Mitigation**

Given our vast experience working with these five engines, the physical inspection, and the review of the test reports and running logs, it is highly likely that any two of the five engines presented would be quality engines replacing the two H. Gonzales Unit engines.

However, given the owner's interest in removing all five engines from their inventory, DCC has negotiated an arrangement to ship all five turbines to the City on the City's behalf. Of those five turbines, the best two engines, compressors, and hot sections will be utilized to install into the two turbines at the Vernon Power Plant, which this sales proposal offers. The remaining three engines will be stored in the United States by DCC and will be a ready stock of spare parts if needed. In this manner, in addition to the physical inspection, a further risk is mitigated by having all five engines at the Vernon Power Plant during assembly and installation. In the event that one of the installed engines does not work as planned or have issues during commissioning, Vernon will have the ability to replace that engine with one of the 3 remaining engines.

A secondary risk is the availability of the special original equipment manufacturer (OEM) tooling to perform engine repair and servicing. DCC has obtained all of the tooling that was still available from RWG; securing these specialized tools only available from RWG before they scrapped the tooling.

## **Sales Proposal**

DCC and GSF will provide services to modify and install the turbines at the Vernon Power Plant. Combined, we have over 40 years of experience with the 570/571 model Rolls-Royce gas turbine installations, commissioning, troubleshooting, and repair, including similar work with other gas turbines from Siemens and General Electric. DCC and GSF have worked with this engine model since 2003, performing marine and power plant installations worldwide.

- A) Description of engines:
  - 1) 571KF Model Rolls-Royce Gas Turbines:
    - a) Engines are radial inlet design with a liquid fuel system.
    - b) Engines have less than 1000 operating hours since the **first** installation.
    - c) Engines are complete with accessories.
    - d) Engines have been visually inspected, and borescope inspections performed the week of September 6, 2022. All engines are serviceable.
    - e) All required OEM tooling has been secured from RWG.

## B) Modifications to be performed:

- a) Both engines will be modified to axial inlet design with natural gas/water injection fuel systems using existing COV hardware and fuel nozzles. The fuel nozzles on both Gonzales units have been recently serviced and brought to original manufacturer tolerances.
- b) The units will be torn down as required and fully inspected at the site. If necessary, sections between the five units may be exchanged to assemble the best quality complete engine.
- c) Unit 1 will be assembled on the stand, installed in the existing enclosure, tested, and released for operation.
- d) Unit 2 will follow Unit 1, and work will be performed in the same manner.

## C) DCC responsibilities

- a) Engines will be shipped to the Vernon Power Plant, located at 4963 S. Soto St., Vernon, CA.
- b) Engines will be modified, installed, and re-commissioned by DCC and GSF.
- c) All of the above is included at no additional cost to COV beyond the terms of this sales proposal.

## D) COV Responsibilities:

- a) Provide unloading and safe storage area for gas turbines upon arrival at the Vernon Power Plant. *Note: Gas Turbine with containers weigh approximately 4,200 lbs. each.*
- Provide a work area for engine modifications that must include an overhead bridge crane for removing turbines from shipping containers and inverting for disassembly.
- c) Provide a location for storage of spares or accessories.

### E) Payment Terms:

1 ) COV must issue a Purchase Order to DCC <u>referencing this proposal</u> 22100-1. Planning of shipment will begin once the pre-payment of USD 99,000.00 is sent by bank wire transfer to DCC. Bank details are below:

DCC Consulting Services LLC. Email: don.coletta@outlook.com

Bank: Hancock Whitney Bank

Account:

Swift Code: WHITUS44

ABA Routing Code: 065400153

DCC will invoice COV for each payment amount as shown in Payment Terms. The remaining payments are due upon receipt and final commissioning.

- 2 ) Payment at delivery of engines to the Vernon Power Plant: USD 201,000.00 (two hundred one thousand dollars).
- 3 ) Payment at HG1 / HG2 engine start-up: USD 200,000.00 (two hundred thousand dollars).
- 4) Estimated freight cost: USD 43,989.50 (forty-three thousand nine hundred and eighty-nine dollars and fifty cents) plus separate fees and taxes, which will be determined when the shipment of the engines is complete. Estimated freight cost in the table below was provided to DCC by World Class Shipping. COV will be responsible for all freight costs. Accordingly, DCC will directly pay freight cost to World Class Shipping, then bill COV.

Airfreight 5 unit @ chargeable weight of 9070 kilos @ 33.30 cbm would be as follows:

to Airport LAX Los Angeles \$43,989.50
Airline Handling fee \$195.00
Customs Clearance \$150.00

Single Entry Bond Min \$55.00 or \$5.50 per \$1000 value

(Maximum charge \$400.00)

Duties and Taxes

Billed at cost +1.5% disbursement fee

Delivery Charges LAX area

Billed at cost +1.5% disbursement fee

Need a delivery location for delivery cost

- 5) If work is canceled or postponed by COV after the purchase order has been issued, COV agrees to reimburse DCC for any penalties or expenses levied by freight carriers or customs brokers, plus a consulting fee equal to USD 10,000.00 (ten thousand dollars) for time spent and work performed.
- 6) Taxes: COV is responsible for paying any local, state, or federal sales, use, or ad valorem tax that might be assessed on DCC Services. DCC will pay any United States local, state, or federal income taxes relating to its services.